

ENERGY CO OF MINAS GERAIS  
Form 6-K  
November 21, 2017

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

**FORM 6-K**

**REPORT OF FOREIGN ISSUER  
PURSUANT TO RULE 13A-16 OR 15D-16 OF  
THE SECURITIES EXCHANGE ACT OF 1934**

**For the month of November 2017**

**Commission File Number 1-15224**

**Energy Company of Minas Gerais**  
**(Translation of Registrant's Name Into English)**

**Avenida Barbacena, 1200**  
**30190-131 Belo Horizonte, Minas Gerais, Brazil**  
**(Address of Principal Executive Offices)**

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Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F

Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper

as permitted by Regulation S-T Rule 101(b)(1):

Indicate by check mark if the registrant is submitting the Form 6-K in paper

as permitted by Regulation S-T Rule 101(b)(7):

Indicate by check mark whether by furnishing the information contained in this Form, the registrant is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes

No

If  Yes  is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): N/A

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### **Forward-Looking Statements**

This report contains statements about expected future events and financial results that are forward-looking and subject to risks and uncertainties. Actual results could differ materially from those predicted in such forward-looking statements. Factors which may cause actual results to differ materially from those discussed herein include those risk factors set forth in our most recent Annual Report on Form 20-F filed with the Securities and Exchange Commission. CEMIG undertakes no obligation to revise these forward-looking statements to reflect events or circumstances after the date hereof, and claims the protection of the safe harbor for forward-looking statements contained in the Private Securities Litigation Reform Act of 1995.

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

COMPANHIA ENERGÉTICA DE MINAS

GERAIS CEMIG

By: /s/ Adézio de Almeida Lima

Name: Adézio de Almeida Lima

Title: Chief Finance and Investor Relations Officer

Date: November 21, 2017

**1. SUMMARY OF MINUTES OF THE 708TH MEETING OF THE BOARD OF DIRECTORS DATED  
SEPTEMBER 29, 2017**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**BOARD OF DIRECTORS**

**Meeting of September 29, 2017**

**SUMMARY OF PRINCIPAL DECISIONS**

At its 708<sup>th</sup> meeting, held on September 29, 2017, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

1. Extension of the period for employees to accept the 2017 PDVP Programmed Retirement Offer.
2. In response to BM&FBovespa Official Letter 1581/2017-SAE/GAE-1, of September 28, 2017, addition of complementary content to the material published on submission to the Extraordinary General Meeting of Stockholders for authorization of the increase in the capital of Cemig by up to one billion Reais, through issuance of up to two hundred million new shares.

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**2. MARKET ANNOUNCEMENT DATED OCTOBER 11, 2017: COMMENT ON NEWS REPORT  
LENGTHENING OF DEBT**

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**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MARKET ANNOUNCEMENT**

**Comment on news report lengthening of debt**

**Cemig** (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, in compliance with CVM Instruction 358/2002 as amended, **hereby reports** to the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (*Brasil, Bolsa, Balcão B3*) and the market **as follows:**

In regard to news reports in the media making reference to the lengthening of Cemig's debt profile, Cemig informs the public that it is in negotiations with banks on the subject of refinancing of part of its existing debt, and that at the present time it has no conclusions in relation to what terms and conditions may eventually be agreed and signed.

Belo Horizonte, October 11, 2017.

Adézio de Almeida Lima

Chief Finance and Investor Relations Officer

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**3. SUMMARY OF MINUTES OF THE 709TH MEETING OF THE BOARD OF DIRECTORS DATED  
OCTOBER 16, 2017**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**BOARD OF DIRECTORS**

**First meeting of October 16, 2017**

**SUMMARY OF PRINCIPAL DECISIONS**

At its 709<sup>th</sup> meeting, held on October 16, 2017, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

1. Surety for extension of maturity of debt of Cemig GT.

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**4. EXTRACT FROM THE MINUTES OF THE 709TH MEETING OF THE BOARD OF DIRECTORS  
DATED OCTOBER 16, 2017**

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**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**  
**BOARD OF DIRECTORS**  
**SUMMARY OF MINUTES**  
**OF THE**  
**709<sup>TH</sup> MEETING**

**Date, time and place:** October 16, 2017 at 5.45 p.m. at the company's head office,  
with participation also by telephone conference call.

**Meeting Committee:** Chair: José Afonso Bicalho Beltrão da Silva;  
Secretary: Anamaria Pugedo Frade Barros.

**Summary of proceedings:**

**I Conflict of interest:** The board members listed below said they had no conflict of interest in the matters on the agenda of this meeting.

**II The Board approved** the minutes of this meeting.

**III The Board authorized** a surety, as joint debtor, for the following:

- a) postponement by sixty days of the maturity of the tranches of October 26, 2017 and October 30, 2017 of the Fixed Credit Line Contracts signed with Cemig GT and Banco do Brasil S.A. ( BB ), numbers:  
330.800.591, in the amount of R\$ 33.9 million, and  
330.800.592, in the amount of R\$ 95.2 million,

and alteration of the financial charges on the outstanding balance

from 108.00% of the variation arising from the average CDI rate (Interbank CD Rate)

to 128.00% of the variation arising from the average CDI rate,

to be formalized by signature with Banco do Brasil of the Fourth Amendment to the said Contracts.

b) postponement by sixty days of the maturity of the tranches of October 24, 2017 of Bank Credit Notes No. s 30.800.376, 330.800.383, 330.800.384, 330.800.385, 330.800.386,

330.800.387, 330.800.388, 330.800.389, 330.800.390, 330.800.391,

330.800.392, 330.800.393, 330.800.394 and 330.800.395,

issued by Cemig GT in favor of Banco do Brasil, for a total of

R\$ 270 million,

and alteration of the financial charges on the outstanding balance

from 112.00% of the variation arising from the average CDI rate,

to 128.00% of the variation arising from the average CDI rate,

to be formalized by signature, with Banco do Brasil, of the Fifth Amendment to the said Notes.

c) postponement by sixty days of the maturity of the tranche of October 24, 2017 of Bank Credit Note No. 306.401.428, issued by Cemig GT in favor of Banco do Brasil,

in the amount of R\$ 150 million, financial charges being

maintained at 132.9% of the average CDI rate,

to be formalized by signature with Banco do Brasil of the First Amendment to the said Note.

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On the total amount of the principal to be postponed,

namely five hundred forty nine million one hundred five thousand three

hundred thirty three Reais thirty four centavos,

a fee of 0.5% will be charged, to be offset from the payment of the fee to be charged

at the time of implementation of the long-term re-profiling of debt.

d) Alteration, in the bank credit notes and contracts, of the specified early maturity events, to those in the respective clauses in Bank Credit Note 306.401.428 and in the 7<sup>th</sup> debenture issue of Cemig GT, so that the early maturity events will now be the following:

**Early maturity events:**

- protest of receivables against borrower and/or guarantor the individual or aggregate value of which exceeds one hundred million Reais, unless, within a maximum of thirty calendar days from the date of notification by Banco do Brasil to Cemig GT or guarantor, either:
  - (a) the protest is suspended or canceled; or (b) guarantees are given in court.
- liquidation, dissolution or declaration of borrower and/or of guarantor; application for bankruptcy by borrower and/or guarantor; and/or application for bankruptcy by a third party against borrower and/or guarantor, which is not duly resolved through a preventive deposit or one blocking the bankruptcy;
- proposal by borrower and/or guarantor, to any creditor or class of creditors, of a plan for out-of-court recovery, whether or not court ratification of any such plan has been applied for or obtained; or application to the Court by borrower and/or guarantor for judicial recovery, whether or not granted by the competent judge;
- judgment given against borrower and/or guarantor at first instance in a legal action, or judgment in a court or administrative tax proceeding, for an amount the individual or aggregate value of which exceeds one hundred million Reais, not opposed by an appeal that has suspensive effect;



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- in the event that borrower and/or guarantor, directly or through attorneys-in-fact or holders of power of attorney, provide untrue information to Banco do Brasil, by public or private document of any kind;
- in the event that borrower and/or guarantor, directly or through attorneys-in-fact or holders of power of attorney, omit to provide information which, if Banco do Brasil had been aware of it, might alter its judgments and/or assessments of credit;
- early maturity arising from any default by borrower and/or guarantor on any obligation to pay, specified in any debt or credit instrument with individual or aggregate amount greater than one hundred million Reais or its equivalent in other currencies;
- if borrower or guarantor omit to inform Banco do Brasil about any financial covenants that it has agreed with other creditors, and in the case of any additional or more restrictive financial covenants, the obligations assumed in the credit line contract shall automatically reflect such financial covenants;
- making of any payment of dividends or Interest on Equity by borrower and/or guarantor except under Article 202 of the Corporate Law, or any other distribution of dividends provided for by the by-laws;
- any use of the proceeds from the credit line contract or the Bank Credit Note, as the case may be, for any purpose other than precisely the purpose described in the Clause use of the funds lent ;
- early maturity of, or default on, any contract and/or debt of any company directly or indirectly controlled by borrower or guarantor;
- liquidation, dissolution, extinction and/or any other form of corporate or stockholding reorganization of borrower and/or of guarantor;
- any of the events specified in Articles 333 or 1425 of the Brazilian Civil Code;
- transfer of stockholding control of borrower or of guarantor, unless by order of a court, without the express consent of Banco do Brasil;
- any change in the corporate Objects of borrower and/or of guarantor with prior express authorization of Banco do Brasil;
- termination, for any reason, of any of the concession contracts held by borrower and /or by guarantor such as represent/s an adverse material impact on the payment capacity of borrower and/or of guarantor, except in relation to the São Simão, Jaguara or Miranda Plants;

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- non-compliance by borrower and/or by guarantor, as the case may be, with any non-pecuniary obligation arising from the contracts or bank credit notes;
- transformation of borrower and/or guarantor into another type of company;

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- any change in the dividend policy contained in the by-laws of guarantor that are in effect on the date of the meeting of the Board of Directors that decides on the Proposal for Decision (*Proposta de Deliberação* PD) made by the Executive Board and/or by the Board of Directors, that increases the minimum amount of the profits of borrower or of guarantor to be used for payment of the mandatory dividend, or Interest on Equity or any other method of sharing of profit under the terms of Article 202 of the Corporate Law;
- constitution by borrower at any time, even if under suspensive condition, of any real guarantee, lien or charge in favor of any third party on any asset, in guarantee of future debt incurred by borrower, that might, in the opinion of the lender, adversely affect the guarantees offered to lender in this or in any other debt instrument, or which might adversely affect the solvency or financial capacity of borrower to timely pay the obligations assumed in favor of lender;
- if borrower or guarantor takes any court or arbitration measure with a view to annulment, invalidation or limitation of the efficacy of any provisions, rights, credits and/or guarantees of the fixed credit line contracts or the Bank Credit Notes, as the case may be;
- any act by any governmental authority with the aim of sequestering, expropriating, nationalizing, confiscating, appropriating or in any way compulsorily acquiring in whole or in part assets, property or rights of borrower, unless any such act is canceled, arrested or in any way suspended within the related legal period;
- existence of any final sanctioning administrative decision issued by a court or competent body that arises from practice of any act by borrower and/or guarantor in the nature of racial or gender discrimination, child labor or labor analogous to slavery, or any judgment against which no further appeal lies given as a result of any such act or of any other that characterizes moral or sexual harassment or criminal exploitation of prostitution unless borrower presents to the Bank a court decision fully suspending the effects of the administrative decision with ninety calendar days from its publication;
- removal, suspension or cancellation of the environmental license of borrower and/or of guarantor by the competent environmental body, when applicable, or which results in crime against the environment;
- if the Financial Activities Control Council (COAF) concludes that any crime exists in the nature of laundering or concealment of goods, rights or amounts, specified in Law 9613 of March 3, 1998, arising from acts by borrower, or by its administrators or managers, or if borrower or any of its administrators or managers is convicted for committing any such crime;

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- existence of an administrative punishment measure issued by a competent authority or body definitively confirmed by the courts arising from the practice by borrower or its administrators or managers of any act damaging to, or in the exclusive or non-exclusive interest of borrower as against, Brazilian or foreign public administration, in the terms of Law 12846 of August 1, 2013, and/or its being included in the National Register of Punished Companies (CNEP) specified in that Law;
- if borrower does not maintain the following financial ratios, which shall be checked six-monthly based on the consolidated six-monthly information audited by an independent auditor as published regularly by borrower:

the ratio of net debt to the sum of Ebitda and dividends received to be no more than:

5.5, for the business year ended December 31, 2017;

5.0, for the business year ended December 31, 2018;

4.5, for the business year ended December 31, 2019;

3.0, for the business year ended December 31, 2020; and

2.5, as from the business year ending on December 31, 2021, inclusive.

- if guarantor does not maintain the following financial ratios, which shall be checked six-monthly based on the consolidated six-monthly information of borrower audited by an independent auditor, published regularly by borrower:

the ratio of net debt to the sum of Ebitda and dividends received to be no more than:

4.5, for the business year ended December 31, 2017;

4.25, for the business year ended December 31, 2018;

3.5, for the business year ended December 31, 2019;

3.0, for the business year ended December 31, 2020; and

2.5, as from the business year ending on December 31, 2021, inclusive;

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the following terms to have the following meanings:

- Net debt means the balance on the accounts of loans, financings and debentures (current and non-current liabilities), plus debts owed to the Forluminas Foundation (the *Forluz* pension fund) plus put options (value updated monthly); less the total of cash, cash equivalents and securities (current and non-current assets); based on the last consolidated financial statements of borrower or of guarantor, as the case may be, presented to the CVM.
- Ebitda means: Profit before interest, tax on revenue including the Social Contribution tax on Net Profit, depreciation, and amortization, calculated in accordance with CVM Instruction 527 of October 4, 2012, and CVM Circular SNC/SEP 01/2007, (a) less: (a.1) gain (loss) by the equity method (affiliated companies), (a.2) provisions for put options, (a.3) non-operational profit (loss), (a.4) any gains (losses) on corporate reorganization and (a.5) accounting effect of transmission indemnities; and (b): plus (b.1) cash effect of transmission indemnities and (b.2) dividends received (affiliated companies).
- Dividends received means dividends and Interest on Equity received during the period in question.

**IV Abstention, and votes against:** Item III above was approved with the board member Marcelo Gasparino da Silva abstaining; the members Patrícia Gracindo Marques de Assis Bentes and Daniel Alves Ferreira voted against it.

**V Comment:** The following spoke on subjects and business of interest to the Company.

The Chair;

Marcelo Gasparino da Silva,

Board members: Daniel Alves Ferreira,

Patrícia Gracindo Marques de Assis Bentes;

Chief Officer: Adézio de Almeida Lima.

