GLOBAL PARTNERS LP Form 10-Q August 05, 2011

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

2_	WASHINGTON, DC 20549	
	FORM 10. O	-
	FORM 10-Q	-

(Mark One)

Q QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2011

OR

o TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from

to

Commission file number 001-32593

Global Partners LP

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation

74-3140887 (I.R.S. Employer Identification No.)

or organization)

P.O. Box 9161

800 South Street

Waltham, Massachusetts 02454-9161

(Address of principal executive offices, including zip code)

(781) 894-8800

(Registrant s telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes Q No o

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files.

Yes Q No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act.

Large accelerated filer o Accelerated filer x Non-accelerated filer o Smaller reporting company o (Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes o No Q

The issuer had 21,580,563 common units outstanding as of August 1, 2011.

TABLE OF CONTENTS

PART I.	FINANCIAL	L INFORMATION

Item 1. Financial Statements

Consolidated Balance Sheets as of June 30, 2011 and December 31, 2010

Consolidated Statements of Operations for the three and six months ended June 30, 2011 and 2010

Consolidated Statements of Cash Flows for the six months ended June 30, 2011 and 2010

Consolidated Statements of Partners Equity for the six months ended June 30, 2011

Notes to Consolidated Financial Statements

Item 2. Management s Discussion and Analysis of Financial Condition and Results of Operations

Item 3. Quantitative and Qualitative Disclosures about Market Risk

Item 4. Controls and Procedures

PART II. OTHER INFORMATION

Item 1. Legal Proceedings

Item 1A. Risk Factors

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

Item 6. Exhibits

SIGNATURES

INDEX TO EXHIBITS

Item 1. Financial Statements

GLOBAL PARTNERS LP

CONSOLIDATED BALANCE SHEETS

(In thousands, except unit data)

(Unaudited)

		June 30, 2011		December 31, 2010
Assets				
Current assets:				
Cash and cash equivalents	\$	7,523	\$	2,361
Accounts receivable, net		415,790		553,066
Accounts receivable affiliates		1,307		1,230
Inventories		635,709		586,831
Brokerage margin deposits		36,057		15,501
Fair value of forward fixed price contracts		1,361		1,942
Prepaid expenses and other current assets		65,348		36,714
Total current assets		1,163,095		1,197,645
Property and equipment, net		413,405		422,684
Intangible assets, net		39,143		40,065
Other assets		13,533		11,922
Total assets	\$	1,629,176	\$	1,672,316
Liabilities and partners equity				
Current liabilities:				
Accounts payable	\$	321,894	\$	443,469
Working capital revolving credit facility current portion		102,683		193,198
Environmental liabilities current portion		2,973		5,535
Trustee taxes payable		69,578		69,828
Accrued expenses and other current liabilities		45,392		30,494
Obligations on forward fixed price contracts and other derivatives		1,196		9,157
Total current liabilities		543,716		751,681
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Working capital revolving credit facility less current portion		498,817		293,502
Revolving credit facility		205,000		300,000
Environmental liabilities less current portion		28,132		28,970
Other long-term liabilities		20,828		21,347
Total liabilities		1,296,493		1,395,500
		, , , , , ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Partners equity				
Common unitholders (21,580,563 units issued and 21,575,823 units outstanding at June 30,				
2011 and 13,293,139 units issued and 13,232,629 outstanding at December 31, 2010)		346,676		292,267
Subordinated unitholders (0 units issued and outstanding and 5,642,424 units issued and		2 2,212		, , ,
outstanding at June 30, 2011 and December 31, 2010, respectively)				(1,623)
General partner interest (1.06% and 1.20% interest with 230,303 equivalent units outstanding				(-,)
at June 30, 2011 and December 31, 2010, respectively)		(336)		(66)
Accumulated other comprehensive loss		(13,657)		(13,762)
Total partners equity		332,683		276,816
Total liabilities and partners equity	\$	1,629,176	\$	1,672,316
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The accompanying notes are an integral part of these consolidated financial statements.

