WEX Inc. Form 10-Q August 09, 2016 Table of Contents

UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 10-Q

(Mark One) QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 For the quarterly period ended June 30, 2016 OR TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 For the transition period from to Commission file number: 001-32426

WEX INC.

(Exact name of registrant as specified in its charter)

Delaware	01-0526993
(State or other jurisdiction of	(I.R.S. Employer
incorporation or organization)	Identification No.)

97 Darling Avenue, South Portland, Maine 04106
(Address of principal executive offices) (Zip Code)
(207) 773-8171
(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definitions of "large accelerated filer," "accelerated filer," and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer

Accelerated filer

Non-accelerated filer (Do not check if a smaller reporting company) Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Class Common Stock, \$0.01 par value per share

Outstanding at August 4, 2016 42,720,344 shares

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SIGNATURE

FORWARD-LOOKING STATEMENTS

The Private Securities Litigation Reform Act of 1995 provides a "safe harbor" for statements that are forward-looking and are not statements of historical facts. This Quarterly Report includes forward-looking statements including, but not limited to, statements about management's plan and goals. Any statements in this Quarterly Report that are not statements of historical facts are forward-looking statements. When used in this Quarterly Report, the words "may," "could," "anticipate," "plan," "continue," "project," "intend," "estimate," "believe," "expect" and similar expressions are inten identify forward-looking statements, although not all forward-looking statements contain such words. Forward-looking statements relate to our future plans, objectives, expectations and intentions and are not historical facts and accordingly involve known and unknown risks and uncertainties and other factors that may cause the actual results or performance to be materially different from future results or performance expressed or implied by these forward-looking statements. The following factors, among others, could cause actual results to differ materially from those contained in forward-looking statements made in this Quarterly Report and in oral statements made by our authorized officers: the effects of general economic conditions on fueling patterns as well as payment and transaction processing activity; the impact of foreign currency exchange rates on the Company's operations, revenue and income; changes in interest rates; the impact of fluctuations in fuel prices; the effects of the Company's business expansion and acquisition efforts; potential adverse changes to business or employee relationships, including those resulting from the completion of an acquisition; competitive responses to any acquisitions; uncertainty of the expected financial performance of the combined operations following completion of an acquisition; the ability to successfully integrate the Company's acquisitions, including Electronic Funds Source LLC's operations and employees; the ability to realize anticipated synergies and cost savings; unexpected costs, charges or expenses resulting from an acquisition; the Company's failure to successfully operate and expand ExxonMobil's European commercial fuel card program, or Esso Card; the failure of corporate investments to result in anticipated strategic value; the impact and size of credit losses; the impact of changes to the Company's credit standards; breaches of the Company's technology systems and any resulting negative impact on our reputation, liabilities or relationships with customers or merchants; the Company's

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failure to maintain or renew key agreements; failure to expand the Company's technological capabilities and service offerings as rapidly as the Company's competitors; the actions of regulatory bodies, including banking and securities regulators, or possible changes in banking or financial regulations impacting the Company's industrial bank, the Company as the corporate parent or other subsidiaries or affiliates; the impact of the Company's outstanding notes on its operations; the impact of increased leverage on the Company's operations, results or borrowing capacity including as a result of acquisitions; financial loss if the Company determines it necessary to unwind any derivative instrument positions prior to the expiration of a contract; the incurrence of impairment charges if our assessment of the fair value of certain of our reporting units changes; the uncertainties of litigation; as well as other risks and uncertainties identified in Item 1A of our Annual Report for the year ended December 31, 2015, filed on Form 10-K with the Securities and

Exchange Commission on February 26, 2016, and our subsequent filings with the SEC, including Item 1A of Part II of our Quarterly Report for the quarterly period ended March 31, 2016. Our forward-looking statements and these factors do not reflect the potential future impact of any alliance, merger, acquisition, disposition or stock repurchases. The forward-looking statements speak only as of the date of the initial filing of this Quarterly Report and undue reliance should not be placed on these statements. We disclaim any obligation to update any forward-looking statements as a result of new information, future events or otherwise.

PART I Item 1. Financial Statements.		
WEX INC.		
CONDENSED CONSOLIDATED BALANCE SHEETS		
(in thousands, except per share data)		
(unaudited)	June 30, 2016	December 31, 2015
Assets	¢217 017	¢ 270 080
Cash and cash equivalents Accounts require the data recently for and the losses of \$12,064 in 2016 and \$12,822	\$317,847	\$279,989
Accounts receivable (less reserve for credit losses of \$13,064 in 2016 and \$13,832 in 2015)	1,886,744	1,508,605
Securitized accounts receivable, restricted	87,241	87,724
Income taxes receivable	11,006	
Available-for-sale securities	24,405	18,562
Fuel price derivatives, at fair value		5,007
Property, equipment and capitalized software (net of accumulated depreciation of \$212,060 in 2016 and \$192,140 in 2015)	150,276	138,585
Deferred income taxes, net	7,518	10,303
Goodwill	1,119,048	1,112,878
Other intangible assets, net	448,685	470,712
Other assets	209,651	215,544
Total assets	\$4,262,421	\$3,847,909
Liabilities and Stockholders' Equity		
Accounts payable	\$553,522	\$378,811
Accrued expenses	215,480	156,180
Income taxes payable		2,732
Deposits	937,707	870,518
Securitized debt	73,327	82,018
Revolving line-of-credit facilities and term loan, net	727,639	664,918
Deferred income taxes, net	95,360	83,912
Notes outstanding, net	395,167	394,800
Other debt	62,149	50,046
Amounts due under tax receivable agreement	52,173	57,537
Other liabilities	13,146	10,756
Total liabilities	3,125,670	2,752,228
Commitments and contingencies (Note 14)		
Stockholders' Equity		
Common stock \$0.01 par value; 175,000 shares authorized; 43,146 shares issued in 2016 and 43,079 in 2015; 38,814 shares outstanding in 2016 and 38,746 in 2015	431	431
Additional paid-in capital	181,343	174,972
Non-controlling interest	12,052	12,437
Retained earnings	1,219,287	1,183,634
Accumulated other comprehensive income) (103,451)
Less treasury stock at cost; 4,428 shares in 2016 and 2015) (172,342)
Total stockholders' equity	1,136,751	1,095,681
Total liabilities and stockholders' equity	\$4,262,421	\$3,847,909
See notes to unaudited condensed consolidated financial statements.		