**The following were present:**

Board members: José Afonso Bicalho Beltrão da Silva, Agostinho Faria Cardoso,

Marco Antônio de Rezende Teixeira, Patrícia Gracindo Marques de Assis Bentes,

Bernardo Afonso Salomão de Alvarenga, Marco Antônio Soares da Cunha Castello Branco,

Aloísio Macário Ferreira de Souza,

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Antônio Dirceu Araújo Xavier,	Antônio Carlos de Andrada Tovar,
Arcângelo Eustáquio Torres Queiroz,	Franklin Moreira Gonçalves,
Helvécio Miranda Magalhães Junior,	Geber Soares de Oliveira,
José Pais Rangel,	Luiz Guilherme Piva,
Marcelo Gasparino da Silva,	Otávio Silva Camargo,
Nelson José Hubner Moreira,	Ricardo Wagner Righi de Toledo,
Daniel Alves Ferreira,	Wieland Silberschneider;
Chief Officers : Adézio de Almeida Lima,	José de Araújo Lins Neto,
César Vaz de Melo Fernandes,	Luciano de Araújo Ferraz,
Dimas Costa,	Maura Galuppo Botelho Martins,
	Ronaldo Gomes de Abreu;
Secretary: Anamaria Pugedo Frade Barros.	
(Signed by:) Anamaria Pugedo Frade Barros.	

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**5. SUMMARY OF MINUTES OF THE 710TH MEETING OF THE BOARD OF DIRECTORS DATED  
OCTOBER 16, 2017**



**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**BOARD OF DIRECTORS**

**Second meeting of October 16, 2017**

**SUMMARY OF PRINCIPAL DECISIONS**

At its 710<sup>th</sup> meeting, held on October 16, 2017, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

1. Full resumption of the works on the Small Hydroelectric Plants of Guanhães Energia S.A.
2. Signature of EPC contract.
3. Orientation of vote at a meeting of Light S.A.

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**6. MATERIAL ANNOUNCEMENT DATED OCTOBER 17, 2017: RENOVA: BROOKFIELD  
EXCLUSIVITY PERIOD COMPLETED**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MATERIAL ANNOUNCEMENT**

**Renova: Brookfield exclusivity period completed**

**Cemig** (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, in compliance with CVM Instruction 358 of January 3, 2002 as amended, **hereby reports** to the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (Brasil, Bolsa, Balcão - B3) and the market **as follows**:

Today Cemig's affiliated company Renova Energia S.A. ( **Renova** ) published the following Material Announcement:

*Renova Energia S.A. (RNEW11) ( **Renova** ), in compliance with CVM Instruction 358/2002, as amended, refers to its Material Announcements published on:*

*July 19, 2017, which reported the receipt of a non-binding proposal from Brookfield Energia Renovável ( **Brookfield** ), and the concession of a period of 60 days' exclusivity for due diligence and negotiation of final documents for a primary capitalization of Renova by Brookfield; and*

*September 15, 2017, when that period was extended for a further 30 days; and confirms to the market and its stockholders that this period of exclusivity has ended on today's date although this does not alter the stage of negotiation with Brookfield in relation to the transaction referred to.*

*Renova reiterates its commitment to keep its stockholders and the market in general updated and informed in accordance with the applicable legislation.*

Belo Horizonte, October 17, 2017

Adézio de Almeida Lima

Chief Finance and Investor Relations Officer

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**7. SUMMARY OF MINUTES OF THE 711ST MEETING OF THE BOARD OF DIRECTORS DATED  
OCTOBER 20, 2017**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**BOARD OF DIRECTORS**

**Meeting of October 20, 2017**

**SUMMARY OF PRINCIPAL DECISIONS**

At its 711<sup>th</sup> meeting, held on October 20, 2017, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

1. Sale of shares in a company of the Cemig Group / Additional budget allocation.
2. Ratification of orientation of vote in meetings of Taesa on: (i) participation in an auction, and (ii) constitution of a company.
3. Acquisition by Taesa and by ENTE of a stockholding interest; and orientation of vote in meetings of Taesa.
4. Surety for extensions of maturities of long-term debt of Cemig D and Cemig GT.
5. Granting of guarantees for issuance of Eurobonds by Cemig GT; re-ratification of a Board Spending Decision (CRCA).
6. Change in the composition of the Executive Board, which is now as follows:

Bernardo Afonso Salomão de Alvarenga  
Bernardo Afonso Salomão de Alvarenga  
Dimas Costa  
José Maria Rabelo  
Ronaldo Gomes de Abreu  
Adézio de Almeida Lima

Chief Executive Officer  
Deputy CEO\*  
Chief Trading Officer  
Chief Business Development Officer  
Interim Chief Distribution and Sales Officer  
Chief Finance and Investor Relations Officer

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Franklin Moreira Gonçalves  
José de Araújo Lins Neto  
Maura Galuppo Botelho Martins

Thiago de Azevedo Camargo  
Luciano de Araújo Ferraz

Chief Generation and Transmission Officer  
Chief Corporate Management Officer  
Chief Officer for Human Relations and Resources  
Chief Institutional Relations and Communication  
Officer  
Chief Counsel

\* On interim basis while also serving as Chief Executive Officer.

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**8. EXTRAORDINARY GENERAL MEETING TO BE HELD ON 11/27/2017: CONVOCATION AND PROPOSAL**



**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**CNPJ 17.155.730/0001-64 NIRE 31300040127**

**EXTRAORDINARY GENERAL MEETING OF STOCKHOLDERS**

**CONVOCATION**

Stockholders are hereby called to an Extraordinary General Meeting of Stockholders to be held on November 27, 2017 at 11 a.m., at the company's head office, Av. Barbacena 1200, 21 floor, Belo Horizonte, Minas Gerais, Brazil to decide on:

Re-ratification of the decision taken by the Extraordinary General Meeting of May 30, 2016, altering its terms so as to postpone the date of exercise of the put option granted by Cemig on April 11, 2011 to:  
Redentor Fundo de Investimento em Participações ( FIP Redentor )

(succeeded by Banco Santander S.A. (Brasil)),

BV Financeira S.A. Crédito, Financiamento e Investimento ( BV Financeira ), and

BB Banco de Investimento S.A. ( BB BI ).

Proxy votes

Any stockholder wishing to be represented by proxy at the said General Meeting of Stockholders should obey the precepts of Article 126 of Law 6406 of 1976, and of Paragraph 1 of Clause 9 of the Company's by-laws, by exhibiting at the time, or depositing, preferably by November 23, 2017, proofs of ownership of the shares, issued by a depository financial institution, and a power of attorney with specific powers, at Cemig's Corporate Executive Office (*Superintendência da Secretaria Geral*) at Av. Barbacena 1200, 19th Floor, B1 Wing, Belo Horizonte, Minas Gerais.

Belo Horizonte, October 20, 2017.

José Afonso Bicalho Beltrão da Silva

Chair, Board of Directors

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**PROPOSAL**  
**BY THE BOARD OF DIRECTORS TO THE**  
**EXTRAORDINARY GENERAL MEETING OF STOCKHOLDERS**  
**TO BE HELD ON NOVEMBER 27, 2017 AT 11 A.M.**

Dear Stockholders:

*The Board of Directors* of Companhia Energética de Minas Gerais ( **Cemig** ),

*Whereas:*

a) On May 31, 2016, **Cemig** pledged:

55,234,637 (fifty five million two hundred thirty four thousand six hundred thirty seven) common shares and 110,469,274 (one hundred ten million four hundred sixty nine thousand two hundred seventy four) preferred shares in Transmissora Aliança de Energia Elétrica S.A. ( **Taesá** ), at that time representing value of

R\$ 1,075,000,000.00 (one billion seven hundred fifty million Reais),

in guarantee of obligations it assumed in favor of the banks holding a put option ( the Put Option ) on

shares in Parati S.A. Participações em Ativos de Energia Elétrica ( **Parati** );

and further offered to support that guarantee with its equity interest of 26.06% in Light S.A. ( **Light** );

and on August 30, 2016 an Extraordinary General Meeting of **Cemig** enabled postponement of the date of exercise of the Put Option from its original date (the last business day of the sixtieth month following the date of subscription of the shares in **Parati**) until November 30, 2017, (the last business day of the seventy seventh month); having reference also to a decision of the Board of Directors of May 30, 2016;

b) on August 28, 2016 **Cemig** sent correspondence to the banks holding the Put Option ( **the Banks** ), namely Banco Santander (Brasil) S.A. ( **Santander** ),

BV Financeira S.A. Crédito, Financiamento e Investimento ( **BV Financeira** ),

BB Banco de Investimento S.A. ( **BB BI** ) and

Banco BTG Pactual S.A. ( **BTG** )

requesting release of the pledge that had been given, on the following shares in **Taes**a:  
18,411,545 (eighteen million four hundred eleven thousand five hundred forty five) common shares and  
36,823,090 (thirty six million eight hundred twenty three thousand ninety) preferred shares

to make it possible to carry out a *follow-on* transaction, jointly with  
Fundo de Investimentos em Participações Coliseu ( **FIP Coliseu** ),

in a secondary public offering of Units in **Taes**a, with restricted efforts in Brazil under CVM Instruction 476, and international efforts under Rule 144A and Regulation S of the US Securities Act;

c) on November 30, 2016 **BTG** exercised the Put Option in the First Exercise Window , under the Stockholders Agreements of the successors of **Parati**

Luce Empreendimentos e Participações S.A. ( **Lepsa** ) and

Rio Minas Energia Participações S.A. ( **RME** )

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as a result of which Cemig acquired the following shares previously held by BTG:  
76,817,097 (seventy six million eight hundred seventeen thousand ninety seven)

preferred shares in **Lepsa**, and

76,817,097 (seventy six million eight hundred seventeen thousand ninety seven)

preferred shares in **RME**

as a result of which **BTG** ceased to be a stockholder in **Parati**;

d) on September 1, 2017 the exercise value of the Put Option was  
R\$ 1,560,016,041.42 (one billion five hundred sixty million sixteen thousand forty one Reais forty two centavos),

in which the component of principal was

R\$ 921,047,584.94 (nine hundred twenty one million forty seven thousand five hundred  
eighty four Reais ninety four centavos),

the component of remuneration was

R\$ 335,075,058.58 (three hundred thirty five million seventy five thousand fifty eight Reais fifty eight centavos),

and the gross-up factor represented

R\$ 303,893,397.90 (three hundred three million eight hundred ninety three thousand three hundred  
ninety seven Reais ninety centavos);

e) on September 15, 2017, the remaining banks holders of the Put Option notified Cemig of their intention to exercise the Put Option on all the shares they hold in RME and Lepsa, pursuant to their rights under the Stockholders Agreement as signed by **Cemig, Santander, BV Financeira** and **BB-BI**, with **RME** and **Lepsa** as consenting parties, the amount to be paid by November 30, 2017;

f) in this situation it becomes essential to extend the date for exercise of the Put Option, so as to avoid  
(i)

Light becoming state-controlled, an event which could give rise to early maturity of several of Light's financing contracts, which have cross-default clauses; and

- (ii) an accentuated fall in the stock price of its shares, which would be negative for the Banks referred to, since one of the guarantees of the Put Option would lose value;

- g) extension of the exercise date of the Put Option is conditional upon prior authorization by the stockholders of Cemig in an Extraordinary General Meeting.

*do now propose to you as follows:*

Re-ratification of the decision taken by the Extraordinary General Meeting of May 30, 2016, altering its terms so as to postpone the date of exercise of the Put Option granted by Cemig on April 11, 2011 to:  
Redentor Fundo de Investimento em Participações ( FIP Redentor )

(succeeded by Banco Santander S.A. (Brasil)),

BV Financeira S.A. Crédito, Financiamento e Investimento ( BV Financeira ), and

BB Banco de Investimento S.A. ( BB BI ).

As can be seen, the objective of this proposal is to meet the legitimate interests of the stockholders and of the Company, and for this reason it is the hope of the Board of Directors that it will be approved.

Belo Horizonte, October 20, 2017

José Afonso Bicalho Beltrão da Silva	José Pais Rangel
Marco Antônio de Rezende Teixeira	Marcelo Gasparino da Silva
Bernardo Afonso Salomão de Alvarenga	Marco Antônio Soares da Cunha Castello Branco
Antônio Dirceu Araújo Xavier	Nelson José Hubner Moreira
Arcângelo Eustáquio Torres Queiroz	Patrícia Gracindo Marques de Assis Bentes
Helvécio Miranda Magalhães Junior	Daniel Alves Ferreira

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**9. MARKET ANNOUNCEMENT DATED OCTOBER 20, 2017: NEW MEMBERS OF EXECUTIVE BOARD**



**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MARKET ANNOUNCEMENT**

**New members of Executive Board**

**Cemig** (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, in compliance with CVM Instruction 358 of January 3, 2002 as amended, **hereby reports** to the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (*Brasil, Bolsa, Balcão B3*) and the market **as follows**:

At today's meeting Cemig's Board of Directors decided to make the following new appointments to its Executive Board:

Chief Business Development Officer:

Mr. José Maria Rabelo.

Chief Institutional Relations and Communication Officer: Mr. Thiago de Azevedo Camargo.

Mr. José Maria Rabelo has a Degree in Law, and MBA in Business Studies for Senior Executives, from the Federal University of Minas Gerais (UFMG). He was a career employee of Banco do Brasil, where he served as Vice-President for International and Wholesale Business from 2005 to 2009. From 2011 to 2014 he was Chief Executive Officer of the National Authority for Supplementary Pension Plans (*Superintendência Nacional de Previdência Complementar Previc*). His work in other companies includes serving on the Board of Directors and Audit Board of Taesa, in the period 2011-2015.

Mr. Thiago de Azevedo Camargo has a Degree in Law, and Master's Degree in Political Science with specialization in Policies, from UFMG. He has wide professional experience, working in several companies in both the public and the private sectors.

Belo Horizonte, October 20, 2017

Adézio de Almeida Lima

Chief Finance and Investor Relations Officer

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**10. MARKET ANNOUNCEMENT DATED OCTOBER 24, 2017: AGC FURTHER REDUCES HOLDING  
IN CEMIG ON, TO 12.79%**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MARKET ANNOUNCEMENT**

**AGC further reduces holding in Cemig ON, to 12.79%**

**Cemig** (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, in compliance with Article 12 of CVM Instruction 358 of January 3, 2002 as amended, **hereby reports** to the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (*Brasil, Bolsa, Balcão B3*) and the market **as follows**:

Cemig has received correspondence from AGC ENERGIA S.A. with the following content:

*In accordance with the terms of Article 12 of CVM Instruction 358 of January 3, 2002 as amended, AGC ENERGIA S.A., a corporation constituted under the laws of Brazil, with head office at Av. do Contorno 8123, Cidade Jardim, Belo Horizonte, Minas Gerais, registered in the CNPJ/MF under No. 11.221.326/0001-65, herein represented in accordance with its articles of association ( AGC Energia ), hereby reports that it has reduced its equity interest in the common shares of Companhia Energética de Minas Gerais CEMIG ( Cemig )*

*from 68,545,756 common shares, equivalent to 16.29% of the voting stock in Cemig*

*to 53,806,156 common shares, equivalent to 12.79% of the voting stock in Cemig,*

*through sale on a securities exchange of 14,739,600 common shares in Cemig.*

*The equity interest in Cemig now held by AGC Energia in Cemig is a minority investment which does not involve any change in the composition of the stockholding control of Cemig nor any change in Cemig s administrative structure.*

*Please do not hesitate to contact us if you need any further information..*

Belo Horizonte, October 24, 2017.