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CONSOLIDATED STATEMENTS OF OPERATIONS

(In thousands, except per unit data)

(Unaudited)

		Three Mon June		nded		Six Mont June					
		2011	,	2010		2011	,	2010			
Sales	\$	3,412,148	\$	1,534,701	\$	6,963,220	\$	3,499,446			
Cost of sales		3,367,577		1,502,740		6,862,399		3,419,717			
Gross profit		44,571		31,961		100,821		79,729			
Costs and operating expenses:											
Selling, general and administrative expenses		18,809		13,891		39,919		30,469			
Operating expenses		17,755		9,803		35,559		18,462			
Amortization expenses		1,204		734		2,367		1,425			
Total costs and operating expenses		37,768		24,428		77,845		50,356			
Operating income		6,803		7,533		22,976		29,373			
Interest expense		(7,651)		(4,374)		(15,531)		(8,438)			
(Loss) income before income tax expense		(848)		3,159		7,445		20,935			
Income tax expense								(387)			
Net (loss) income		(848)		3,159		7,445		20,548			
Less: General partner s interest in net (loss) income, including incentive distribution rights		(113)		(107)		(313)		(446)			
meetine, merading meeting distribution rights		(113)		(107)		(313)		(110)			
Limited partners interest in net (loss) income	\$	(961)	\$	3,052	\$	7,132	\$	20,102			
Basic net (loss) income per limited partner unit	\$	(0.04)	\$	0.18	\$	0.34	\$	1.32			
Diluted net (loss) income per limited partner unit	\$	(0.04)	\$	0.18	\$	0.34	\$	1.30			
	Ŧ	(3.3.)	7	5.120	Ŧ		-	2.30			
Basic weighted average limited partner units outstanding		21,562		16,917		20,996		15,260			
Diluted weighted average limited partner units outstanding		21,785		17,155		21,205		15,496			

The accompanying notes are an integral part of these consolidated financial statements.

CONSOLIDATED STATEMENTS OF CASH FLOWS

(In thousands)

(Unaudited)

	Six Mont Jun	hs Ended e 30,	I
	2011		2010
Cash flows from operating activities			
Net income	\$ 7,445	\$	20,548
Adjustments to reconcile net income to net cash (used in) provided by operating activities:			
Depreciation and amortization	15,106		7,566
Amortization of deferred financing fees	2,204		1,008
Bad debt expense	1,680		280
Stock-based compensation expense	277		(49)
Changes in operating assets and liabilities:			
Accounts receivable	135,596		83,112
Accounts receivable affiliate	(77)		(1,674)
Inventories	(48,878)		22,627
Broker margin deposits	(20,556)		(1,767)
Prepaid expenses, all other current assets and other assets	(33,894)		(25,653)
Accounts payable	(121,575)		(40,846)
Income taxes payable			(1,179)
Trustee taxes payable	(250)		18,011
Change in fair value of forward fixed price contracts	(7,380)		(16,658)
Accrued expenses, all other current liabilities and other long-term liabilities	11,018		(14,762)
Net cash (used in) provided by operating activities	(59,284)		50,564
Cash flows from investing activities			
Terminal acquisition			(46,046)
Capital expenditures	(4,430)		(4,828)
Proceeds from sale of property and equipment	955		43
Net cash used in investing activities	(3,475)		(50,831)
Cash flows from financing activities			
Proceeds from public offering, net	69,626		84,584
Borrowings from (payments on) credit facilities, net	19,800		(65,400)
Repurchase of common units	(150)		
Repurchased units withheld for tax obligations	(675)		(404)
Distributions to partners	(20,680)		(14,904)
Net cash provided by financing activities	67,921		3,876
Increase in cash and cash equivalents	5,162		3,609
Cash and cash equivalents at beginning of period	2,361		662
Cash and cash equivalents at end of period	\$ 7,523	\$	4,271
Supplemental information			
Cash paid during the period for interest	\$ 15,930	\$	8,200
Non-cash conversion of subordinated unitholders	\$ 1,623	\$	

The accompanying notes are an integral part of these consolidated financial statements.