WEX INC. CONDENSED CONSOLIDATED STATEMENTS OF INCOME (in thousands, except per share data) (unaudited)

	Three months ended June 30,		Six month June 30,	s ended
	2016	2015	2016	2015
Revenues				
Payment processing revenue	\$126,080	\$128,081	\$237,136	\$245,516
Account servicing revenue	47,433	38,474	91,955	75,422
Finance fee revenue	32,704	20,401	56,210	40,592
Other revenue	27,719	26,697	54,563	54,408
Total revenues	233,936	213,653	439,864	415,938
Expenses				
Salary and other personnel	66,662	59,091	130,072	117,508
Restructuring	3,506		5,095	8,559
Service fees	45,924	33,941	82,683	64,011
Provision for credit losses	6,443	3,983	10,360	7,897
Technology leasing and support	10,932	10,021	22,008	19,455
Occupancy and equipment	6,113	5,034	11,825	10,031
Depreciation and amortization	23,109	20,759	45,373	42,146
Operating interest expense	1,505	1,357	2,891	2,936
Cost of hardware and equipment sold	665	684	1,570	1,793
Other	17,442	15,865	35,225	31,659
Gain on divestiture				(1,215)
Total operating expenses	182,301	150,735	347,102	304,780
Operating income	51,635	62,918	92,762	111,158
Financing interest expense	(30,418	(11,916)	(51,976)) (24,004)
Net foreign currency (loss) gain	(4,823	(2,161	11,301	(6,537)
Net realized and unrealized (loss) gain on fuel price derivative		(6,000) 711	(3,251)
instruments		(0,000	//11	(3,251)
Income before income taxes	16,394	42,841	52,798	77,366
Income taxes	4,482	16,441	17,665	30,933
Net income	11,912	26,400	35,133	46,433
Less: Net loss attributable to non-controlling interests	(655) (92	(520)) (2,404)
Net earnings attributable to WEX Inc.	\$12,567	\$26,492	\$35,653	\$48,837
Net earnings attributable to WEX Inc. per share:				
Basic	\$0.32	\$0.68	\$0.92	\$1.26
Diluted	\$0.32	\$0.68	\$0.92	\$1.26
Weighted average common shares outstanding:				
Basic	38,806	38,739	38,781	38,798
Diluted	38,857	38,799	38,850	38,880
See notes to unaudited condensed consolidated financial statements.	·			-

WEX INC.

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (in thousands)

(unaudited)

	Three mo ended June 30,	onths	Six mont June 30,	hs ended
	2016	2015	2016	2015
Net income	\$11,912	\$26,400	\$35,133	\$46,433
Changes in available-for-sale securities, net of tax effect of \$63 and \$(82) fo	r			
the three months ended June 30, 2016 and 2015 and \$160 and \$(29) for the	107	(140)	271	(49)
six months ended June 30, 2016 and 2015				
Foreign currency translation	(11,479)	8,749	(705)	(20,317)
Comprehensive income	540	35,009	34,699	26,067
Less: comprehensive (loss) income attributable to non-controlling interests	(976)	866	(385)	(5,829)
Comprehensive income attributable to WEX Inc.	\$1,516	\$34,143	\$35,084	\$31,896
See notes to unaudited condensed consolidated financial statements.				

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WEX INC. CONDENSED CONSOLIDATED STATEMENTS OF STOCKHOLDERS' EQUITY (in thousands) (unaudited)

	Commo Stock	n								
	Shares		ntAdditional Paid-in Capi	Accumulate Other taComprehen Income (Lo	nsiv		Retained Earnings	Non-control interest in subsidiaries	Stockholde	rs'
Balance at December 31, 2014	38,897	\$ 430	\$ 179,077	\$ (50,581)	\$(150,331)	\$1,081,730	\$ 17,396	\$1,077,721	
Stock issued upon exercise of stock options	2	_	24	—		_			24	
Tax expense from stock option and restricted stock units		—	(234)					_	(234)
Stock issued upon vesting of restricted and deferred stock units	56	1	(1)	_		_	_	_	_	
Stock-based compensation, net of share repurchases for tax withholdings	_	_	4,789	_			_	_	4,789	
Purchase of shares of treasury stock Changes in	(210)	—	_	_		(22,011)		_	(22,011)
available-for-sale securities, net of tax effect of \$(29)	_	—	_	(49)		_	_	(49)
Foreign currency translation			_	(16,892)	_	_	(1,168)	(18,060)
Net income (loss)							48,837	(3,063)	45,774	
Balance at June 30, 2015	38,745	\$431	\$ 183,655	\$(67,522)	\$(172,342)	\$1,130,567	\$ 13,165	\$1,087,954	ŀ
Balance at December 31, 2015	38,746	\$431	\$ 174,972	\$(103,451)	\$(172,342)	\$1,183,634	\$ 12,437	\$1,095,681	
Stock issued upon exercise of stock options	7		93	_		_	_		93	
Tax expense from stock option and restricted stock units			(692)	_		_	_	_	(692)
restricted stock units	61	_	_	_			_	_	—	