Adézio de Almeida Lima

Chief Finance and Investor Relations Officer

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**11. MATERIAL ANNOUNCEMENT DATED OCTOBER 24, 2017: RENOVA: ANEEL APPROVES  
TRANSFER OF CONTROL OF WIND FARMS**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MATERIAL ANNOUNCEMENT**

**Renova: Aneel approves transfer of control of wind farms**

**Cemig** (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, as per CVM Instruction 358 of January 3, 2002, as amended, **hereby informs** the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (BM&F Bovespa S.A.) and the market **as follows:**

Today Cemig's affiliated company **Renova** Energia S.A. ( *Renova* ) published the following Material Announcement:

Complementing its Material Announcement of August 23, 2017, Renova Energia S.A. (RNEW11) ( *Renova* ), in compliance with CVM Instruction 358/2002 as amended, hereby informs its stockholders and the market in general as follows:

On today's date, the 40<sup>th</sup> Public Meeting in 2017 of the Council of Aneel, the Brazilian electricity regulator, approved the transfer of the *Umburanas* wind farm complex to Engie Brasil Energia S.A. ( *Engie* ).

However, since the negotiation involved an application for cancellation of four grants of concessions in that complex, the Council decided:

(i) to subject Renova to a fine of R\$ 3.8 million; and

(ii) to suspend Renova's right to contract with Aneel or participate in competitive tenders held by it, for one year. The decision does not affect the controlling stockholders of Renova.

Below is a copy of the decision, downloaded today from Aneel's website (at:

[http://www2.aneel.gov.br/aplicacoes\\_liferay/noticias\\_area/dsp\\_detalheNoticia.cfm?idNoticia=9346&idAreaNoticia=425](http://www2.aneel.gov.br/aplicacoes_liferay/noticias_area/dsp_detalheNoticia.cfm?idNoticia=9346&idAreaNoticia=425)  
)

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The Council decided unanimously as follows:

- (i) To suspend the process of decision on Procedure Notices No s:

1049/2017; 1050/2017; 1051/2017; 1053/2017; 1056/2017;  
1054/2017;  
1057/2017; 1058/2017; 1059/2017; 1061/2017; 1064/2017;  
1063/2017;  
1065/2017; 1066/2017; 1067/2017; 1068/2017; and 1070/2017,  
1069/2017

issued by the SFG against Renova Energia S.A., controlling stockholder of the special-purpose companies (SPCs) *Centrais Eólicas Umburanas 1* to 8, until formalization of the application to Aneel for transfer of stockholding control, to be made within 30 calendar days of the publication of this decision.

- (ii) To repeal, as per the attached Minutes of Resolution, the grants that are the subject of Ministerial Orders 388/2014, 550/2014, 433/2014 and 435/2014, issued by the Mining and Energy Ministry, which gave the authorizations for the wind farm companies *Centrais Eólicas Umburanas 2, 3, 4* and *5* to establish themselves as independent power producers through construction and operation of the wind farms *Umburanas 4, 7, 12* and *14*, without prejudice to the obligations specified in the related grants and auctions.
- (iii) To approve the Plan for Transfer of Stockholding Control from Renova Energia S.A., controlling stockholder of the Special-Purpose Companies *Centrais Eólicas Umburanas 1* to 8 to Engie Brasil Energia S.A., under Article 4C of Law 13360/2016, which authorizes the transfer of stockholding control as an alternative to cancellation of authorization, in light of the new controlling stockholder having shown a real commitment of technical and financial capacity to making the subject of the grant viable, except in relation to repeal of authorizations without penalty, and in relation to the point of connection.
- (iv) To return the case records of the penalty proceedings that are the subject of the Procedure Notices, to the Generation Services Monitoring Supervision Unit (*Superintendência de Fiscalização dos Serviços de Geração* SFG), which is hereby authorized to set those proceedings aside after actual transfer of stockholding control takes place.

- (v) If the transfer of stockholding control does not take place, for whatever reason, the SFG will return the case records, including the related Procedure Notices, with a proposal to repeal the authorization for construction and commercial operation of the Umburanas Complex wind farms, for a final decision by the Council, in which event there may be penalties, varying depending on the situation of the project.

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(vi) To order Renova Energia S.A., taking into account the attenuating circumstances, to pay fines in the amount of 1% of the value of investment declared to EPE (*Empresa de Pesquisa Energética* Energy Research Company), of R\$ 826,207.90, R\$ 1,042,881.80, R\$ 926,109.10 and R\$ 1,080,509.60, respectively, in relation to the *Umburanas 4, 7, 12 and 14* wind farms.

(vii) To suspend, temporarily, the right of Renova Energia S.A. to contract with or take part in competitive bids or tenders held by Aneel, for a (non-cumulative) period of one year, for non-compliance with obligations related to the *Umburanas 4, 7, 12 and 14* wind farms this penalty may be lifted in the event of transfer from Renova Energia S.A. to a new controlling stockholder.

(viii) If the fines referred to in item (vi) are not paid, the Generation Concessions and Authorizations Supervision Unit (*Superintendência de Concessões e Autorizações de Geração* SCG) is hereby authorized to execute the Full Compliance Guarantees related to the *Umburanas 4, 7, 12 and 14* wind farms, which are of the following respective amounts:

R\$4,131,039.50, R\$5,214,409.00, R\$4,630,545.50 and R\$5,402,548.00.

(ix) To suspend execution of the penalties and Full Compliance Guarantees relating to the wind farms *Umburanas 1, 2, 3, 5, 6, 8, 9, 10, 11, 13, 15, 16, 17, 18, 19, 21, 23 and 25*; and, if the plan for transfer of control is fully executed, to authorize the SCG to set aside the related proceedings.

Belo Horizonte, October 24, 2017

Adézio de Almeida Lima

Chief Finance and Investor Relations Officer

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**12. NOTICE TO STOCKHOLDERS DATED NOVEMBER 01, 2017: CAPITAL INCREASE:  
SUBSCRIPTION OF LEFTOVER SHARES NEW DATES**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**CNPJ 17.155.730/0001**

**NOTICE TO STOCKHOLDERS**

**Capital increase:**

**Subscription of leftover shares new dates**

**Cemig** (*Companhia Energética De Minas Gerais*) ( **Cemig** ) hereby **informs its stockholders and the market as follows:**

The dates for the 1<sup>st</sup> and 2<sup>nd</sup> Apportionments in subscription of leftover shares, referred to in the Notice to Stockholders of October 26, 2017, have been altered as follows:

1<sup>st</sup> Apportionment: December 5, 6 and 7, 2017;

2<sup>nd</sup> Apportionment: December 13 and 14, 2017.

This alteration is to meet operations needs posted by Banco Itaú ( the Bookkeeping Bank ) and the Assets Deposit Center of the São Paulo Securities Exchange (Brasil, Bolsa e Balcão S.A. B3 ).

Belo Horizonte, November 1, 2017

**Adézio de Almeida Lima**

**Chief Finance and Investor Relations Officer**

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**13. MARKET ANNOUNCEMENT DATED NOVEMBER 06, 2017: CEMIG: FINANCIAL UPDATE**



**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MARKET INFORMATION**

**Cemig: Financial update**

**Cemig** (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, in compliance with Article 12 of CVM Instruction 358 of January 3, 2002 as amended, **hereby reports** to the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (*Brasil, Bolsa, Balcão B3*) and the market **as follows**:

As widely publicized at, and since, Cemig's 22<sup>nd</sup> Annual Meeting with the Capital Markets, on June 1, 2017, Cemig is working successfully on execution of its plan to improve its capital structure, increase its operational cash flow generation, and diversify its sources of finance.

The plan is based primarily on the following lines of action:

**Reprofiling of debt:**

This is in negotiation with the main creditor banks, for a total of R\$ 4 billion, with approximate maturity of five years, and grace period of up to 18 months.

This has been approved by the Company's governance.

**International debt issue:**

An issue of debt outside Brazil of approximately US\$1 billion.

This has been approved by the Company's governance.

**Capital increase:**

Increase in the Company's share capital by R\$ 1.3 billion, through subscription of shares.

(Approved by the EGM of October 26, 2017.)

**Sale of shares:**

A proposed solution for the Put options related to Light, through sale of shares held outside the controlling block of the investee company.

**Disinvestment program:**

Cemig has various processes of disinvestment in progress.

Highlights are the processes for the sale of its equity interests in Santo Antônio Energia, Light and Renova. The stage of these processes is in line with timing considered to be appropriate for M&A transactions for disposal of interests in companies of this scale.

**Operational efficiency:**

1,948 employees accepted the Voluntary Retirement Programs implemented in 2016 and 2017 resulting in a reduction in costs of approximately R\$ 450 million per year.

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In addition to the above, there are also the following significant factors:

*Financial expenses:* The reduction in the Selic interest rate has made a substantial contribution to reduction of Cemig's financial expenses.

*Cash flow:* Payment of debt of approximately R\$ 1 billion in 2017 is a demonstration of Cemig's economic strength and cash flow generation capacity.

*Tariffs:* The Periodic Tariff Review scheduled for May 2018 will also contribute to increase in the Company's cash generation.

Cemig will keep its stockholders and the market opportunely and appropriately informed on developments on this subject.

Belo Horizonte, November 6, 2017.

Adézio de Almeida Lima

Chief Finance and Investor Relations Officer

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**14. MARKET ANNOUNCEMENT DATED NOVEMBER 09, 2017: REPLY TO STOCK EXCHANGE  
INQUIRY LETTER 1711/2017 SAE, OF NOVEMBER 8, 2017**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MARKET ANNOUNCEMENT**

**Reply to Stock Exchange Inquiry Letter 1711/2017 SAE, of November 8, 2017**

**Inquiry received:**

**Companhia Energética de Minas Gerais**

Att.: Mr. Adézio de Almeida Lima

Investor Relations Director

Subject: Request for information on news media report

Dear Sirs,

A news report in the newspaper *Valor Econômico* of November 8, 2011, under the headline

*Not selling Light, Cemig prepares sale of shares in Taesa*

contains, among others, the following statements:

1. *Cemig has begun preparations to sell the shares in Taesa.*
2. *The scale of the transaction is expected to be between R\$ 800 million and R\$ 1.3 billion, and the aim is to complete it before December.*

We request information/explanations on the items indicated, by November 9, 2017, including your confirmation of them or otherwise, and also any other information that is considered to be important.

**Reply by CEMIG**

To: Ms. Ana Lucia da Costa Pereira,

Supervision Office for Companies and Equity Securities Offers, B3 S.A. Brasil, Bolsa, Balcão:

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

In response to Official Letter 1711/2017-SAE, of November 8, 2017, we inform you as follows:

Cemig published its Disinvestment Program in a Material Announcement on June 1, 2017.

Taesá is included in that program, among other assets.

Also, a Market Announcement was published on November 6, 2017, which clearly stated:

*Cemig has various processes of disinvestment in progress....*

Cemig takes this opportunity of reiterating its commitment to opportune and timely disclosure of all and any facts that are of interest to its stockholders, in accordance with Article 2 of CVM Instruction 358/2002.

Belo Horizonte, November 9, 2015

Adézio de Almeida Lima

Chief Finance and Investor Relations Officer

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**15. MATERIAL ANNOUNCEMENT DATED NOVEMBER 09, 2017: CEMIG JOINS ICMS TAX  
MITIGATION PLAN**

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**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MATERIAL ANNOUNCEMENT**

**Cemig joins ICMS tax mitigation plan**

**Cemig** (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, as per CVM Instruction 358 of January 3, 2002, as amended, **hereby informs** the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (*Brasil, Bolsa, Balcão B3*) and the market **as follows:**

Cemig has subscribed to the Tax Credits Regularization Plan (*Plano de Regularização de Créditos Tributários*, or PRCT) of Minas Gerais State, in relation to ICMS tax totaling R\$588 million, resulting in a significant mitigation of risk.

The commitment by Cemig D, for an amount of R\$558 million, results in a reduction of 90% in interest charged and penalty fines imposed in relation to payment of the tax. This amount is for the base-date September 2017, and will be updated by application of 50% of the Selic rate until the date of payment, which is to be made in six monthly installments. The first of these, of R\$93 million, was paid on October 31, 2017.

The commitment by Cemig GT, for an amount of R\$30 million, which was paid in full on October 31, 2017, reduced interest and penalty fines charged by 95%.

The decision will result in negative effects in the results for 3Q17 reducing Ebitda by approximately R\$588 million, and Net profit by approximately R\$388 million.

Payment of the obligation will be financed by operational cash flow, without causing any increase in debt, and without significant change in our financial programming.

Belo Horizonte, November 9, 2017.

Adézio de Almeida Lima

Chief Finance and Investor Relations Officer



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**16. SUMMARY OF MINUTES OF THE 713RD MEETING OF THE BOARD OF DIRECTORS DATED  
NOVEMBER 10, 2017**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**BOARD OF DIRECTORS**

**Meeting of November 10, 2017**

**SUMMARY OF PRINCIPAL DECISIONS**

At its 713<sup>rd</sup> meeting, held on November 10, 2017, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

1. Orientation of vote in a meeting of the Board of Directors of Taesa, on increase in the share capital of Mariana Transmissora de Energia Elétrica S.A.
2. Signature of an Amendment to the Transmission Concession Contract between Cemig GT and Aneel, with intervention and consent of Cemig.
3. Operation in distributed generation and energy solutions.
4. Extension of the maturity of Cemig GT's 7th Issue of Commercial Promissory Notes, with guarantee by Cemig.
5. General Meeting of Debenture Holders of Cemig GT's 7th Debenture Issue.
6. Extension of the maturity of debt of Cemig D, with guarantee by Cemig.
7. Convocation of an Extraordinary General Meeting of Stockholders, to deal with election of members of the Board of Directors due to resignations.

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**17. MATERIAL ANNOUNCEMENT DATED NOVEMBER 13, 2017: NON-BINDING OFFERS FOR LIGHT**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MATERIAL ANNOUNCEMENT**

**Non-binding offers for *Light***

In continuation of the reports in its Material Announcements published on August 28 and October 2, 2017, and as per CVM Instruction 358 of January 3, 2002, as amended, **Cemig** (*Companhia Energética de Minas Gerais* listed in São Paulo, New York and Madrid) **hereby informs** the market, the Brazilian Securities Commission ( CVM ) and the São Paulo Stock Exchange ( B3 ) **as follows:**

**Cemig** has received non-binding proposals related to its process of disinvestment, as a result of the first phase of access to the documents and information contained in the Data Room made available to potential investors in relation to the **Light** group.

**Cemig** is analyzing these proposals for possible selection for inclusion in the next phase.

If a selection is made, conclusion of the disinvestment process will also be subject to: a phase of due diligence, including technical visits; submission of binding proposals; negotiations; final approvals for signature of definitive agreements for the transaction referred to; and approvals of conditions precedent that are usual in this type of transaction.

Cemig will keep its stockholders and the market opportunely and appropriately informed on the conclusion of this transaction.

Belo Horizonte, November 13, 2017.