CONSOLIDATED STATEMENTS OF PARTNERS EQUITY

(In thousands)

(Unaudited)

	Common Unitholders	;	Subordinated Unitholders	General Partner Interest		Accumulated Other Comprehensive Loss		Total Partners Equity
		_			_	=	_	
Balance at December 31, 2010	\$ 292,267	\$	(1,623)	\$ (66)	\$	(13,762)	\$	276,816
Conversion of subordinated units to								
common units	(1,623)		1,623					
Proceeds from public offering, net	69,626							69,626
Stock-based compensation	277							277
Distributions to partners	(20,097)			(583)				(20,680)
Phantom unit dividends	(81)							(81)
Repurchase of common units	(150)							(150)
Repurchased units withheld for tax								
obligations	(675)							(675)
Comprehensive income:								
Net income	7,132			313				7,445
Other comprehensive income:								
Change in fair value of cash flow hedges						180		180
Change in pension liability						(75)		(75)
Total comprehensive income								7,550
Balance at June 30, 2011	\$ 346,676	\$		\$ (336)	\$	(13,657)	\$	332,683

The accompanying notes are an integral part of these consolidated financial statements.

GLOBAL PARTNERS LP

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

of Presentation

Organization

Global Partners LP (the Partnership) is a publicly traded master limited partnership that engages in the wholesale and commercial distribution of refined petroleum products, renewable fuels and small amounts of natural gas and also provides ancillary services to companies. The Partnership also receives revenue from retail sales of gasoline, convenience store sales and gas station rental income.

The Partnership has five operating subsidiaries: Global Companies LLC, its subsidiary, Glen Hes Corp., Global Montello Group Corp. (GMG), Chelsea Sandwich LLC and Global Energy Marketing LLC (Global Energy) (the five operating subsidiaries, collectively, the Companies). The Companies (other than Glen Hes Corp.) are wholly owned by Global Operating LLC, a wholly owned subsidiary of the Partnership. GMG conducts the Partnership s end user business, including certain aspects of its retail gasoline business. Global Energy was formed to conduct the Partnership s natural gas operations. In addition, GLIF inance Corp. (GLIF inance) is a wholly owned subsidiary of the Partnership. GLP Finance has no material assets or liabilities. Its activities will be limited to co-issuing debt securities and engaging in other activities incidental thereto.

Recent Developments

Conversion of Subordinated Units On February 18, 2011 and based upon meeting certain distribution and performance tests provided in the Partnership s partnership agreement, all 5,642,424 subordinated units converted to common units.

Public Offering of Common Units On February 8, 2011, the Partnership completed a public offering of 2,645,000 common units at a price of \$27.60 per common unit. Net proceeds were approximately \$69.7 million after deducting underwriting fees and offering expenses. The Partnership used the net proceeds to reduce indebtedness under its credit agreement. See Note 14 for additional information related to the public offering.

The Partnership s 1.06% general partner interest (discussed in Note 8) is held by GlobaGP LLC, the Partnership s general partner (the General Partner). The General Partner, which is owned by affiliates of the Slifka family, manages the Partnership s operations and activities and employs its officers and substantially all of its personnel. Affiliates of the General Partner, including its directors and executive officers, own 5,416,490 common units, representing a 25% limited partner interest.

Basis of Presentation

The accompanying consolidated financial statements as of June 30, 2011 and December 31, 2010 and for the three and six months ended June 30, 2011 and 2010 reflect the accounts of the Partnership. All intercompany balances and transactions have been eliminated.