Stock issued upon vesting of restricted and deferred stock units Stock-based										
compensation, net of share repurchases for tax withholdings	—		6,970	—	_	_	—	6	5,970	
Changes in available-for-sale securities, net of tax effect of \$160	_	_	_	271	_	_	_	2	271	
Foreign currency translation			_	(840) —	_	135	((705)
Net income (loss)				_		35,653	(520) 3	35,133	
Balance at June 30, 2016	38,814	\$ 431	\$ 181,343	\$(104,020) \$(172,342)	\$1,219,287	\$ 12,052	\$	\$1,136,751	
See notes to unaudited condensed consolidated financial statements.										

WEX INC. CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (in thousands) (unaudited)

(unaudited)	0' (1 1 1	
	Six months ended	
	June 30,	
	2016 2015	
Cash flows from operating activities		
Net income	\$35,133 \$46,433	
Adjustments to reconcile net income to net cash provided by (used for) operating activities:		
Net unrealized (gain) loss	(14,783) 48,761	
Stock-based compensation	9,113 7,160	
Depreciation, amortization and impairment	46,916 43,687	
Gain on divestiture	— (1,215)
Deferred taxes	15,251 9,026	
Restructuring charge	2,969 8,567	
Provision for credit losses	10,360 7,897	
Loss on disposal of property, equipment and capitalized software	38 119	
Changes in operating assets and liabilities:		
Accounts receivable	(383,831) (244,537)
Other assets	12,166 (32,769)
Accounts payable	166,850 177,671	
Accrued expenses	61,057 (19,133)
Income taxes	(15,059) 10,130	
Other liabilities	2,408 (3,661)
Amounts due under tax receivable agreement	(5,364) (5,121)
Net cash (used for) provided by operating activities	(56,776) 53,015	-
Cash flows from investing activities		
Purchases of property, equipment and capitalized software	(35,742) (27,701)
Purchases of available-for-sale securities	(5,596) (174)
Maturities of available-for-sale securities	183 364	,
Proceeds from divestiture	— 17,265	
Net cash used for investing activities	(41,155) (10,246)
Cash flows from financing activities		,
Excess tax benefits from equity instrument share-based payment arrangements	— 653	
Repurchase of share-based awards to satisfy tax withholdings	(2,143) (2,371)
Proceeds from stock option exercises	93 24	,
Net change in deposits	66,994 (73,079)
Net change in borrowed federal funds	_ 50,500	,
Other debt	10,845 (482)
Net activity on 2014 revolving credit facility, net of debt issuance costs	76,754 (168,829)
Net activity on term loan, net of debt issuance costs	(13,750) (13,750	
Net change in securitized debt	(10,154) 90,382	
Purchase of shares of treasury stock	— (22,011)
Net cash provided by (used for) financing activities	128,639 (138,963)
Effect of exchange rate changes on cash and cash equivalents	7,150 (4,237)
Net change in cash and cash equivalents	37,858 (100,431)
Cash and cash equivalents, beginning of period	279,989 284,763	/
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Cash and cash equivalents, end of period	\$317,847	\$184,332
Supplemental cash flow information		
Interest paid	\$23,300	\$25,391
Income taxes paid	\$17,295	\$11,309
See notes to unaudited condensed consolidated financial statements.		

WEX INC.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (in thousands, except per share data) (unaudited)

1. Basis of Presentation

The acronyms and abbreviations identified below are used in the accompanying unaudited condensed consolidated financial statements and the notes thereto. The following is provided to aid the reader and provide a reference point when reviewing the unaudited condensed consolidated financial statements.