Adézio de Almeida Lima

Chief Finance and Investor Relations Officer

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

**18. MATERIAL ANNOUNCEMENT DATED NOVEMBER 13, 2017: RENOVA: BINDING PROPOSAL  
FOR CAPITALIZATION**



**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MATERIAL ANNOUNCEMENT**

**Renova: binding proposal for capitalization**

As part of the Disinvestment Program published by Cemig on June 1, and updated July 7, 2017; in continuation of Cemig's reporting to the public in Material Announcements of July 7, September 15 and October 17, 2017, and in compliance with CVM Instruction 358 of January 3, 2002 as amended,

**Cemig** (*Companhia Energética de Minas Gerais* listed in São Paulo, New York and Madrid), **hereby reports** to the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (B3) and the market **as follows:**

On November 11, 2013, Cemig's affiliated company Renova Energia S.A. ( **Renova** ) published the following Material Announcement:

**Renova Energia S.A.** (RNEW11) ( **Renova** ), as per CVM Instruction 358/2002 as amended, and with reference to:

- (i) its Market Notice published on July 4, on receipt of a non-binding offer from **Brookfield Energia Renovável** ( **Brookfield** ) for capitalization of **Renova**;
- (ii) its Material Announcement of July 17, when Renova granted exclusivity to Brookfield for due diligence and negotiation of documents for a primary subscription of capital in Renova;
- (iii) the Material Announcement of September 15, 2017, when Renova extended this exclusivity by 30 days; and
- (iv) the Material Announcement of October 17, when the exclusivity period ended,  
**now reports as follows:**

**Yesterday (November 12, 2017), after the close of the market, Renova received a binding proposal for primary investment of R\$ 1.4 billion in Renova, at a price of R\$ 6 per unit.**

**Continued >**

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**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

The offer further includes an earn-out of up to **R\$ 1.00 (one Real) per unit**, for any amount that **Renova** receives in the future as adjustment to the sale price of the *Alto Sertão II* Wind Power Complex.

The proposal also specifies conditions precedent that are usual in this type of transaction.

In the event of acceptance, Brookfield will be given a period of exclusivity of 60 days, able to be extended for 30 days, to finalize the documents of the transaction. The transaction will then be subject to consideration and approval by the governance bodies of Renova and its controlling stockholders.

Renova reiterates its commitment to keeping stockholders and the market in general fully and timely informed in accordance with the applicable legislation.

Belo Horizonte, November 13, 2017.

Adézio de Almeida Lima

Chief Finance and Investor Relations Officer,

Cemig

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**19. PUBLICATION OF RESULTS DATED NOVEMBER 15, 2017: EARNINGS RELEASE 3Q 2017**

**PUBLICATION OF RESULTS****CEMIG REPORTS****EBITDA OF R\$ 101 MILLION****IN 3Q17**

Main impacts in 3Q17:

Expense on acceptance of the Minas Gerais State Tax Regularization Plan for ICMS tax claims totaling R\$ 588 million.

Positive effect, of R\$ 277 million, from recalculation of amounts related to the Advance against Future Capital Increase (AFAC).

Provision for losses on investments: R\$ 112 million.

Equity method result: loss of R\$ 81 million.

<b>Indicators (GWh)</b>	<b>3Q17</b>	<b>3Q16</b>	<b>Change%</b>
Electricity sold (excluding CCEE)	14,046	13,841	1.48
<b>Indicators R\$ 000</b>	<b>3Q17</b>	<b>3Q16</b>	<b>Change%</b>
Sales on CCEE	111,330	87,198	27.67
Net debt	12,770,079	13,138,920	(2.81)
Gross revenue	8,316,895	7,405,476	12.31
Net revenue	5,135,822	4,895,606	4.91
Ebitda (IFRS)	100,569	1,193,928	(91.58)
Net profit in the quarter	(83,666)	433,502	
Earnings per share R\$	-0.06	0.34	
Ebitda margin, %	1.97%	24.39%	(22.42)p.p.

**Conference call**

**Publication of 3Q17 results**

**Video webcast and conference call**

**November 16, 2017 (Wednesday), at 2 p.m. Brasília time**

This transmission on Cemig's results will have simultaneous translation into English and can be seen in real time by Video Webcast, at <http://ri.cemig.com.br> or heard by conference call on:

**+ 55 (11) 2188-0155 (1st option) or**

**+ 55 (11) 2188-0188 (2nd option)**

**Password: CEMIG**

**Playback of Video Webcast:**

Site: <http://ri.cemig.com.br>

Click on the banner and download.

Available for 90 days

**Conference call Playback:**

Tel.: +55 (11) 2188-0400

Password: a CEMIG Português

(Available from November 16-30, 2017)

**Cemig Investor Relations**

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## **Disclaimer**

Certain statements and estimates in this material may represent expectations about future events or results, which are subject to risks and uncertainties, which may be known or unknown. There is no guarantee that the events or results will take place as referred to in these expectations.

These expectations are based on the present assumptions and analyses from the point of view of our management, in accordance with their experience and other factors such as the macroeconomic environment, market conditions in the electricity sector, and expected future results, many of which are not under Cemig's control.

Important factors that could lead to significant differences between actual results and the projections about future events or results include Cemig's business strategy, Brazilian and international economic conditions, technology, Cemig's financial strategy, changes in the electricity sector, hydrological conditions, conditions in the financial and energy markets, uncertainty on our results from future operations, plans and objectives, and other factors. Due to these and other factors, Cemig's results may differ significantly from those indicated in or implied by such statements.

The information and opinions herein should not be understood as a recommendation to potential investors, and no investment decision should be based on the veracity, currentness or completeness of this information or these opinions. None of Cemig's professionals nor any of their related parties or representatives shall have any liability for any losses that may result from use of the content of this material.

To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could give rise to different results from those estimated by Cemig, please consult the section on Risk Factors included in the Reference Form filed with the Brazilian Securities Commission (CVM) and in the 20-F form filed with the U.S. Securities and Exchange Commission (SEC).

**Our shares in 3Q17**

<b>Security</b>	<b>Ticker</b>	<b>Currency</b>	<b>Close of September 30, 2017</b>	<b>Close of 2016</b>	<b>Change in the period %</b>
Cemig PN	CMIG4	R\$	7.74	7.28	6.32%
Cemig ON	CMIG3	R\$	7.82	7.70	1.52%
ADR PN	CIG	US\$	2.48	2.22	11.79%
ADR ON	CIG.C	US\$	2.43	2.53	3.99%
Ibovespa	Ibovespa		74,294	60,227	23.36%
IEEX	IEEX		41,306	36,108	14.40%

*Source: Economática.*

Trading volume in Cemig's preferred shares (CMIG4) totaled R\$ 12.94 billion in the first nine months of 2017, a daily average of R\$ 69.19 million. Adding the volume traded in its common (ON) and preferred (PN) shares, Cemig was the company with the highest stock trading liquidity in the Brazilian electricity sector in the period, and among the most traded in the Brazilian market as a whole.

On the New York Stock Exchange the volume traded in ADRs for Cemig's preferred shares (CIG) in first nine months of 2017 was US\$ 2.46 billion: we see this as reflecting recognition by the investor market and as maintaining Cemig's undeniable status as a global investment option.

**Cemig's long-term ratings**

These tables show credit risk ratings and outlook for Cemig's companies as provided by the principal rating agencies:

**Brazilian rating:**

Agency	Cemig		Cemig D		Cemig GT	
	Rating	Outlook	Rating	Outlook	Rating	Outlook
<b>Fitch</b>	BB (bra)	Negative	BB (bra)	Negative	BB (bra)	Negative
<b>S&amp;P</b>	brBBB	Stable	brBBB	Stable	brBBB	Stable
<b>Moody's</b>	B2.br	Negative	B2.br	Negative	B2.br	Negative

**Global rating:**

Agency	Cemig		Cemig D		Cemig GT	
	Rating	Outlook	Rating	Outlook	Rating	Outlook
<b>Fitch</b>	B-	Negative	B-	Negative	B-	Negative
<b>S&amp;P</b>	B	Stable	B	Stable	B	Stable
<b>Moody's</b>	B3	Negative	B3	Negative	B3	Negative

**Adoption of IFRS**

The results presented below are prepared in accordance with the new Brazilian accounting rules, which embody a process of harmonization of Brazilian accounting standards to IFRS (International Financial Reporting Standards). In thousands of Reais (R\$ 000)

### PROFIT AND LOSS ACCOUNTS

Consolidated R\$ 000	3Q17	3Q16	Change%
<b>REVENUE</b>	<b>5,135,822</b>	<b>4,895,606</b>	<b>4.91</b>
<b>OPERATING COSTS</b>			
Personnel	(358,505)	(373,986)	(4.14)
Employees and managers profit shares	(886)	(24,217)	(96.34)
Post-retirement obligations	(101,589)	(89,306)	13.75
Materials	(16,185)	(17,057)	(5.11)
Outsourced services	(233,805)	(201,023)	16.31
Electricity purchased for resale	(2,942,974)	(2,170,348)	35.60
Depreciation and amortization	(205,983)	(202,480)	1.73
Operating provisions	(188,875)	19,375	
Charges for use of the national grid	(387,078)	(215,504)	79.62
Gas bought for resale	(304,698)	(196,494)	55.07
Infrastructure construction costs	(295,720)	(334,122)	(11.49)
Other operating expenses, net	(124,140)	(132,214)	(6.11)
<b>TOTAL COST</b>	<b>(5,160,438)</b>	<b>(3,937,376)</b>	<b>31.06</b>
Equity method gains in non-consolidated investees	(80,798)	33,218	(343.24)
<b>Operational profit before Financial income (expenses) and taxes</b>	<b>(105,414)</b>	<b>991,448</b>	<b>(110.63)</b>
Financial revenues	201,164	231,256	(13.01)
Financial expenses	(188,750)	(654,168)	(71.15)
<b>Pre-tax profit</b>	<b>(93,000)</b>	<b>568,536</b>	<b>(116.36)</b>
Current and deferred income tax and Social Contribution tax	9,334	(135,034)	
<b>NET PROFIT FOR THE PERIOD</b>	<b>(83,666)</b>	<b>433,502</b>	
Interest of the controlling shareholders	(83,828)	433,397	
Interest of non-controlling stockholder	162	105	
<b>NET PROFIT FOR THE PERIOD</b>	<b>(83,666)</b>	<b>433,502</b>	
Non Recurring			
ICMS Tax Credits Regularization Plan	387,832		
Monetary updating AFAC	(183,297)		
Generation indemnity revenue	(171,281)		
	<b>(50,412)</b>	<b>433,502</b>	

### **Cemig's consolidated electricity market**

The Cemig Group sells electricity through its distribution company, Cemig Distribuição ( **Cemig D** ), its generation and transmission company Cemig Geração e Transmissão ( **Cemig GT** ), and other wholly-owned subsidiaries:

<b>Horizontes Energia, Sá Carvalho, Rosal Energia, Cemig Geração Salto Grande, Cemig Geração Oeste and</b>	<b>Termelétrica Ipatinga (up to January 2016), Termelétrica de Barreiro, Cemig Geração Camargos, Cemig Geração Três Marias, Cemig Geração Sul.</b>	<b>Cemig PCH, Cemig Geração Itutinga, Cemig Geração Leste,</b>
--	--	--

The total for sales in Cemig's consolidated electricity market comprises sales to:

- (I) Captive consumers in Cemig's concession area in the State of Minas Gerais;
- (II) Free Consumers in both the State of Minas Gerais and other States of Brazil, in the Free Market (*Ambiente de Contratação Livre*, or ACL);
- (III) other agents of the electricity sector – traders, generators and independent power producers, also in the Free Market;
- (IV) Distributors, in the Regulated Market (*Ambiente de Contratação Regulada*, or ACR); and
- (V) the Wholesale Trading Exchange (*Câmara de Comercialização de Energia Elétrica*, or CCEE) ( – eliminating transactions between companies of the Cemig Group).

In 3Q17 the Cemig group sold total volume of 14,046,051 GWh, or 1.48% more than in 3Q16.

Sales of electricity to final consumers plus Cemig's own consumption totaled 10,609,657 MWh, or 1.99% less than in 3Q16.

Sales to distributors, traders, other generating companies and independent power producers in 3Q17 totaled 3,427,498 MWh – or 14.00% more than in 3Q16.

In September 2017 the Cemig group invoiced 8,326,081 clients – a growth of 1.2% in the consumer base since the end of September 2016. Of these, 8,325,699 are final consumers, and/or represent Cemig's own consumption; and 382 are other agents in the Brazilian electricity sector.



This chart shows the breakdown of sales of the Cemig group by type of consumer:

### Total consumption of electricity (GWh)

	MWh			Average price	Average price
	3Q17	3Q16	Change, %	3Q17 R\$ 000	3Q16 R\$ 000
<b>Consolidated</b>					
Residential	2,456,908	2,389,353	2.83	764,49	778.08
Industrial	4,458,794	5,031,850	(11.39)	271,45	274.17
Commercial, Services and Others	1,776,377	1,522,936	16.64	553,00	647.15
Rural	1,016,897	1,015,555	0.13	417,31	388.46
Public authorities	207,967	208,314	(0.17)	579,90	617.59
Public lighting	354,299	338,892	4.55	374,52	380.70
Public services	338,415	318,605	6.22	426,07	427.07
<b>Subtotal</b>	<b>10,609,657</b>	<b>10,825,505</b>	<b>(1.99)</b>	<b>461,17</b>	<b>463.03</b>
Own consumption	8,896	8,528	4.32		
Wholesale supply to agents in Free and Regulated Markets ( * )	3,427,498	3,006,675	14.00	117,02	225.28
<b>Total</b>	<b>14,046,051</b>	<b>13,840,708</b>	<b>1.48</b>	<b>414,04</b>	<b>418.16</b>

(\*) Includes Regulated Market Electricity Sale Contracts (CCEARs) and bilateral contracts with other agents.

## The electricity market of Cemig D

Electricity billed to captive clients by Cemig D, and electricity transported for Free Clients and distributors with access to Cemig D's networks, totaled 10,826 GWh in 3Q17, or 0.27% more than in 3Q16.

There are two components of this reduction: consumption by the captive market 2.1% lower YoY, and use of the network by Free Clients 3.7% higher YoY.

In September 2017 the Cemig D invoiced 8,323,807 clients a growth of 1.2% in the consumer base since the end of September 2016.

Cemig D	Number of clients		Change, %
	Sep. 30, 2017	Sep. 30, 2016	
Residential	6,752,343	6,663,027	1.34
Industrial	73,811	74,768	1.28
Commercial, Services and Others	715,539	717,977	0.34
Rural	699,410	689,765	1.40
Public authorities	63,871	64,141	0.42
Public lighting	5,994	5,250	14.17
Public services	12,839	12,263	4.70
<b>Total</b>	<b>8,323,807</b>	<b>8,227,191</b>	<b>1.17</b>

Comments on the various consumer categories:

### Residential

Consumption by captive *residential* users of Cemig D in 3Q17, at 2,456,908 MWh, was 2.83% more than in 3Q16. The higher residential consumption can be seen as reflecting: the addition of 89,316 new consumer units; higher temperatures in 3Q17, causing more use of air conditioners and ventilators in homes; and economic indicators of income and employment showing signs of recovery.