The accompanying unaudited consolidated financial statements have been prepared in accordance with accounting principles generally accepted in the United States (GAAP) and reflect all adjustments (consisting of normal recurring adjustments) which are, in the opinion of management, necessary for a fair presentation of the financial condition and operating results for the interim periods. The interim financial information, which has been prepared pursuant to the rules and regulations of the Securities and Exchange Commission (SEC), should be read in conjunction with the consolidated financial statements for the year ended December 31, 2010 and notes thereto contained in the Partnership's Annual Report on Form 10-K. The significant accounting policies described in Note 2, Summary of Significant Accounting Policies, of such Annual Report on Form 10-K are the same used in preparing the accompanying consolidated financial statements.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Note 1. Organization and Basis of Presentation (continued)

The results of operations for the three and six months ended June 30, 2011 are not necessarily indicative of the results of operations that will be realized for the entire year ending December 31, 2011. The consolidated balance sheet at December 31, 2010 has been derived from the audited consolidated financial statements included in the Partnership s Annual Report on Form 0-K for the year ended December 31, 2010.

As demand for some of the Partnership s refined petroleum products, specifically home heating oil and residual oil for space heating purposes, is generally greater during the winter months, sales are generally higher during the first and fourth quarters of the calendar year which may result in significant fluctuations in the Partnership s quarterly operating results.

Concentration of Risk

The following table presents the Partnership s products as a percentage of total sales for the periods presented:

	Three Mon June		Six Months Ended June 30,		
	2011	2010	2011	2010	
Gasoline sales: gasoline and blend stocks such as ethanol and					
naphtha	72%	65%	63%	54%	
Distillate sales: home heating oil, diesel and kerosene	25%	30%	33%	41%	
Residual oil sales	3%	5%	4%	5%	
	100%	100%	100%	100%	

The Partnership had one significant customer, ExxonMobil Oil Corporation (ExxonMobil), who accounted for approximately 22% and 23% of total sales for the three months ended June 30, 2011 and 2010, respectively and approximately 21% and 20% of total sales for the six months ended June 30, 2011 and 2010, respectively.

Note 2. Net (Loss) Income Per Limited Partner Unit

Under the Partnership s partnership agreement, for any quarterly period, the incentive distribution rights (IDRs) participate in net income only to the extent of the amount of cash distributions actually declared, thereby excluding the IDRs from participating in the Partnership s undistributed

net income or losses. Accordingly, the Partnership s undistributed net income is assumed to be allocated to the common and subordinated unitholders, or limited partners interest, and to the General Partner s general partner interest. On February 18, 2011, all subordinated units converted to common units.

On April 20, 2011, the board of directors of the General Partner declared a quarterly cash distribution of \$0.50 per unit for the period from January 1, 2011 through March 31, 2011. On July 21, 2011, the board of directors of the General Partner declared a quarterly cash distribution of \$0.50 per unit for the period from April 1, 2011 through June 30, 2011. These declared cash distributions resulted in incentive distributions to the General Partner, as the holder of the IDRs, and enabled the Partnership to exceed its first target level distribution with respect to such IDRs. See Note 8, Cash Distributions for further information.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Note 2. Net (Loss) Income Per Limited Partner Unit (continued)

The following table provides a reconciliation of net (loss) income and the assumed allocation of net income to the limited partners interest for purposes of computing net (loss) income per limited partner unit for the three and six months ended June 30, 2011 and 2010 (in thousands, except per unit data):

	Three Months Ended June 30, 2011								
				Limited		General			
				Partner		Partner			
Numerator:		Total		Interest		Interest		IDRs	
Net (loss) income (1)	\$	(848)	\$	(961)	\$	113	\$		
Declared distribution	\$	11,028	\$	10,790	\$	116	\$	122	
Assumed allocation of undistributed net income		(11,876)		(11,751)		(125)			
Assumed allocation of net income	\$	(848)	\$	(961)	\$	(9)	\$	122	
Denominator:									
Basic weighted average limited partner units outstanding				21,562					
Dilutive effect of phantom units				223					
Diluted weighted average limited partner units outstanding				21,785					
Basic net loss per limited partner unit			\$	(0.04)					
Diluted net loss per limited partner unit			\$	(0.04)					