	Credit agreement entered into on May 23, 2011 among the Company, as borrower, WEX Card
2011 Credit	Holdings Australia Pty Ltd, a wholly-owned subsidiary of the Company, as specified designated
Agreement	borrower, Bank of America, N.A., as administrative agent and letter of credit issuer, and the other
	lenders party thereto
2013 Credit	Amended and restated credit agreement entered into on January 18, 2013 by and among the
Agreement	Company and certain of our subsidiaries, as borrowers, and WEX Card Holdings Australia Pty Ltd, as specified designated borrower, with a lending syndicate
2014 Amendment	Amendment and restatement agreement entered into on August 22, 2014, among the Company, the
Agreement	lenders party thereto, and Bank of America, N.A., as administrative agent
0	Second amended and restated credit agreement entered into on August 22, 2014, by and among the
2014 Credit	Company and certain of our subsidiaries, as borrowers, WEX Card Holding Australia Pty Ltd., as
Agreement	designated borrower, and Bank of America, N.A., as administrative agent on behalf of consenting lenders
2016 Credit Agreement	Credit agreement entered into on July 1, 2016 by and among the Company and certain of our subsidiaries, as borrowers, WEX Card Holding Australia Pty Ltd., as designated borrower, and Bank of America, N.A., as administrative agent on behalf of the lenders
Adjusted Net Income or ANI	A non-GAAP metric that adjusts net earnings attributable to WEX Inc. to exclude fair value changes of fuel-price related derivative instruments, the amortization of purchased intangibles, the impact of net foreign currency remeasurement gains and losses, the expense associated with stock-based compensation, acquisition related expenses and adjustments, the net impact of tax rate changes on the Company's deferred tax asset and related changes in the tax-receivable agreement, deferred loan costs associated with the extinguishment of debt, certain non-cash asset impairment charges, restructuring charges, ticking fees, gains on the extinguishment of a portion of the tax receivable agreement, regulatory reserves, gains or losses on divestitures and adjustments attributable to non-controlling interests, including adjustments to the redemption value of a non-controlling interest, certain discrete tax items, as well as the related tax impacts of the adjustments
ASU 2014-09	Accounting Standards Update No. 2014-09 Revenue from Contracts with Customers (Topic 606)
ASU 2015-03	Accounting Standards Update No. 2015-03 Interest—Imputation of Interest (Subtopic 835-30): Simplifying the Presentation of Debt Issuance Costs
ASU 2015-16	Accounting Standards Update No. 2015-16 Business Combinations (Topic 805): Simplifying the Accounting for Measurement-Period Adjustments
ASU 2016-01	Accounting Standards Update No. 2016-01 Financial Instruments - Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Financial Liabilities
ASU 2016-02	Accounting Standards Update No. 2016-02 Leases (Topic 842)
ASU 2016-08	Accounting Standards Update No. 2016-08 Revenue from Contracts with Customers (Topic 606): Principal versus Agent Considerations (Reporting Revenue Gross versus Net)
ASU 2016-09	Accounting Standards Update No. 2016-09 Compensation-Stock Compensation (Topical 718): Improvements to Employee Share-Based Payment Accounting

ASU 2016-10	Accounting Standards Update No. 2016-10 Revenue from Contracts with Customers (Topic 606): Identifying Performance Obligations and Licensing
ASU 2016-12	Accounting Standards Update No. 2016-12 Revenue from Contracts with Customers (Topic 606): Narrow-Scope Improvements and Practical Expedients
ASU 2016-13	Accounting Standards Update No. 2016-13 Financial Instruments-Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments
Australian	
Securitization	Southern Cross WEX 2015-1 Trust, a bankruptcy-remote subsidiary consolidated by the Company
Subsidiary	
Average	
expenditure per	
payment	Average total dollars of spend in a funded fuel transaction
processing	
transaction	
	Benaissance, a leading provider of integrated SaaS technologies and services for healthcare
Benaissance	premium billing, payment and workflow management, acquired by the Company on November 18, 2015
Compony	2015 WEX Inc. and all antitics included in the uncudited condensed consolidated financial statements
Company	WEX Inc. and all entities included in the unaudited condensed consolidated financial statements
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EFS	Electronic Funds Source LLC, a provider of customized corporate payment solutions for fleet and corporate customers with a focus on the large and mid-sized over-the-road fleet segments, acquired by the Company on July 1, 2016
Esso portfolio in Europe	European commercial fleet card portfolio acquired from ExxonMobil
European	
Securitization	Gorham Trade Finance B.V., a bankruptcy-remote subsidiary consolidated by the Company
Subsidiary	
Evolution1	EB Holdings Corp. and its subsidiaries which includes Evolution1, Inc., acquired by the
Evolution	Company on July 16, 2014
FASB	Financial Accounting Standards Board
FX	Foreign exchange
GAAP	Generally Accepted Accounting Principles in the United States
	The Notes were issued pursuant to an indenture dated as of January 30, 2013 among the
Indenture	Company, the guarantors listed therein, and The Bank of New York Mellon Trust Company,
	N.A., as trustee
NCI	Non-controlling interest
NOL	Net operating loss
Notes	\$400 million notes with a 4.75% fixed rate, issued on January 30, 2013
NOW deposits	Negotiable order of withdrawal deposits
Over-the-road	Typically heavy trucks traveling long distances
Payment solutions	Total amount paid by customers for transactions
purchase volume	
Payment processing	Funded payment transactions where the Company maintains the receivable for total purchase
transactions PPG	Price per gallon of fuel
rapid! PayCard	rapid! PayCard, previously a line of business of the Company, sold on January 7, 2015
SaaS	Software-as-a-service
SEC	Securities and Exchange Commission
	A fee incurred by a borrower to compensate the lender to delay a financing arrangement and
Ticking fees	hold a commitment of funds for the borrower for a period of time
Total fleet	•
transactions	Total of transaction processing and payment processing transactions
Transaction	
processing	Unfunded payment transactions where the Company is the processor and only has receivables
transactions	for the processing fee
UNIK	UNIK S.A., the Company's Brazilian subsidiary
WEX	WEX Inc.
WEX Europe	Consists primarily of our European commercial fleet card portfolio acquired by the Company
Services	from ExxonMobil on December 1, 2014
WEX Health	Evolution1 and Benaissance, collectively
The accompanying u	naudited condensed consolidated financial statements have been prepared in accordance with
GAAP for interim fin	ancial information and with the instructions to Form 10-0 and Rule 10-01 of Regulation S-X

GAAP for interim financial information and with the instructions to Form 10-Q and Rule 10-01 of Regulation S-X. They do not include all information and notes required by GAAP for complete financial statements. However, except as disclosed herein, there have been no material changes in the information disclosed in the notes to the consolidated

financial statements included in the Annual Report on Form 10-K of WEX Inc. for the year ended December 31, 2015. These unaudited condensed consolidated financial statements should be read in conjunction with the financial statements that are included in the Company's Annual Report on Form 10-K for the year ended December 31, 2015, filed with the SEC on February 26, 2016. In the opinion of management, all adjustments (including normal recurring accruals) considered necessary for a fair presentation have been included. Operating results for the three and six months ended June 30, 2016 are not necessarily indicative of the results that may be expected for any future periods or the year ending December 31, 2016.