### Industrial

Electricity used by captive *industrial* clients of Cemig D totaled 649,318 MWh in 3Q17 a reduction of 17.91% when compared to 3Q16.



This lower consumption mainly reflects migration of captive consumers to the Free Market which was also responsible for part of the increase in the total volume of power distributed.

Cemig D transported a total of 4,585,830 MWh for Free Clients in 3Q17.

### Commercial

Total consumption by the captive clients of Cemig D in the *commercial* category totaled 1,207,847 MWh, or 7.32% less than in 3Q16, mainly because of the adverse conditions of the economy, with lower disposable family incomes and lower economic activity in the other private and public sectors of the economy.

Cemig D transported a total of 239,256 MWh for industrial Free Clients in 3Q17. The 59.30% positive YoY comparison of volume transported for Free Clients mainly reflects incorporation of new facilities supplied with power from incentive-bearing sources.

### **Physical totals of transport and distribution MWh**

Item	MWh		Change %
	3Q17	3Q16	
<b>Total energy carried</b>	<b>12,557,710</b>	<b>12,605,734</b>	<b>(0.22)</b>
Electricity transported for distributors	87,016	95,111	(8.51)
Electricity transported for Free Clients	4,564,373	4,394,256	3.87
Own load	7,926,321	8,116,367	(2.34)
Consumption by captive market	6,231,650	6,364,941	(2.09)
Losses in distribution network	1,694,671	1,751,426	(3.24)

### **The electricity market of Cemig GT**

Cemig GT billed a total of 7,399,204 MWh in 2016, 1.62% more than in 3Q16.

The number of clients billed by Cemig GT was 28.8% higher than in September 2016, totaling 1,203. Of these: 1,137 were industrial, commercial and rural clients; 47 were distribution companies; and 20 were companies in the category of traders, generators and independent power producers. From the end of September 2016 to the end of September 2017 Cemig GT added 102 new industrial clients, 1 rural client and 174 clients in the Commercial and Services category.

Free Clients in the *industrial*, *commercial* and *rural* categories consumed 3,951,230 MWh in 3Q17, or 7.1% less than in 3Q16.

This lower amount reflects consumption by industrial clients 16.1% lower year-on-year, due to: some industrial clients terminating contracts with Cemig GT and signing new contracts with Cemig subsidiary companies; and low consumption of industrial clients due to the economic context in Brazil.

Trading of electricity to other agents in the electricity sector in the Free Market totaled 2,856,740 MWh in 3Q17, 17.1% less than in 3Q16.

	MWh		Change, %
	3Q17	3Q16	
<b>Cemig GT</b>			
Free Clients	3,951,230	4,252,326	7.1
<i>Industrial</i>	3,389,444	4,039,479	16.1
<i>Commercial</i>	561,786	212,847	163.9
Free Market Free contracts	2,856,740	2,427,309	17.7
Regulated Market	557,940	566,118	1.4
Regulated Market Cemig D	33,293	35,441	6.1
<b>Total</b>	<b>7,399,204</b>	<b>7,281,194</b>	<b>1.6</b>
Cemig GT SPCs Free Clients	258,863		
<b>Total</b>	<b>7,658,067</b>	<b>7,281,194</b>	<b>5.2</b>

## QUALITY INDICATORS SAIDI AND SAIFI

Cemig is continuously taking action to improve operational management, organization of the logistics of emergency services, and its permanent regime of inspections and preventive maintenance of substations, lines and distribution networks. It also invests in training of its staff for improved qualifications, state-of-the-art technologies, and standardization of work processes, aiming to uphold the quality of electricity supply, and as a result maintain the satisfaction of clients and consumers.

The charts below show Cemig's indicators for duration and frequency of outages SAIDI (*System Average Interruption Duration Index*, in hours), and SAIFI (*System Average Interruption Frequency Index*, in number of outages), since January 2016.

**Total SAIDI (System Average Interruption Duration Index) hours/consumer/month**

**SAIDI components, 2016 and 2017 hours/consumer/month**

**Total SAIFI (System Average Interruption Frequency Index) outages/consumer/month**

**SAIFI components, 2016 and 2017 outages/consumer/month**

**Consolidated operational revenue**Revenue from supply of electricity:

Total revenue from supply of electricity in 3Q17 was R\$ 5,815,621, or 0.48% higher than in 3Q16 (R\$ 5,787,568).

*Final consumers*

Total revenue from electricity sold to final consumers, excluding Cemig's own consumption, in 3Q17 was R\$ 4,892,843, or 2.39% less than in 3Q16 (R\$ 5,012,483).

The main factors in this revenue were:

The Annual Tariff Adjustment for Cemig D, with average (upward) effect on consumer tariffs of 3.78%, effective from May 28, 2016 (full effect in 2017).

The Annual Tariff Adjustment for Cemig D, with an average *negative* effect on consumer tariffs of 10.66%, effective from May 28, 2017.

Volume of electricity sold to final consumers 1.99% lower year-on-year.

	R\$ 000			Average	Average	Change
	3Q17	3Q16	Change	price	price	
			%	3Q17	3Q16	%
	R\$	R\$		R\$	R\$	
Residential	1,878,293	1,859,109	1.03	764,49	778,08	(1.75)
Industrial	1,210,358	1,379,561	(12.26)	271,45	274,17	(0.99)
Commercial, Services and Others	982,345	985,574	(0.33)	553,00	647,15	(14.55)
Rural	424,366	394,504	7.57	417,31	388,46	7.43
Public authorities	120,600	128,652	(6.26)	579,90	617,59	(6.10)
Public lighting	132,691	129,015	2.85	374,52	380,70	(1.62)
Public services	144,190	136,068	5.97	426,07	427,07	(0.23)
<b>Subtotal</b>	<b>4,892,843</b>	<b>5,012,483</b>	<b>(2.39)</b>	<b>461,17</b>	<b>463,03</b>	<b>(0.40)</b>
Supply not yet invoiced, net	(10,305)	13,261				
	<b>4,882,538</b>	<b>5,025,744</b>	<b>(2.85)</b>	<b>459,81</b>	<b>463,88</b>	<b>(0.88)</b>
Wholesale supply to other concession holders (*)	401,091	677,340	(40.78)	117,02	225,28	(48.05)
Wholesale supply not yet invoiced, net	531,992	84,484	<b>529.70</b>			
<b>Total</b>	<b>5,815,621</b>	<b>5,787,568</b>	<b>0.48</b>	<b>414,04</b>	<b>418,16</b>	<b>(0.98)</b>

(\*). Includes Regulated Market Electricity Sale Contracts (CCEARs) and bilateral contracts with other agents.  
Revenue from Use of Distribution Systems (the TUSD charge)

This is revenue from charging Free Consumers the Tariff for Use of the Distribution System (*Tarifa de Uso do Sistema de Distribuição*, or TUSD), for transport of electricity sold. In 3Q17 it totaled R\$ 330,147, compared to R\$ 511,552 in 3Q16 a year-on-year reduction of 35.46%.

CVA and Other financial components in tariff adjustment

In its interim accounting information Cemig recognizes the difference between actual non-controllable costs (in which the CDE, and electricity bought for resale, are significant components) and the costs that were used as the basis of decision of the rates charged to consumers. This balance is the amount that will be passed through to the Company, or reimbursed to the consumer through Cemig D's next subsequent tariff adjustments. In 3Q17 amounts totaling R\$ 480,112 to be passed through to the Company in the next tariff adjustment were recognized, compared to a negative balance (i.e. to be reimbursed) of R\$ 273,498 arising in 3Q16.

This variation is mainly due to the higher costs of electricity in 3Q17, producing a larger difference between the amounts spent and the costs recognized in the tariff. The variations found are the subject of monetary updating based on the Selic rate and compensated in the subsequent tariff adjustments.

Financial components R\$ 000	Sep. 30, 2017			Dec. 31, 2016		
	Ratified by Aneel at last tariff adjustment	To be ratified by Aneel in	Total	Ratified by Aneel at last tariff adjustment	To be ratified by Aneel in coming tariff adjustments	Total
<i>Items of Portion A</i>						
Quota payable to CDE	(245,409)	(87,471)	(332,880)	202,801	(244,840)	(42,039)
Tariff for Use of National Grid	13,963	(10,784)	3,179	1,923	8,103	10,026
Tariff for transmission from Itaipu	3,560	(3,070)	490	5,254	3,926	9,180
Proinfra Incentive Program for Alternative Sources	(8,178)		(8,178)	13,080	4,247	17,327
System Service Charge (ESS)	(64,501)	(438,468)	(502,969)	(54,989)	(189,063)	(244,052)
Power bought for resale (1)	(138,684)	671,226	532,542	422,852	(78,922)	343,930
<b>Other Financial Components</b>						
Overcontracting of supply	13,372	(49,569)	(36,197)	(104,671)	(55,834)	(160,505)
Neutrality of Portion A	(48,929)	70,089	21,160	78,254	(76,367)	1,887
Other financial items	(178,920)		(178,920)	(166,779)	(162,614)	(329,393)
Flag Tariff funds (2)		(80,986)	(80,986)		(13,611)	(13,611)
Excess demand and						
Reactive power (3)		(21,202)	(21,202)			
<b>TOTAL</b>	<b>(653,726)</b>	<b>49,765</b>	<b>(603,961)</b>	<b>397,725</b>	<b>(804,975)</b>	<b>(407,250)</b>

(1) Due to unfavorable hydrological conditions since July 2017, there has been less hydroelectric generation and as a result more dispatching of thermal plants, increasing the spot price (PLD), and affecting the level of reduction of the physical power offtake guarantee of the hydroelectric plants. For the distributors, this results in higher costs of

- CCEAR contracts, with thermal plants, and higher hydrological risk costs for the Itaipu plant, for those that trade power supply under Physical Guarantee Quotas, and for those that sold CCEARs and renegotiated the Hydrological Risk. In view of these factors, the difference from the cost taken into account in setting the tariff is greater, resulting in an increase in the deferred asset related to purchase of power supply on September 30, 2017.
- (2) Billing arising from the Flag Tariff System not yet homologated by Aneel.
  - (3) In accordance with the rules of Proret 2.1A, from this point onward amounts of excess of demand and excess of reactive power were appropriated to sector financial liabilities, and will be amortized only at the time of homologation of the 5th periodic tariff review cycle.

Transmission indemnity revenue

Transmission indemnity revenue in 3Q17 was R\$ 25,894, compared to R\$ 99,742 in 3Q16.

In 2Q16, as a result of the Mining and Energy Ministry setting the criteria for updating of the transmission indemnity, a posting was made, backdated to 2013, of the amount of the updating of the indemnity receivable based on the regulatory cost of own capital, and this had a significant impact on the revenue reported.

On April 10, 2017, an interim court remedy was granted to the Brazilian Large-scale Free Consumers Association (Associação Brasileira de Grandes Consumidores Livres), the Brazilian Auto Glass Industry Technical Association (Associação Técnica Brasileira das Indústrias Automáticas de Vidro) and the Brazilian Ferro-alloys and Silicon Metal Producers Association (Associação Brasileira dos Produtores de Ferroligas e de Silício Metálico) in their legal action against Aneel and the federal government requesting suspension of the effects on their tariffs of payment of the indemnity for transmission assets payable to agents of the electricity sector who accepted the terms of Law 12783/2013.

The preventive remedy was partial, with effects related to suspension of the inclusion in the consumer tariffs paid by these associations of the portion of the indemnity corresponding to the remuneration on capital included since the date of extension of the concessions.

Cemig GT has the expectation of realization in full of the credits receivable in relation to the transmission indemnity, and has calculated the following amounts as indemnity:

	<b>R\$ 000</b>
Regulatory Remuneration Base (BRR) Dispatch 2181/2016	1,177,488
Amount of the indemnity received so far	(285,438)
<b>Net value of the assets for purposes of indemnity</b>	<b>892,050</b>
Updating in accordance with MME Order 120/16	
IPCA index / Cost of capital Period Jan. 2013 to June 2017.	1,033,780
Adjustment of the BRR of Transmission Assets Aneel Technical Note 183/2017	149,255
Monetary updating	25,894
Amounts received	(125,204)
<b>Total at September 30, 2017</b>	<b>1,975,775</b>



Normative Resolution 762, of February 21, 2017, set the procedures and criteria to be used in the calculation of the cost of capital to be added to the Permitted Annual Revenue of each transmission concession holder covered by Law 12783/2013, in harmony with Mining and Energy Ministry Order 120/2016. Under this legislation, the Company began to receive this indemnity as from July, 2017.

#### *Generation Indemnity Revenue*

In 3Q17 the Company recognized revenue of R\$ 259,516 for the adjustment to the balance not yet amortized of the concessions for the *São Simão* and *Miranda* Hydroelectric Plants, as per Ministerial Order 291/17.

On August 3, 2017, the Mining and Energy Ministry published Ministerial Order 291, setting the amounts of indemnity for the *São Simão* and *Miranda* Plants.

The Order specifies that the payment shall be made by December 31, 2018, after receipt of the payment of the Concession Grant Fee, for acquisition of the concession, resulting from the competitive tender that was held for the concessions of the plants. The amount of the indemnity will be updated by the IPCA (*Amplified Consumer Price*) index, up to the date of the signature of the Concession Contract by the party that won the tender for the concession of the Plants, and also by the Selic Reference Rate for Federal securities, as from the date of signature of the Concession Contract up to the date of actual payment of the indemnity.

Cemig GT is holding talks with the Mining and Energy Ministry on the criteria used for the decision on the amounts stated in Ministerial Order 291/17, and also the fact that this Order did not take into consideration the un-amortized balance of the *Jaguara* Plant in the amount of R\$ 169,822, and the balances of investments carried out to the *São Simão* and *Miranda* Plants after their coming into operation, in the amounts (before monetary updating) of R\$ 3,243 and R\$ 22,546, respectively.

The amounts of the Basic Plan of the plants were transferred to the account Indemnity receivable, and subjected to monetary updating, as follows:

Plant	Concession termination date	Net balance of assets based on	Net value of assets based on	Net value of the assets of the Basic Plan based on	Adjustment (1)	Amounts in MME Order	Monetary updating	Net balance of the assets of the Basic Plan at Sep. 30, 2017
		Historic Cost at September 30, 2017	Deemed Cost at September 30, 2017	Deemed Cost at September 30, 2017				
Miranda	Dec. 2016	750,836	629,368	606,822	177,330	784,152	13,978	798,130
São Simão	Jan. 2015	61,951	206,124	202,744	40,855	243,599	27,353	270,952
		<b>812,787</b>	<b>835,492</b>	<b>809,566</b>	<b>218,185</b>	<b>1,027,751</b>	<b>41,331</b>	<b>1,069,082</b>

Revenue from transactions in the Wholesale Trading Market (CCEE)

Revenue from transactions in electricity on the CCEE in 3Q17 was R\$ 111,330, compared to R\$ 87,198 in 3Q16 or 27.67% higher YoY. This basically reflects the average spot price ( PLD ) being 278.14% higher at R\$ 436.19/MWh in 3Q17, compared to R\$ 115.35/MWh in the same period of 2016.