		Т	Three Months End Limited Partner	led Ju	ne 30, 2010 General Partner	
Numerator:	Total		Interest		Interest	IDRs
Net income (2)	\$ 3,159	\$	3,052	\$	107	\$
Declared distribution	\$ 8,455	\$	8,278	\$	112	\$ 65
Assumed allocation of undistributed net income	(5,296)		(5,226)		(70)	
Assumed allocation of net income	\$ 3,159	\$	3,052	\$	42	\$ 65
Denominator:						
Basic weighted average limited partner units outstanding			16,917			
Dilutive effect of phantom units			238			
Diluted weighted average limited partner units outstanding			17,155			
Basic net income per limited partner unit		\$	0.18			
Diluted net income per limited partner unit		\$	0.18			

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Note 2. Net (Loss) Income Per Limited Partner Unit (continued)

	Six months ended June 30, 2011 Limited General							
			Partner		Partner			
Numerator:	Total		Interest		Interest		IDRs	
Net income (1)	\$ 7,445	\$	7,132	\$	313	\$		
Declared distribution	\$ 22,056	\$	21,580	\$	232	\$	244	
Assumed allocation of undistributed net income	(14,611)		(14,448)		(163)			
Assumed allocation of net income	\$ 7,445	\$	7,132	\$	69	\$	244	
Denominator:								
Basic weighted average limited partner units outstanding			20,996					
Dilutive effect of phantom units			209					
Diluted weighted average limited partner units outstanding			21,205					
Basic net income per limited partner unit		\$	0.34					
Diluted net income per limited partner unit		\$	0.34					

	Six Months Ended Limited Partner					e 30, 2010 General Partner	
Numerator:		Total		Interest		Interest	IDRs
Net income (2)	\$	20,548	\$	20,102	\$	446	\$
Declared distribution	\$	16,910	\$	16,556	\$	224	\$ 130
Assumed allocation of undistributed net income		3,638		3,546		92	
Assumed allocation of net income	\$	20,548	\$	20,102	\$	316	\$ 130
Denominator:							
Basic weighted average limited partner units outstanding				15,260			
Dilutive effect of phantom units				236			
Diluted weighted average limited partner units outstanding				15,496			
Basic net income per limited partner unit			\$	1.32			
Diluted net income per limited partner unit			\$	1.30			

⁽¹⁾ Calculation includes the effect of the public offerings in November 2010 and February 2011 (see Note 14) and, as a result, the general partner interest was reduced to 1.06% for the three months ended June 30, 2011 and, based on a weighted average, 1.12% for the six months ended June 30, 2011.

⁽²⁾ Calculation includes the effect of the public offering in March 2010 (see Note 14) and, as a result, the general partner interest was reduced to 1.34% for the three months ended June 30, 2010 and, based on a weighted average, 1.61% for the six months ended June 30, 2010.

Limited partner units outstanding exclude common units held on behalf of the Partnership pursuant to its Repurchase Program and for future satisfaction of the General Partner s Obligations (as defined in Note 12). These units are not deemed outstanding for purposes of calculating net income per limited partner unit (basic and diluted).

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Note 3. Comprehensive (Loss) Income

The components of comprehensive (loss) income consisted of the following (in thousands):

	Three Mon June	led	Six Mont June	ed
	2011	2010	2011	2010
Net (loss) income	\$ (848)	\$ 3,159 \$	7,445	\$ 20,548
Change in fair value of cash flow hedges	(1,538)	(4,879)	180	(7,111)
Change in pension liability	(215)	(679)	(75)	(558)
Total comprehensive (loss) income	\$ (2,601)	\$ (2,399) \$	7,550	\$ 12,879

Note 4. Inventories

Except for its convenience store inventory, the Partnership hedges substantially all of its inventory purchases through futures contracts and swap agreements. Hedges are executed when inventory is purchased and are identified with that specific inventory. Changes in the fair value of these contracts, as well as the offsetting gain or loss on the hedged inventory item, are recognized in earnings as an increase or decrease in cost of sales. All hedged inventory is valued using the lower of cost, as determined by specific identification, or market. Prior to sale, hedges are removed from specific barrels of inventory, and the then unhedged inventory is sold and accounted for on a first-in, first-out basis. In addition, the Partnership has convenience store inventory which is carried at the lower of historical cost or market.