The presentation of the accompanying condensed consolidated statements of income has been updated for the three and six month periods ended June 30, 2015 to disaggregate revenue into payment processing, account servicing, finance fee and other revenue in order to provide additional information regarding the Company's significant revenue streams and to conform to the current year presentation. There was no change to total revenue, income from operations, net income or net income per share in any of the periods presented as a result of this updated presentation.

In April 2015, the FASB issued ASU 2015-03 related to the simplification of the presentation of debt issuance costs. The standard requires entities to present such costs in the balance sheet as a direct deduction from the related debt liability rather than as an asset. Amortization of the costs is reported as interest expense. The ASU provides that debt issuance costs are analogous to debt discounts and reduce the proceeds of borrowing which increases the effective interest rate. Prior to the amendment, debt issuance costs were reported in the balance sheet as an asset. The amended guidance is effective for financial statements issued for fiscal years beginning after December 15, 2015, requires retrospective adoption, and represents a change in accounting principle. As a result of the adoption, the December 31, 2015 unaudited condensed consolidated balance sheet is restated as follows:

	Previously Reported	Effect of Accounting Principle Adoption	Adjusted
Unaudited condensed consolidated balance sheet			
Other assets	\$225,581	\$(10,037)	\$215,544
Total assets	\$3,857,946	\$(10,037)	\$3,847,909
Revolving line-of-credit facilities and term loan, net	\$669,755	\$ (4,837)	\$664,918
Notes outstanding, net	\$400,000	\$ (5,200)	\$394,800
Total liabilities	\$2,762,265	\$(10,037)	\$2,752,228
Total liabilities and stockholders' equity	\$3,857,946	\$(10,037)	\$3,847,909

Fair Value of Financial Instruments

The carrying values of cash and cash equivalents, accounts receivable, accounts payable, accrued expenses, and other liabilities approximate their respective fair values due to the short-term nature of such instruments. The carrying values of certificates of deposit, interest-bearing money market deposits, borrowed federal funds and credit agreement borrowings approximate their respective fair values as the interest rates on these financial instruments are variable. All other financial instruments are reflected at fair value on the unaudited condensed consolidated balance sheets. 2. New Accounting Standards

In May 2014, the FASB issued ASU 2014-09 related to revenue recognition, which will supersede most existing revenue recognition guidance under U.S. GAAP. The new revenue recognition standard requires entities to recognize revenue for the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. The standard permits the use of either the retrospective or cumulative effect transition method. On July 9, 2015, the Board voted to defer the effective date by one year to interim and annual reporting periods beginning after December 15, 2017, and permitted early adoption of the standard, but not for periods beginning on or before the original effective date of December 15, 2016. In March 2016, the FASB issued ASU 2016-08, in April 2016, the FASB issued ASU 2016-10, and in May 2016, the FASB issued ASU 2016-12, in each case to clarify the implementation guidance on the new revenue recognition standard. The effective dates for these standards are the same as the effective date for ASU 2014-09. The Company is currently evaluating the impact of this standard on its consolidated financial statements and related disclosures and has not yet selected a transition method.

In September 2015, the FASB issued ASU 2015-16 related to simplifying the accounting for measurement period adjustments. This standard replaces the requirement that an acquirer in a business combination account for measurement period adjustments retrospectively with a requirement that an acquirer recognize adjustments to the provisional amounts that are identified during the measurement period in the reporting period in which the adjustment amounts are determined. The acquirer is required to record, in the same period's financial statements, the effect on earnings of changes in depreciation, amortization, or other income effects, if any, as a result of the change to the provisional amounts, calculated as if the accounting had been completed at the acquisition date. The guidance is to be

applied prospectively to adjustments to provisional amounts that occur after the effective date of the guidance. The Company adopted this standard on January 1, 2016.

In January 2016, the FASB issued ASU 2016-01 related to accounting for equity investments. The pronouncement requires equity investments, except those accounted for under the equity method of accounting, or those that result in consolidation of the investee, to be measured at fair value with changes in fair value recognized in net income. The standard is effective for annual reporting periods beginning after December 15, 2017, including interim periods within that reporting period. The Company is currently evaluating the impact the pronouncement will have on the consolidated financial statements and related disclosures.

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In February 2016, the FASB issued ASU 2016-02 to increase transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. When transitioning, the standard requires leases to be recognized and measured at the beginning of the earliest period presented using a modified retrospective approach. Certain qualitative and quantitative disclosures are required. The standard is effective for annual reporting periods beginning after December 15, 2018, including interim periods within that reporting period. The Company is currently evaluating the impact the standard will have on the consolidated financial statements and related disclosures.