Revenue from supply of gas

The Company reported revenue from supply of gas 42.65% higher year-on-year in 3Q17, at R\$ 484,491, compared to R\$ 339,634 in 3Q16, mainly due to the higher volume of gas sold: 375,870m<sup>3</sup> in 3Q17, compared to 238,440m<sup>3</sup> in 3Q16.

Market (R\$ 000 m/day)	2013	2014	2015	2016	Up to September 2017
Residential	0.17	0.72	1.04	3.38	10.35
Commercial	20.38	23.15	22.42	24.68	32.26
Industrial	2,734.95	2,849.24	2,422.78	2,173.76	2,523.73
Other	106.33	99.64	119.87	120.19	124.77
<b>Total market excluding thermal plants</b>	<b>2,861.83</b>	<b>2,972.75</b>	<b>2,566.11</b>	<b>2,322.01</b>	<b>2,691.11</b>
Thermal	1,214.50	1,223.99	1,309.13	591.52	925.90
<b>Total</b>	<b>4,076.33</b>	<b>4,196.74</b>	<b>3,875.24</b>	<b>2,913.53</b>	<b>3,617.00</b>

There was a recovery of activity in the industrial user category, the largest in Gasmig's market, with higher consumption by companies in the metallurgy sector.

Supply of gas to the residential market, which began in 2013, totaled 26,836 households invoiced in September 2017 compared to 14,935 at the end of September 2016.

#### Sector/Regulatory charges reported as Deductions from revenue

The total of these taxes and charges reported as deductions from revenue in 3Q17 was R\$ 3,181,073 – an increase of 26.74% in relation to their total of R\$ 2,509,870 in 3Q16.

The Company adhered to the Minas Gerais State Tax Credits Regularization Plan (*Plano de Regularização de Créditos Tributários – PRCT*), for settlement of certain items of ICMS (state value added tax). The effect reported in 3Q17 was an expense on ICMS of R\$ 587,629 (Cemig D and Cemig GT R\$ 557,673 and R\$ 29,951 respectively).

The commitment by Cemig D results in a reduction of 90% in interest charged and penalty fines imposed in relation to payment of the tax. This amount is for the base-date September 2017, and will be updated by application of 50% of the Selic rate until the date of payment, which is to be made in six monthly installments. The first of these, of R\$ 93 million, was paid on October 31, 2017. This adhesion to the PRCT is related to specific amounts charged by the State for ICMS tax: on the funding the Company receives from the CDE (Energy Development Account) and at an additional rate of ICMS charged on condominiums in the residential consumer class.

The commitment by Cemig GT, for an amount of R\$ 30 million, which was paid in full on October 31, 2017, resulted in a reduction of 95% in interest and penalty fines charged on termination of deferral in the transfers of electric power from consortia to consortium members.

Consumer charges the Flag Tariff system

There was an increase in the Consumer Charges related to the Flag tariff system: The figure for 3Q17 was an amount charged to the consumer of R\$ 101,625, compared to a reversal in 3Q16, of R\$ 429. This variation is due to the change in the tariff Flag it was yellow in July, and red in August, 2017, which compares to green in 3Q16 indicating implies a larger incoming amount in 3Q17.

**The Flag Tariff component history**

<b>Jul. 2017</b>	<b>Aug. 2017</b>	<b>Sep. 2017</b>
Yellow	Red	Yellow
<b>Jul. 2016</b>	<b>Aug. 2016</b>	<b>Sep. 2016</b>
Green	Green	Green

**Operational costs and expenses**

Operational costs and expenses totaled R\$ 5,160,438 in 3Q17, or 31.06% more than in 3Q16 (R\$ 3,937,376).

The following paragraphs comment on the main variations:

Electricity purchased for resale

The expense on electricity bought for resale in 3Q17 was R\$ 2,942,974, or 35.60% more than in 3Q16 (R\$ 2,170,348). The main factors in the higher figure are:

**Cemig D:**

The expense on electricity bought for resale in 3Q17 was R\$ 1,662,921, or 22.09% more than in 3Q16 (R\$ 1,362,092).

This mainly reflects higher expenses on purchase of supply in the spot market, totaling R\$ 336,398 in 3Q17, compared to R\$ 191,655 in 3Q16, in turn reflecting the higher cost of supply in the wholesale market in 2017 as a result of the low level of the reservoirs, and lower output of supply by the hydroelectric plants. The result was a higher volume of operation of the thermal plants, for which the increase in expenditure was financed principally by the electricity distributors, which is a feature of the present regulatory model in Brazil.

Also, expense on purchase of electricity at auctions was higher: at R\$ 835,259 in 3Q17, compared to R\$ 672,294 in 3Q16 reflecting new power purchase agreements made in the regulated market in 2017.

**Cemig GT:**

The expense on electricity bought for resale in 3Q17 was R\$ 1,275,814, or 54.91% more than in 3Q16 (R\$ 823,584). This reflects an average price per MWh 15.84% higher in 3Q17 (R\$ 186.60 in 2017, vs. R\$ 161.39 in 2016), and also a volume of electricity purchased in 3Q17 (at 6,823,933 MWh) 33.72% higher than in 3Q16 (5,103,045 MWh).

Operating provisions

Operational provisions were R\$ 188,875 in 3Q17, compared to a reversal of provisions totaling R\$ 19,375 in 3Q16. The main factors are:

Reversal of provision on the investment options related to RME and LEPSA, in the total amount of R\$ 166,767, in 3Q16, which compares with provisions of R\$ 85,306 made in 3Q17.

Lower provisions for doubtful receivables: R\$ 50,458 in 3Q17, compared to R\$ 108,349 in 3Q16 mainly reflecting lower default.

<b>Consolidated</b>	<b>Balance at 09/30/2017</b>	<b>Balance at 09/30/2016</b>
Put option of RME and LEPSA <i>Light</i>	1,242,818	1,149,881
Put option SAAG	264,138	196,173
Put option Ativas e Sonda	(4,483)	(4,586)
	<b>1,502,473</b>	<b>1,341,468</b>

***Default***

With the effects of the Brazilian macroeconomic context of reduction in economic activity, bringing unemployment and inflation, the adverse hydrological situation, and the increase in tariffs, which had been held down, Cemig has experienced higher than average growth in the total debt owed by clients.

To combat a record level of default, in 2017 Cemig has redoubled its efforts to receive payment from customers in arrears with their electricity bills. An additional budget has been approved and is being used this year in the attempt to recover the previous losses of revenue. Some results have already been achieved. Since December 2016 there has been no significant increase in the default percentages, showing that this situation is being brought under control. We expect to see a more consistent decline in the percentages from now on.

The average level of default increased by 3.36% from September 2016 to September 2017; but the percentage has fallen by 1.60% since September 2017.

The Company uses various tools of communication and collection to prevent increase in default. Measures used include contact by telephone, email, collection requests by text and by letter, negative references for defaulting clients, collection through the courts and, principally, disconnection of supply. Aneel Resolution 414 allows supply to be cut off after 15 days from receipt of a notice to the defaulting consumer.

As well as these various collection tools, in 2017 Cemig launched a campaign offering special conditions for negotiation and re-negotiation for low-voltage consumers, hospitals and public authorities.

The Company is confident that with more intense collection and disconnection the levels of default will be reduced in 2017.

#### Personnel

The expense on personnel in 3Q17 was R\$ 358,505, or 4.14% lower than in 3Q16 (R\$ 373,986).

#### Gas bought for resale

In 3Q17 the Company recorded an expense of R\$ 304,698 on acquisition of gas, 55.07% higher than its comparable expense of R\$ 196,494 in 3Q16. This basically reflects the higher volume of gas acquired (385,487m<sup>3</sup> in 3Q17 compared to 234,926m<sup>3</sup> in 3Q16).

**Equity method gains in non-consolidated investees**

In 3Q17 Cemig posted a net equity method loss of R\$ 80,798, which compares with a net gain of R\$ 33,218 in 3Q16. This principally arises from: the losses by the equity method on Renova and the Santo Antônio and Belo Monte plants.

<b>Consolidated R\$ 000</b>	<b>Gain (loss) by equity method 3Q17</b>	<b>Gain (loss) by equity method 3Q16</b>
Companhia Transleste de Transmissão	1,444	1,370
Companhia Transudeste de Transmissão	1,051	1,033
Companhia Transirapé de Transmissão	1,256	1,385
Transchile		384
Companhia de Transmissão Centroeste de Minas	1,296	1,289
Light	34,417	(21,326)
Axxiom Soluções Tecnológicas	(2,093)	(1,629)
Lepsa	4,742	
RME	4,719	
Hidrelétrica Cachoeirão	2,554	2,604
Guanhães Energia	44	(2,478)
Hidrelétrica Pipoca	512	1,330
Madeira Energia (Santo Antônio Plant)	(35,920)	(19,577)
FIP Melbourne (Santo Antônio Plant)	(30,692)	(17,406)
Lightger	(1,250)	447
Baguari Energia	1,358	8,922
Central Eólica Praias de Parajuru	(168)	556
Central Eólica Volta do Rio	(1,385)	(316)
Central Eólica Praias de Morgado	(1,161)	(595)
Amazônia Energia (Belo Monte Plant)	(13,159)	(295)
Ativas Data Center	(459)	(10,140)
Parati		(6,171)
Taesa	45,006	90,873
Renova	(86,601)	(26,179)
Itaocara	(581)	
Aliança Geração	934	21,371
Aliança Norte (Belo Monte Plant)	(8,680)	6,115
Retiro Baixo	2,018	1,651
<b>Total</b>	<b>(80,798)</b>	<b>33,218</b>





## Financial revenue and expenses

Cemig reported net financial *revenues* in 3Q17 of R\$ 12,414, which compares with net financial expenses of R\$ 422,912 in 3Q16. The main factors are:

A negative balance of R\$ 12,006 in monetary updating of the CVA balances in 3Q17, compared to a gain of R\$ 19,403 in 3Q16. The positive and negative balances of CVA are updated by the Selic rate. This difference arises from a net payable amount of CVA on September 30, 2017. In 3Q16 the corresponding amount was a credit.

Income from cash investments was R\$ 38,718 lower, due mainly to a lower volume of cash invested.

The financial expense on monetary updating of loans and financings was R\$ 41,277 lower, due to the lower total effect of the IPCA inflation index (indexor for the debt) in the quarter 0.59% in 3Q17, compared to 1.04% in 3Q16.

Costs of loans and financing was 34.39% lower, at R\$ 344,297 in 3Q17, compared to R\$ 524,775 in 3Q16, due to the lower CDI rate (principal indexor of the debt) over the period of 2.29% in 3Q17, compared to 3.47% in 3Q16.

Reversal of the monetary updating item of R\$ 239,445 applied by the Minas Gerais state government for its Advance against future capital increase (AFAC). On October 25, 2017, Cemig and the Financial Department of Minas Gerais State signed a Debt Recognition Undertaking, under which the State undertook to return to the company the total amount deposited, with monetary updating by the IGP-M inflation index. As a result of the new situation the probability of loss was re-assessed to remote, due to there no longer being any expectation of future disbursement of cash to settle this obligation, which had until then been provisioned. The Debt Recognition Undertaking signed between the parties specifies that the State will return the amount of R\$ 277,723, of which R\$ 239,445 refers to the original amount of the deposit, and R\$ 38,278 relates to its monetary updating to September 30, 2017. This amount will be returned to the Company by the State in 12 consecutive monthly installments, each updated by the IGP M index up to the date of actual payment, the first such payment to become due on November 10, 2017. Additionally, Clause 3 of the Undertaking states that, in the event of arrears or default by the State in payment of the agreed consecutive monthly installments, Cemig is authorized to retain dividends or Interest on Equity distributable to the State in proportion to the State's equity interest, for as long as the arrears and/or default continues.

**EBITDA**

Cemig's consolidated Ebitda in 3Q17 was 91.58% below its Ebitda of 3Q16:

<b>EBITDA R\$ 000</b>	<b>3Q17</b>	<b>3Q16</b>	<b>Change, %</b>
Net profit (loss) for the period	(83,666)	433,502	
+ Income tax and Social Contribution tax	(9,334)	135,034	
+ Net financial revenue (expenses)	(12,414)	422,912	(37.69)
+ Depreciation and amortization	205,983	202,480	1.73
<b>= EBITDA</b>	<b>100,569</b>	<b>1,193,928</b>	<b>(91.58)</b>

**DEBT**

The Company's consolidated total debt on September 31, 2017 was R\$ 14,055,575, or 7.40% less than at December 31, 2016.

## RESULTS SEPARATED BY BUSINESS SEGMENT

## INFORMAÇÕES POR SEGMENTO EM 30 DE SETEMBRO DE 2017

## ENERGIA ELÉTRICA

DESCRIÇÃO	GERAÇÃO	TRANSMISSÃO	DISTRIBUIÇÃO	TELECOMUNICAÇÕES	OUTRAS	ELIMINAÇÕES	TOTAL	
<b>ATIVOS DO SEGMENTO</b>	<b>13.868.749</b>	<b>4.147.643</b>	<b>18.430.584</b>	<b>334.918</b>	<b>2.049.736</b>	<b>3.369.322</b>	<b>(368.877)</b>	<b>41.832.075</b>
<b>INVESTIMENTOS EM COLIGADAS E CONTROLADAS EM CONJUNTO</b>	4.565.559	1.671.072	1.748.994			634.501		8.620.126
<b>ADIÇÕES AO SEGMENTO</b>	<b>249.826</b>		<b>705.295</b>	<b>34.738</b>	<b>40.097</b>			<b>1.029.956</b>
<b>ADIÇÕES AO ATIVO FINANCEIRO</b>		<b>160.481</b>						<b>160.481</b>
<b>RECEITA LÍQUIDA</b>	5.307.670	547.179	8.281.712	88.389	1.061.564	83.160	(215.893)	15.153.781
<b>CUSTOS COM ENERGIA ELÉTRICA E GÁS</b>								
Energia Elétrica Comprada para Revenda	(3.021.466)		(4.717.386)			(9)	53.469	(7.685.392)
Encargos de Uso da Rede Básica de Transmissão	(261.295)	(262)	(661.101)				131.319	(791.339)
Gás Comprado para Revenda					(789.861)			(789.861)
<b>Total dos Custos Operacionais</b>	<b>(3.282.761)</b>	<b>(262)</b>	<b>(5.378.487)</b>		<b>(789.861)</b>	<b>(9)</b>	<b>184.788</b>	<b>(9.266.592)</b>
<b>CUSTOS E DESPESAS OPERACIONAIS</b>								
Pessoal	(218.933)	(84.022)	(877.192)	(14.559)	(36.286)	(44.675)		(1.275.667)
Participação dos Empregados e Administradores no Resultado	(4.182)	(1.871)	(18.131)	(380)		(1.213)		(25.777)
Obrigações Pós-Emprego	(42.539)	(19.850)	(201.745)			(29.483)		(293.617)
Materiais	(7.468)	(2.110)	(32.089)	(107)	(1.434)	(111)	13	(43.306)
	(97.890)	(21.278)	(550.614)	(20.624)	(12.231)	(7.278)	29.346	(680.569)