Inventories consisted of the following (in thousands):

	June 30, 2011	December 31, 2010	
Distillates: home heating oil, diesel and kerosene	\$ 354,018 \$	377,123	
Gasoline	139,570	115,542	
Residual oil	32,010	35,749	
Blend stock	107,461	55,919	
Total	633,059	584,333	
Convenience store inventory	2,650	2,498	
Total	\$ 635,709 \$	586,831	

In addition to its own inventory, the Partnership has exchange agreements with unrelated third-party suppliers, whereby it may draw inventory from these other suppliers and suppliers may draw inventory from the Partnership. Positive exchange balances are accounted for as accounts

receivable and amounted to \$57.6 million and \$126.8 million at June 30, 2011 and December 31, 2010, respectively. Negative exchange balances are accounted for as accounts payable and amounted to \$73.5 million and \$115.2 million at June 30, 2011 and December 31, 2010, respectively. Exchange transactions are valued using current quoted market prices.

Note 5. Derivative Financial Instruments

Accounting and reporting guidance for derivative instruments and hedging activities requires that an entity recognize derivatives as either assets or liabilities on the balance sheet and measure the instruments at fair value. Changes in the fair value of the derivative are to be recognized currently in earnings, unless specific hedge accounting criteria are met.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Note 5. Derivative Financial Instruments (continued)

The following table presents the volume of activity related to the Partnership s derivative financial instruments at June 30, 2011:

	υ	Units (1) Unit of Measure	
Product Contracts			
Long		9,185	Thousands of barrels
Short		(15,439)	Thousands of barrels
Natural Gas Contracts			
Long		15,895	Thousands of decatherms
Short		(15,895)	Thousands of decatherms
Interest Rate Collar	\$	100	Millions of dollars
Forward Starting Swap	\$	100	Millions of dollars
- •			
Interest Rate Cap	\$	100	Millions of dollars

(1) Number of open positions and gross notional amounts do not quantify risk or represent assets or liabilities of the Partnership, but are used in the calculation of cash settlements under the contracts.

Fair Value Hedges

The fair value of the Partnership s derivatives is determined through the use of independent markets and is based upon the prevailing market prices of such instruments at the date of valuation. The Partnership enters into futures contracts for the receipt or delivery of refined petroleum products and renewable fuels in future periods. The contracts are entered into in the normal course of business to reduce risk of loss of inventory on hand, which could result through fluctuations in market prices. Changes in the fair value of these contracts, as well as the offsetting gain or loss on the hedged inventory item, are recognized in earnings as an increase or decrease in cost of sales. Ineffectiveness related to these hedging activities was immaterial for the three and six months ended June 30, 2011 and 2010.

The Partnership also uses futures contracts and swap agreements to hedge exposure under forward fixed price purchase and sale commitments. These agreements are intended to hedge the cost component of virtually all of the Partnership's forward purchase and sale commitments. Changes in the fair value of these contracts and agreements, as well as offsetting gains or losses on the forward fixed price purchase and sale commitments, are recognized in earnings as an increase or decrease in cost of sales. Gains and losses on net product margin from forward fixed price purchase and sale commitments are reflected in earnings as an increase or decrease in cost of sales as these contracts mature.

Ineffectiveness related to these hedging activities was immaterial for the three and six months ended June 30, 2011 and 2010.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Note 5. **Derivative Financial Instruments (continued)**

The following table presents the gross fair values of the Partnership s derivative instruments and firm commitments and their location in the Partnership s consolidated balance sheets at June 30, 2011 and December 31, 2010 (in thousands):

Asset Derivatives	Balance Sheet Location (Net)	June 30, 2011 Fair Value	December 31, 2010 Fair Value
Derivatives designated as hedging instruments and firm			
commitments			
Product contracts (1)	(2)	\$ 1,491	\$ 3,896
Derivatives not designated as hedging instruments			
Product and natural gas contracts	(2)	1,589	3,049
•			
Total asset derivatives		\$ 3,080	\$ 6,945
		·	·
Liability Derivatives			