In March 2016, the FASB issued ASU 2016-09 to simplify several aspects of accounting for employee share-based payment transactions, including the accounting for income taxes, forfeitures, statutory tax withholding requirements, and classification in the statement of cash flows. The standard is effective for annual reporting periods beginning after December 15, 2016, including interim periods within that reporting period. The Company is currently evaluating the impact the standard will have on the consolidated financial statements and related disclosures.

In June 2016, the FASB issued ASU 2016-13 which requires financial assets measured at amortized cost basis to be presented at the net amount expected to be collected. This amount will be based on historical experience, current conditions, and reasonable and supportable forecasts that impact the collectability of the reported amount. The standard is effective for annual reporting periods beginning after December 15, 2019, including interim periods within those fiscal years. The Company is currently evaluating the impact the standard will have on the consolidated financial statements and related disclosures.

3. Business Acquisitions

Benaissance

On November 18, 2015, the Company purchased the stock of Benaissance for approximately \$80,677, subject to working capital adjustments. The transaction was financed through the Company's cash on hand and existing credit facility. Benaissance provides financial management for health benefits administration by offering SaaS solutions for individual single point and consolidated group premium billing. The Company acquired Benaissance to enhance the Company's positioning in the growing healthcare market.

During the fourth quarter of 2015, the Company obtained preliminary information to assist in determining the fair values of certain tangible and intangible assets acquired and liabilities assumed in the Benaissance acquisition. During the first quarter of 2016, the Company decreased certain tangible assets by \$502 and increased Goodwill by \$502. Based on such information, the Company recorded intangible assets and goodwill as described below. Goodwill is expected to be deductible for tax purposes. The Company expects to finalize the purchase accounting in the third quarter of 2016.

The following is a summary of the final allocation of the purchase price to the assets and liabilities acquired: Consideration paid (net of cash acquired) \$80,677

_	
I ACC	•
LUSS	•

Accounts receivable	1,594
Other tangible assets and liabilities, net	314
Acquired software and developed technology(a)	10,300
Customer relationships(b)	27,700
Trade name(c)	1,500
Recorded goodwill	\$39,269
(a) Weighted every a life 5.0 years	

(a) Weighted average life -5.0 years.

^(b) Weighted average life – 7.6 years.

^(c) Weighted average life -8.1 years.

No pro forma information has been included in these financial statements as the operations of Benaissance for the period that they were not part of the Company are not material to the Company's revenues, net income and earnings

per share.

Acquisition of remaining 49% of UNIK

On August 31, 2015, the Company acquired the remaining 49 percent ownership in UNIK for \$46,018. See Note 12 Non-controlling Interests for further information.

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4. Sale of Subsidiary and Assets

rapid! PayCard

On January 7, 2015, the Company sold the assets of its rapid! PayCard operations for \$20,000, which resulted in a pre-tax book gain of approximately \$1,215. The Company's primary focus in the U.S. continues to be in the fleet, travel, and healthcare industries. As such, the Company divested the operations of rapid! PayCard, which were not material to the Company's annual revenue, net income or earnings per share. The Company does not view this divestiture as a strategic shift in its operations.

5. Reserves for Credit Losses

In general, the Company's trade receivables provide for payment terms of 30 days or less. Receivables not paid within the terms of the customer agreement are generally subject to late fees based upon the outstanding customer receivable balance. Beginning in the first quarter of 2015, the Company began to extend revolving credit to certain customers with respect to small fleet receivables. These accounts are also subject to late fees and balances that are not paid in full are subject to interest charges based on the revolving balance. The Company had approximately \$1,900 in receivables with revolving credit as of June 30, 2016 and \$1,100 in receivables with revolving credit as of December 31, 2015. The portfolio of receivables consists of a large group of homogeneous smaller balance amounts that are collectively evaluated for impairment. No customer made up more than eight percent of the outstanding receivables at June 30, 2016. One customer made up eleven percent of the outstanding receivables at December 31, 2015. Receivables are generally written off when they are 150 days past due or upon declaration of bankruptcy by the customer. The reserve for credit losses is calculated by an analytic model that also takes into account other factors, such as the actual charge-offs for the preceding reporting periods, expected charge-offs and recoveries for the subsequent reporting periods, a review of accounts receivable balances which become past due, changes in customer payment patterns, known fraudulent activity in the portfolio, as well as leading economic and market indicators. As of June 30, 2016, approximately 92 percent of the outstanding balance of total trade accounts receivable was current and approximately 98 percent of the outstanding balance of total trade accounts receivable was less than 60 days past due. As of June 30, 2015, approximately 91 percent of the outstanding balance of total trade accounts

receivable was current and approximately 98 percent of the outstanding balance was less than 60 days past due. The outstanding balance is made up of receivables from a wide range of industries.

The following table presents changes in reserves for credit losses related to accounts receivable:

	Six months ended	
	June 30,	
	2016	2015
Balance, beginning of period	\$13,832	\$13,919
Provision for credit losses	10,360	7,897
Charge-offs	(13,681)	(15,019)
Recoveries of amounts previously charged-off	2,476	2,931
Currency translation	77	(63)
Balance, end of period	\$13,064	\$9,665

6. Goodwill and Other Intangible Assets Goodwill

The changes in goodwill during the first six months of 2016 were as follows:

	Fleet Solutions Segment	Travel and Corporate Solutions Segment	Health and Employee Benefit Solutions Segment	Total
Gross goodwill, January 1, 2016	\$736,240	\$43,825	\$350,321	\$1,130,386
Impact of foreign currency translation	4,285	(1,712)	3,095	5,668
Acquisition adjustments			502	502
Gross goodwill, June 30, 2016	740,525	42,113	353,918	1,136,556
Accumulated impairment, June 30, 2016 Net goodwill, June 30, 2016	(1,337) \$739,188	(16,171) \$25,942		(17,508) \$1,119,048

As described in Note 3, the Company adjusted the amount of goodwill in the current six-month period in the accompanying unaudited condensed consolidated balance sheet to account for the measurement period adjustments to goodwill associated with the Benaissance acquisition.