Serviços de Terceiros								
Depreciação e Amortização	(136.400)		(400.754)	(25.974)	(41.836)	(11.819)		(616.783)
Provisões (Reversões)								
Operacionais	(97.543)	(9.148)	(347.608)	(456)		(104.038)		(558.793)
Custos de Construção		(11.226)	(705.296)		(20.232)			(736.754)
Outras Despesas Operacionais Líquidas	(35.322)	(6.550)	(240.404)	(18.501)	(7.506)	(5.044)	1.746	(311.581)
<b>Total do Custo de Operação</b>	<b>(640.277)</b>	<b>(156.055)</b>	<b>(3.373.833)</b>	<b>(80.601)</b>	<b>(119.525)</b>	<b>(203.661)</b>	<b>31.105</b>	<b>(4.542.847)</b>
<b>CUSTOS E DESPESAS OPERACIONAIS</b>	<b>(3.923.038)</b>	<b>(156.317)</b>	<b>(8.752.320)</b>	<b>(80.601)</b>	<b>(909.386)</b>	<b>(203.670)</b>	<b>215.893</b>	<b>(13.809.439)</b>
<b>RESULTADO OPERACIONAL ANTES DO RESL. DE EQUIV. PATRIM. E FINANCEIRO</b>	<b>1.384.632</b>	<b>390.862</b>	<b>(470.608)</b>	<b>7.788</b>	<b>152.178</b>	<b>(120.510)</b>		<b>1.344.342</b>
Resultado de Equivalência Patrimonial	151.126			(1.951)		(169.855)		(20.680)
Receitas Financeiras	126.202	5.013	302.727	2.149	24.240	89.734		550.065
Despesas Financeiras	(847.998)	(1.886)	(616.487)	(11.450)	(30.594)	236.464		(1.271.951)
<b>RESULTADO ANTES DOS IMPOSTOS</b>	<b>813.962</b>	<b>393.989</b>	<b>(784.368)</b>	<b>(3.464)</b>	<b>145.824</b>	<b>35.833</b>		<b>601.776</b>
Imposto de Renda e Contribuição Social	(215.688)	(120.333)	245.677	307	(45.316)	(69.241)		(204.594)
<b>RESULTADO</b>	<b>598.274</b>	<b>273.656</b>	<b>(538.691)</b>	<b>(3.157)</b>	<b>100.508</b>	<b>(33.408)</b>		<b>397.182</b>
<b>Participação dos acionistas controladores</b>	<b>598.274</b>	<b>273.656</b>	<b>(538.691)</b>	<b>(3.157)</b>	<b>100.076</b>	<b>(33.408)</b>		<b>396.750</b>
<b>Participação de acionista não controlador</b>						432		432
	<b>598.274</b>	<b>273.656</b>	<b>(538.691)</b>	<b>(3.157)</b>	<b>100.508</b>	<b>(33.408)</b>		<b>397.182</b>

## Appendices

## Generation plants September 30, 2017

Plant	Company	Type	Cemig's Interest	Installed Capacity (MW)	Assured Energy (average MW)	Installed Capacity (MW)*	Assured Energy (average MW)*	Year of Authorization or Expires
Emboração	CEMIG GT	Hydroelectric	100,00%	1.192,00	497,00	1.192,00	497,00	7/23/2022
Novo Ponte	CEMIG GT	Hydroelectric	100,00%	510,00	276,00	510,00	276,00	7/23/2022
Capé	CEMIG GT	Hydroelectric	100,00%	399,00	210,70	399,00	210,70	2/28/2033
Queimado	CEMIG GT	Hydroelectric	82,50%	105,00	58,00	86,63	47,85	1/2/2033
Volta do Rio	CEMIG GT	Wind Farm	49,00%	42,00	18,41	20,58	9,02	12/26/2033
Traias de Parajuru	CEMIG GT	Wind Farm	49,00%	28,80	8,39	14,11	4,11	9/24/2033
Traias do Morgado	CEMIG GT	Wind Farm	49,00%	28,80	13,20	14,11	6,47	12/26/2033
Paracambi (Cemig)	CEMIG GT	SHP	49,00%	25,00	19,53	12,25	9,57	2/19/2033
Rio de Pedras	CEMIG GT	SHP	100,00%	9,28	2,15	9,28	2,15	9/19/2022
Do Fundo	CEMIG GT	SHP	100,00%	9,16	5,79	9,16	5,79	8/19/2022
Do Bernardo	CEMIG GT	SHP	100,00%	6,82	3,42	6,82	3,42	8/19/2022
Do Araúna	CEMIG GT	SHP	100,00%	4,28	1,90	4,28	1,90	
Do Alto	CEMIG GT	SHP	100,00%	2,39	0,60	2,39	0,60	7/1/2022
Do Morais	CEMIG GT	SHP	100,00%	2,12	0,53	2,12	0,53	7/8/2011
Do Umidouro	CEMIG GT	SHP	100,00%	2,08	1,10	2,08	1,10	7/8/2011
Do Nil	CEMIG GT	SHP	100,00%	1,81	0,61	1,81	0,61	8/19/2022
Do Licção	CEMIG GT	SHP	100,00%	1,62	0,61	1,62	0,61	8/19/2022
Do Luiz Dias	CEMIG GT	SHP	100,00%	1,42		1,42		
Do Central	CEMIG GT	SHP	100,00%	1,00	0,58	1,00	0,58	7/8/2011
Do Santa Marta	CEMIG GT	SHP	100,00%	0,80	0,55	0,80	0,55	11/19/2009
Do Sarrão	CEMIG GT	SHP	100,00%	0,72	0,57	0,72	0,57	
Do Cutinga	CEMIG GT	SHP	100,00%	0,70	0,23	0,70	0,23	2/25/2022
Do Santa Luzia	CEMIG GT	SHP	100,00%	0,68	0,54	0,68	0,54	6/24/2011
Do Pages *	CEMIG GT	SHP	100,00%	0,36	0,13	0,36	0,13	
Do Tom Jesus	CEMIG GT	SHP	100,00%	4,20	0,47	4,20	0,47	9/22/2022
Do Galho	CEMIG GT	SHP	100,00%	1,41	0,58	1,41	0,58	7/8/2011
Do Andeiros	CEMIG GT	SHP	100,00%	131,00	71,30	131,00	71,30	8/13/2022
Do Joaquim	CEMIG GT	Thermal	100,00%					
Do Carapé	CEMIG GT							

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Três Marias	CEMIG G. TRÊS MARIAS	Hydroelectric	100,00%	396,00	239,00	396,00	239,00	1/4/2040
Salto Grande	CEMIG G. SALTO GRANDE	Hydroelectric	100,00%	102,00	75,00	102,00	75,00	1/4/2040
Camargos	CEMIG G. CAMARGOS	Hydroelectric	100,00%	46,00	21,00	46,00	21,00	1/4/2040
Itutinga	CEMIG G. ITUTINGA	Hydroelectric	100,00%	52,00	28,00	52,00	28,00	1/4/2040
Estreita	CEMIG G. LESTE	SHP	100,00%	9,40	6,18	9,40	6,18	1/4/2040
Arqueiras	CEMIG G. LESTE	SHP	100,00%	8,50	3,39	8,50	3,39	1/4/2040
Árvia	CEMIG G. LESTE	SHP	100,00%	6,97	4,66	6,97	4,66	1/4/2040
Rebela	CEMIG G. LESTE	SHP	100,00%	6,47	0,35	6,47	0,35	1/4/2040
Cona Rita	CEMIG G. LESTE	SHP	100,00%	2,40	1,03	2,40	1,03	1/4/2040
Enceridade	CEMIG G. LESTE	SHP	100,00%	1,42	3,59	1,42	3,59	1/4/2040
Matanhoto	CEMIG G. OESTE	SHP	100,00%	14,00	6,68	14,00	6,68	1/4/2040
Martins	CEMIG G. OESTE	SHP	100,00%	7,70	1,84	7,70	1,84	1/4/2040
Matjuru	CEMIG G. OESTE	SHP	100,00%	7,20	2,69	7,20	2,69	1/4/2040
Matjuru	CEMIG G. SUL	SHP	100,00%	18,01	13,53	18,01	13,53	1/4/2040
Basal	CEMIG G. SUL	SHP	100,00%	8,40	5,20	8,40	5,20	1/4/2040
Del. Romiciano	CEMIG G. SUL	SHP	100,00%	5,04	3,03	5,04	3,03	1/4/2040
Maciência	CEMIG G. SUL	SHP	100,00%	4,08	2,36	4,08	2,36	1/4/2040
Armelos	CEMIG G. SUL	SHP	100,00%	4,00	2,74	4,00	2,74	1/4/2040
Rosal	Rosal Energia S.A	Hydroelectric	100,00%	55,00	30,00	55,00	30,00	5/8/2030
Sá Carvalho	Sá Carvalho S.A	Hydroelectric	100,00%	78,00	58,00	78,00	58,00	12/1/2020
Salto Voltão	Horizontes Energia S.A	SHP	100,00%	8,20	7,36	8,20	7,36	10/4/2030
Salto do Passo Velho	Horizontes Energia S.A	SHP	100,00%	1,80	1,64	1,80	1,64	10/4/2030
Alachado	Horizontes Energia S.A	SHP	100,00%	1,72	1,14	1,72	1,14	7/8/2020
Salto do Araopeba	Horizontes Energia S.A	SHP	100,00%	2,46		2,46		10/4/2030
Timorés	ALIANÇA	Hydroelectric	45,00%	330,00	172,00	148,50	77,40	12/20/2030
Madour								
Guimar I								
Capim Branco I)	ALIANÇA	Hydroelectric	39,32%	240,00	155,00	94,36	60,94	8/29/2030
Madour								
Guimar II								
Capim Branco II)	ALIANÇA	Hydroelectric	39,32%	210,00	131,00	82,56	51,50	8/29/2030
Parapava	ALIANÇA	Hydroelectric	23,69%	210,00	136,00	49,75	32,22	12/30/2020
Unil	ALIANÇA	Hydroelectric	45,00%	180,00	89,00	81,00	40,05	12/20/2030
Porto								
Estrela	ALIANÇA	Hydroelectric	30,00%	112,00	55,80	33,60	16,74	7/10/2030
Andonga	ALIANÇA	Hydroelectric	22,50%					5/25/2030
Baguari	BAGUARI ENERGIA	Hydroelectric	34,00%	140,00	80,20	47,60	27,27	8/15/2040
Mai Joaquim	CEMIG PCH S.A	SHP	100,00%	23,00	13,91	23,00	13,91	4/1/2030
	Light Energia	SHP	43,38%	855,14	637,00	370,92	276,30	1/0/1900
Paracambi								
(Light)	Lightger	SHP	22,12%	25,00	19,53	5,53	4,32	2/16/2030
Cachoeirão	Hidrelétrica Cachoeirão	SHP	49,00%	27,00	16,37	13,23	8,02	7/25/2030
Pipoca	Hidrelétrica Pipoca	SHP	49,00%	20,00	11,90	9,80	5,83	9/10/2030
	Renova Energia	Wind Farm	40,95%	386,10	196,10	158,11	80,31	1/0/1900



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	Renova Energia	SHP	40,95%	41,80	24,40	17,12	9,99	1/0/190
	Brasil PCH	SHP	20,89%	291,00	192,68	60,78	40,24	1/0/190
elo Monte	Norte	Hydroelectric	12,77%	3.899,77	3.711,80	497,97	473,97	26/08/204
anto								
ntônio	SAE	Hydroelectric	18,13%	3.568,30	2.424,00	646,90	439,45	6/12/204
etiro								
aiixo	Retiro Baixo Energética S.A.	Hydroelectric	49,90%	82,00	38,50	40,92	19,21	8/25/204
<b>total</b>				<b>14.000,33</b>	<b>9.816,49</b>	<b>5.658,96</b>	<b>3.348,46</b>	
<b>ão Simão</b>	CEMIG GT	Hydroelectric	100,00%	1.710,00	1.281,00	1.710,00	1.281,00	Temporari
<b>aguara</b>	CEMIG GT	Hydroelectric	100,00%	424,00	336,00	424,00	336,00	Temporari
<b>iranda</b>	CEMIG GT	Hydroelectric	100,00%	408,00	202,00	408,00	202,00	Temporari
<b>olta</b>								
<b>rande</b>	CEMIG GT	Hydroelectric	100,00%	380,00	229,00	380,00	229,00	Temporari

**RAP (Permitted Annual Revenue - Transmission ) - 2017/2018 cycle**

Annual Permitted Revenue (RAP)	RAP	% Cemig	Cemig	
			Consolidado	Cemig GT
Cemig GT	687.018.817	100,00%	687.018.817	709.016.589
Cemig Itajuba	21.997.772	100,00%	21.997.772	
Transleste	40.803.987	25,00%	5.950.581	
Transudeste	25.290.697	24,00%	3.540.698	
Transirapé	33.123.484	24,50%	4.733.898	
Centroeste	17.399.265	51,00%	8.873.625	
Taesa		32,00%	816.937.362	
Transleste	40.803.987	5,00%	2.040.199	
Transudeste	25.290.697	5,00%	1.264.535	
Transirapé	33.123.484	5,00%	1.656.174	
ETEO	88.077.706	100,00%	28.184.866	
ETAU	24.216.647	52,58%	4.074.891	
NOVATRANS	517.164.423	100,00%	165.492.616	
TSN	427.855.624	100,00%	136.913.800	
GTESA	9.361.375	100,00%	2.995.640	
PATESA	25.008.641	100,00%	8.002.765	
Munirah	36.484.440	100,00%	11.675.021	
Brasnorste	10.062.251	38,66%	1.244.966	
São Gotardo	5.203.930	100,00%	1.665.258	
Abengoa				
NTE	153.424.301	100,00%	49.095.776	
STE	81.598.032	100,00%	26.111.370	
ATEI	149.036.948	100,00%	47.691.823	
ATEII	230.277.807	100,00%	73.688.898	
ATEIII	116.301.579	100,00%	37.216.505	
TBE				
EATE	177.139.821	49,98%	88.538.694	
STC	17.592.992	39,99%	7.034.930	
Lumitrans	10.651.737	39,99%	4.259.193	
ENTE	112.564.897	49,99%	56.270.002	
ERTE	25.266.463	49,99%	12.629.871	
ETEP	28.183.293	49,98%	14.087.265	
ECTE	9.074.626	19,09%	1.732.599	
EBTE	34.269.232	74,49%	25.527.494	
ESDE	6.548.398	49,98%	3.273.180	
ETSE	3.722.327	19,09%	710.696	
Light	8.941.679	43,15%	3.858.335	
<b>RAP TOTAL CEMIG</b>			<b>1.507.814.513</b>	<b>709.016.589</b>

## Cemig D Tables (R\$ million)

Quarter	CEMIG D Market			GW TUSD PICK <sup>3</sup>
	Captive Consumer <sup>1</sup>	(GWh) TUSD ENERGY <sup>1</sup>	T.E.D <sup>2</sup>	
1Q16	6.408	4.053	10.460	29
2Q16	6.711	4.497	11.208	29
3Q16	6.365	4.424	10.788	29
4Q16	6.402	4.409	10.811	30
1Q17	6.249	4.274	10.523	30
2Q17	6.314	4.287	10.601	31
3Q17	6.232	4.586	10.817	31

1. Refers to the quantity of electricity for calculation of the regulatory charges charged to free consumer clients ( Fbrtion A )
2. Total electricity distributed
3. Sum of the demand on w hich the TUSD is invoiced, according to demand contracted ( Fbrtion B ).