The Company had no impairments to goodwill during the six months ended June 30, 2016. Other Intangible Assets

The changes in other intangible assets during the first six months of 2016 were as follows:

	Net					
	Carrying				Impact of	Net Carrying
	Amount,	Amortizati	on	Disposale	foreign	Amount,
	January	AIIIOI IIZali	on	Disposais	currency	June 30,
	1,				translation	2016
	2016					
Definite-lived intangible assets						
Acquired software and developed technology	\$114,012	\$ (6,367)	\$ -	-\$ 520	\$ 108,165
Customer relationships	297,904	(15,544)		2,050	284,410
Licensing agreements	27,398	(2,549)		521	25,370
Patent	878	(98)		7	787
Trademarks and trade names	13,144	(654)		2	12,492
Indefinite-lived intangible assets						
Trademarks and trade names	17,376	_			85	17,461
Total	\$470,712	\$ (25,212)	\$ -	-\$ 3,185	\$ 448,685

The following table presents the estimated amortization expense related to the definite-lived intangible assets listed above for the remainder of 2016 and for each of the five succeeding fiscal years:

Remaining 2016 \$25,404 2017 \$51 191

\$31,191
\$47,232
\$43,416
\$39,939
\$35,890

Other intangible assets, net consist of the following:

	June 30, 2	2016			December	31, 2015		
	Gross Carrying Amount	Accumulat Amortizatio		Net Carrying Amount	Gross Carrying Amount	Accumulate Amortization		Net Carrying Amount
Definite-lived intangible assets								
Acquired software and developed technology	\$156,285	\$ (48,120)	\$ 108,165	\$155,182	\$(41,170)	\$ 114,012
Customer relationships	407,402	(122,992)	284,410	403,382	(105,478)	297,904
Licensing agreements	32,482	(7,112)	25,370	31,903	(4,505)	27,398
Patent	2,461	(1,674)	787	2,413	(1,535)	878
Trademarks and trade names	16,430	(3,938)	12,492	16,410	(3,266)	13,144
	\$615,060	\$(183,836)	431,224	\$609,290	\$(155,954)	453,336
Indefinite-lived intangible assets								
Trademarks and trade names				17,461				17,376
Total				\$ 448,685				\$ 470,712

7. Earnings per Share

The following is a reconciliation of the income and share data used in the basic and diluted earnings per share computations for the three and six months ended June 30, 2016 and 2015:

	Three m ended June 30		Six mon June 30	ths ended
	2016	2015	2016	2015
Net earnings attributable to WEX Inc. available for common stockholders – Basi and Diluted	^c \$12,567	\$26,492	\$35,653	\$48,837
Weighted average common shares outstanding – Basic	38,806	38,739	38,781	38,798
Unvested restricted stock units	36	43	54	65
Stock options	15	17	15	17
Weighted average common shares outstanding – Diluted	38,857	38,799	38,850	38,880

For the three and six months ended June 30, 2016 and June 30, 2015, an immaterial number of outstanding stock options and restricted stock units were excluded from the computation of diluted earnings per share because the effect of including these options and restricted stock units would be anti-dilutive.

8. Derivative Instruments

The Company is exposed to certain market risks relating to its ongoing business operations. Derivative instruments were utilized in prior years to manage the Company's commodity price risk. The Company entered into put and call option contracts related to the Company's commodity price risk, which were based on the wholesale price of gasoline and the retail price of diesel fuel and settled on a monthly basis. These put and call option contracts, or fuel price derivative instruments, were designed to reduce the volatility of the Company's cash flows associated with its fuel price-related earnings exposure in North America.

During the fourth quarter of 2014, the Company suspended purchases under its fuel derivatives program due to unusually low prices in the commodities market. Management will continue to monitor the fuel price market and evaluate alternatives as it relates to this hedging program. During the first quarter of 2016, the Company held fuel price sensitive derivative instruments to hedge approximately 20 percent of its anticipated U.S. fuel-price related earnings exposure based on assumptions at time of purchase and all these positions were settled as of March 31, 2016.

After the first quarter of 2016, the Company is no longer hedged for changes in fuel prices.

In April 2014, the Company initiated a partial foreign currency exchange hedging program. In 2014 the Company managed foreign currency exchange exposure on an intra-quarter basis. During the third quarter of 2015, the Company decided to suspend the foreign currency exchange hedging program for all but a few short-term intercompany transactions. Because this was a partial foreign currency exchange hedging program, the Company had foreign currency exchange exposure which was not hedged while the program was in effect.

The realized and unrealized gains or losses on the currency forward contracts and swaps are reported in earnings within the same unaudited condensed consolidated statement of income line as the impact of the foreign currency translation, net foreign currency gain (loss).

Accounting guidance requires companies to recognize all derivative instruments as either assets or liabilities at fair value in the unaudited condensed consolidated balance sheet. The Company's fuel price derivative instruments and foreign currency instruments do not qualify for hedge accounting treatment, and therefore, no such hedging designation has been made.