Operating Revenues	3Q17	3Q16	Change%	9M2017	9M2016	Change%
Sales to end consumers	3.885	4.032	(4)	12.069	12.427	(3)
TUSD	339	521	(35)	1.254	1.374	(9)
CVA and Other financial components in tariff adjustment	480	(273)		148	(937)	
Construction revenue	284	321	(11)	705	854	(17)
Others	300	279	8	875	858	
<b>Subtotal</b>	<b>5.288</b>	<b>4.880</b>	<b>8</b>	<b>15.051</b>	<b>14.576</b>	<b>3</b>
Deductions	(2.626)	(2.068)	27	(6.769)	(6.575)	3
<b>Net Revenues</b>	<b>2.662</b>	<b>2.811</b>	<b>(5)</b>	<b>8.282</b>	<b>8.001</b>	<b>4</b>

Operating Expenses	3Q17	3Q16	Change%	9M2017	9M2016	Change%
Personnel/Administrators/Councillors	233	264	(12)	877	852	3
Employee Participation		17		18	27	(33)
Forluz - Post-Retirement Employee Benefits	70	60	17	202	166	22
Materials	12	12	2	32	29	10
Contracted Services	190	160	19	551	472	17
Purchased Energy	1.663	1.362	22	4.717	3.858	22
Depreciation and Amortization	138	124	11	401	368	9
Operating Provisions	55	134	(59)	348	371	(6)

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Charges for Use of Basic Transmission Network	347	169	106	661	605	9
Cost from Operation	284	321	(11)	705	854	(17)
Other Expenses	101	108	(6)	240	285	(16)
<b>Total</b>	<b>3.092</b>	<b>2.731</b>	<b>13</b>	<b>8.752</b>	<b>7.887</b>	<b>11</b>

<b>Statement of Results</b>	<b>3Q17</b>	<b>3Q16</b>	<b>Change%</b>	<b>9M2017</b>	<b>9M2016</b>	<b>Change%</b>
Net Revenue	2.662	2.811	(5)	8.282	8.001	4
Operating Expenses	3.092	2.731	13	8.752	7.887	11
<b>EBIT</b>	<b>(430)</b>	<b>80</b>	<b>(637)</b>	<b>(471)</b>	<b>114</b>	
<b>EBITDA</b>	<b>(293)</b>	<b>204</b>		<b>(70)</b>	<b>482</b>	
Financial Result	(86)	(123)	(30)	(314)	(250)	(26)
Provision for Income Taxes, Social Cont &	169	8	2.022	246	23	958
<b>Net Income</b>	<b>(347)</b>	<b>(35)</b>	<b>900</b>	<b>(539)</b>	<b>(113)</b>	<b>378</b>

## Cemig GT tables (R\$ million)

<b>Operating Revenues</b>	<b>3Q17</b>	<b>3Q16</b>	<b>Change%</b>	<b>9M2017</b>	<b>9M2016</b>	<b>Change%</b>
Sales to end consumers	984	963	2	2.918	2.782	5
Supply	913	758	20	2.313	1.974	17
Revenues from Trans. Network	86	107	(19)	328	299	10
Gain on monetary updating of Concession Grant						
Fee	90	63	42	240	212	13
Construction revenue	4	5	(12)	11	36	(69)
Transactions in the CCEE	109	85	28	521	137	280
Transmission indemnity revenue	26	100	(74)	296	692	(57)
Generation indemnity revenue	260			260		
Others	13	8	69	30	21	41
<b>Subtotal</b>	<b>2.484</b>	<b>2.089</b>	<b>19</b>	<b>6.916</b>	<b>6.155</b>	<b>12</b>
Deductions	(437)	(343)	27	(1.200)	(1.062)	13
<b>Net Revenues</b>	<b>2.047</b>	<b>1.746</b>	<b>17</b>	<b>5.716</b>	<b>5.093</b>	<b>12</b>

<b>Operating Expenses</b>	<b>3Q17</b>	<b>3Q16</b>	<b>Change%</b>	<b>9M2017</b>	<b>9M2016</b>	<b>Change%</b>
Personnel/Administrators/Councillors	89	82	8	301	281	7
Employees and managers profit shares		6		6	6	1
Forluz - Post-Retirement Employee Benefits	22	20	8	62	56	12
Materials	3	2	37	9	9	(4)
Contracted Services	32	29	14	96	98	(2)
Depreciation and Amortization	37	47	(23)	123	141	(13)
Operating Reserves	46	11	297	107	63	69
Charges for Use of Basic Transmission Network	91	83	11	257	230	12
Purchased Energy	1.276	824	55	2.991	2.292	30
Construction Cost	4	5	(12)	11	36	(69)
Other Expenses	13	15	(13)	41	47	(14)
<b>Total</b>	<b>1.613</b>	<b>1.124</b>	<b>44</b>	<b>4.004</b>	<b>3.261</b>	<b>23</b>

<b>Statement of Results</b>	<b>3Q17</b>	<b>3Q16</b>	<b>Change%</b>	<b>9M2017</b>	<b>9M2016</b>	<b>Change%</b>
Net Revenue	2.047	1.746	17	5.716	5.093	12
Operating Expenses	(1.613)	(1.124)	44	(4.004)	(3.261)	23
<b>EBIT</b>	<b>434</b>	<b>622</b>	<b>(30)</b>	<b>1.712</b>	<b>1.832</b>	<b>(7)</b>
Equity equivalence results	(172)	(24)	(622)	(158)	(155)	2
<b>EBITDA</b>	<b>299</b>	<b>646</b>	<b>(54)</b>	<b>1.678</b>	<b>1.818</b>	<b>(8)</b>

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Financial Result	(196)	(306)	(36)	(729)	(875)	(17)
Provision for Income Taxes, Social Cont & Deferred Income Tax	(72)	(68)	5	(300)	(267)	12
<b>Net Income</b>	<b>(5)</b>	<b>224</b>	<b>(102)</b>	<b>525</b>	<b>535</b>	<b>(2)</b>

**Tables Cemig Consolidated (R\$ million)**

<b>Energy Sales (Consolidated)(GWh)</b>	<b>3Q17</b>	<b>3Q16</b>	<b>Change%</b>	<b>9M2017</b>	<b>9M2016</b>	<b>Change%</b>
Residential	2.457	2.389	3	7.490	7.406	1
Industrial	4.459	5.032	(11)	13.163	14.542	(9)
Commercial	1.776	1.523	17	5.581	4.908	14
Rural	1.017	1.016	0	2.769	2.699	3
Others	901	866	4	2.653	2.603	2
<b>Subtotal</b>	<b>10.610</b>	<b>10.826</b>	<b>(2)</b>	<b>31.656</b>	<b>32.158</b>	<b>(2)</b>
Own Consumption	9	9	4	27	28	(2)
Supply	3.427	3.007	14	9.168	8.813	4
<b>TOTAL</b>	<b>14.046</b>	<b>13.841</b>	<b>1</b>	<b>40.851</b>	<b>40.999</b>	

<b>Energy Sales</b>	<b>3Q17</b>	<b>3Q16</b>	<b>Change%</b>	<b>9M2017</b>	<b>9M2016</b>	<b>Change%</b>
Residential	1.878	1.859	1	5.797	5.819	
Industrial	1.210	1.380	(12)	3.634	4.043	(10)
Commercial	982	986		3.219	3.270	(2)
Rural	424	395	8	1.204	1.073	12
Others	397	394	1	1.218	1.205	1
<b>Electricity sold to final consumers</b>	<b>4.893</b>	<b>5.012</b>	<b>(2)</b>	<b>15.072</b>	<b>15.410</b>	<b>(2)</b>
Unbilled Supply, Net	522	98	434	1.027	21	
Supply	401	677	(41)	1.289	1.884	(32)
<b>TOTAL</b>	<b>5.816</b>	<b>5.788</b>		<b>17.388</b>	<b>17.316</b>	

<b>Operating Revenues</b>	<b>3Q17</b>	<b>3Q16</b>	<b>Change%</b>	<b>9M2017</b>	<b>9M2016</b>	<b>Change%</b>
Sales to end consumers	4.883	5.026	(3)	15.027	15.305	(2)
TUSD	330	512	(35)	1.231	1.348	(9)
Supply	933	762	22	2.361	2.011	17
Transactions in the CCEE	111	87	28	537	139	286
CVA and Other financial components in tariff adjustment	480	(273)		148	(937)	
Gain on monetary updating of Concession Grant Fee	90	63	42	240	212	13
Revenues from Trans. Network	44	80	(45)	221	228	(3)
Construction revenue	296	334	(11)	737	918	(20)
Gas supply	484	340	43	1.306	1.037	26
Transmission Indemnity Revenue	26	100	(74)	296	692	(57)
Others	380	375	1	1.099	1.088	1
<b>Subtotal</b>	<b>8.317</b>	<b>7.405</b>	<b>12</b>	<b>23.462</b>	<b>22.041</b>	<b>6</b>
Deductions	(3.181)	(2.510)	27	(8.308)	(7.934)	5
<b>Net Revenues</b>	<b>5.136</b>	<b>4.896</b>	<b>5</b>	<b>15.154</b>	<b>14.107</b>	<b>7</b>

<b>Operating Expenses</b>	<b>3Q17</b>	<b>3Q16</b>	<b>Change%</b>	<b>9M2017</b>	<b>9M2016</b>	<b>Change%</b>
Personnel/Administrators/Councillors	359	374	(4)	1.276	1.217	5
Employee Participation	1	24	(96)	26	30	(15)
Forluz Post-Retirement Employee Benefits	102	89	14	294	249	18
Materials	16	17	(5)	43	41	6
Raw materials and inputs for production of electricity	0	0	63	0	0	66
Contracted Services	234	201	16	681	602	13
Purchased Energy	2.943	2.170	36	7.685	6.126	25
Depreciation and Amortization	206	202	2	617	601	3
Operating Provisions	189	(19)		559	714	(22)

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Charges for Use of Basic Transmission Network	387	216	80	791	741	7
Gas bought for resale	305	196	55	790	624	27
Cost from Operation	296	334	(11)	737	918	(20)
Other Expenses	124	132	(6)	312	372	(16)
<b>TOTAL</b>	<b>5.160</b>	<b>3.937</b>	<b>31</b>	<b>13.809</b>	<b>12.236</b>	<b>13</b>

<b>Financial Result Breakdown</b>	<b>3Q17</b>	<b>3Q16</b>	<b>Change%</b>	<b>9M2017</b>	<b>9M2016</b>	<b>Change%</b>
<b>Financial revenues</b>	<b>201</b>	<b>231</b>	<b>(13)</b>	<b>550</b>	<b>835</b>	<b>(34)</b>
Revenue from cash investments	46	85	(46)	172	220	(22)
Arrears penalty payments on electricity bills	55	70	(21)	193	212	(9)
Exchange rate	3	12	(78)	20	56	(64)
Monetary updating	76	36	110	114	104	10
Monetary updating CVA		19	(100)		207	(100)
Taxes applied to Financial Revenue	(13)	(15)	(13)	(36)	(54)	(35)
Other	34	24	45	87	90	(3)
<b>Financial expenses</b>	<b>(189)</b>	<b>(654)</b>	<b>(71)</b>	<b>(1.272)</b>	<b>(1.888)</b>	<b>(33)</b>
Costs of loans and financings	(344)	(525)	(34)	(1.202)	(1.433)	(16)
Exchange rate	6	(2)		(13)	(19)	(34)
Monetary updating loans and financings	(6)	(47)	(88)	(75)	(232)	(68)
Monetary updating paid concessions				1	(3)	
Charges and monetary updating on Post-employment obligations	(12)	(22)	(45)	(48)	(87)	(44)
Other	168	(58)		65	(114)	
<b>Financial revenue (expenses)</b>	<b>12</b>	<b>(423)</b>	<b>(103)</b>	<b>(722)</b>	<b>(1.053)</b>	<b>(31)</b>



<b>Statement of Results</b>	<b>3Q17</b>	<b>3Q16</b>	<b>Change%</b>	<b>9M2017</b>	<b>9M2016</b>	<b>Change%</b>
Net Revenue	5.136	4.896	5	15.154	14.107	7
Operating Expenses	5.160	3.937	31	13.809	12.236	13
<b>EBIT</b>	<b>(25)</b>	<b>958</b>	<b>(103)</b>	<b>1.344</b>	<b>1.871</b>	<b>(28)</b>
Equity gain in subsidiaries	(81)	33		(21)	47	
Depreciation and Amortization	206	202	2	617	601	3
<b>EBITDA</b>	<b>101</b>	<b>1.195</b>	<b>(92)</b>	<b>1.940</b>	<b>2.520</b>	<b>(23)</b>
Financial Result	12	(423)		(722)	(1.053)	31
Tax	9	(135)	(107)	(205)	(224)	(9)
<b>Net Income</b>	<b>(84)</b>	<b>434</b>		<b>397</b>	<b>641</b>	<b>(38)</b>

<b>Cash Flow Statement</b>	<b>9M2017</b>	<b>9M2016</b>	<b>Change%</b>
<b>Cash at beginning of period</b>	<b>995</b>	<b>925</b>	<b>8</b>
<b>Cash generated by operations</b>	<b>2.143</b>	<b>229</b>	<b>837</b>
Net profit	397	641	(38)
Current and deferred income tax and Social Contribution tax	205	224	(9)
Depreciation and amortization	617	601	3
Passthrough from CDE	157	1.278	(88)
Equity gain (loss) in subsidiaries	21	(47)	144
Provisions (reversals) for operational losses	559	714	(22)
Dividends received from equity holdings	248	445	(44)
Interest paid on loans and financings	(1.031)	(1.320)	(22)
Financial assets of the concession	314	(2.175)	(114)
Others	657	(133)	593
<b>Financing activities</b>	<b>(1.715)</b>	<b>641</b>	<b>368</b>
Financings obtained and capital increase	60	2.859	(98)
Interest on Equity, and dividends	(269)	(111)	141
Payments of loans and financings	(1.506)	(2.106)	(28)
<b>Investment activity</b>	<b>(841)</b>	<b>(101)</b>	<b>731</b>
Securities Financial Investment	331	1.465	731
Acquisition of ownership interest and future capital commitments	(228)	(725)	(69)
Financial assets	(160)		
Fixed and Intangible assets	(783)	(842)	(7)
<b>Cash at end of period</b>	<b>582</b>	<b>1.693</b>	<b>(66)</b>