Derivatives Not Designated as Hedging Instruments

For derivative instruments that are not designated as hedging instruments, the gain or loss on the derivative is recognized in current earnings.

The following table presents information on the location and amounts of derivative gains and losses in the unaudited condensed consolidated statements of income:

		Amount of Gain or
		(Loss) Recognized in
		Income on Derivative
	Location of Gain or (Loss)	Three months Six months
Derivatives Not Designated as	Recognized in	ended June ended
Hedging Instruments	Recognized in	30, June 30,
	Income on Derivative	20162015 2016 2015
Commodity contracts	Net realized and unrealized (loss) gain on fuel price derivatives	\$— \$(6,000) \$711 \$(3,251)
Foreign currency contracts	Net foreign currency gain (loss)	\$73 \$(5,838) 39 \$21,967

The following table presents information on the location and amounts of derivative fair values in the unaudited condensed consolidated balance sheets:

		Derivatives Classified as Assets		Derivatives Classified as Liabilities	
		December 31, 2015		December 31, 201	5
		Balance	Fair	Balance	Fair
]	Derivatives Not Designated as Hedging Instruments	Sheet	Value	Sheet	Value
		Location		Location	value
		Fuel price		Fuel price	
	Commodity contracts	derivatives,	\$5,007	derivatives,	\$ —
		at fair value		at fair value	
	Foreign currency contracts	Accounts receivable	\$—	Accounts payable	\$ 90
	0 Eineneing and Other Debt				

9. Financing and Other Debt

In January 2016, the Company began to incur ticking fees for the debt financing commitment associated with the pending acquisition of EFS. Pursuant to the terms set forth in the bank commitment letter, the ticking fees were calculated based on the financing commitment in the aggregate amount of \$2,125,000, and remained in place until the closing of the EFS acquisition on July 1, 2016 (see Note 18). Ticking fees were \$19,545 for the three months ended

June 30, 2016 and \$30,045 for the six months ended June 30, 2016, and are included in financing interest expense.

2014 Credit Agreement

As of June 30, 2016, the Company had \$282,639, net of loan origination fees, of borrowings against its \$700,000 revolving credit facility. The outstanding debt under the amortizing term loan arrangement, which was scheduled to expire in January of 2018, totaled \$445,000 at June 30, 2016 and \$458,750 at December 31, 2015. As of June 30, 2016, amounts outstanding under the amortizing term loan bore interest at a rate of LIBOR plus 200 basis points. The revolving credit facility bore interest at a rate equal to, at the Company's option, (a) LIBOR plus 200 basis points, (b) the prime rate plus 100 basis points for domestic borrowings; and the Eurocurrency rate plus 200 basis points for international borrowings.

On May 20, 2016, the Company entered into a second amendment to its 2014 Credit Agreement among existing lenders to provide for an increase of the maximum Consolidated Leverage Ratio (as defined in the 2014 Credit Agreement) for each of the next three quarters from 3.25 to 1.00 to (i) 3.75 to 1.00 for the fiscal quarters ending June 30, 2016 and September 30, 2016 and (ii) 3.50 to 1.00 for the fiscal quarter ending December 31, 2016. On July 1, 2016, the Company entered into the 2016 Credit Agreement, which replaced the 2014 Credit Agreement.

See Note 18 for a discussion of the 2016 Credit Agreement.

Borrowed Federal Funds

In the second quarter of 2016, the Company decreased its federal funds lines of credit by \$121,000 to \$125,000. As of June 30, 2016, the Company had \$0 outstanding on its \$125,000 federal funds lines of credit. As of December 31, 2015 the Company had no outstanding balance on its \$257,500 of available credit on these lines. UNIK debt

UNIK had approximately \$7,149 of debt as of June 30, 2016, and \$5,046 of debt as of December 31, 2015. UNIK's debt is comprised of various credit facilities held in Brazil, with various maturity dates. The weighted average annual interest rate was 14.4 percent as of June 30, 2016 and 13.5 percent as of December 31, 2015. This debt is classified in Other debt on the Company's unaudited condensed consolidated balance sheets for the periods presented. Participation debt

During the second quarter of 2014, WEX Bank entered into an agreement with a third party bank to fund customer balances that exceeded WEX Bank's lending limit to an individual customer. During the second quarter of 2016, WEX Bank entered into another agreement with a separate third party bank to increase the funding capacity by \$10,000. These borrowings carry a variable interest rate of 1 to 3-month LIBOR plus a margin of 225 basis points. The balance of the debt was \$55,000 as of June 30, 2016 and \$45,000 as of December 31, 2015 and was secured by an interest in the underlying customer receivables. The participation debt balance will fluctuate on a daily basis based on customer funding needs, and will range from \$0 to \$55,000. The Company's participation debt agreements will mature on August 1, 2018 and May 31, 2017, respectively. This debt is classified in Other debt on the Company's unaudited condensed consolidated balance sheets for the periods presented.

Australian securitization facility

On April 28, 2015, the Company entered into a one year securitized debt agreement with the Bank of Tokyo-Mitsubishi UFJ, Ltd. In April 2016, this agreement was extended for one year. Under the terms of the agreement, each month, on a revolving basis, the Company sells certain of its Australian receivables to Southern Cross WEX 2015-1 Trust, a bankruptcy-remote subsidiary consolidated by the Company (the "Australian Securitization Subsidiary"). The Australian Securitization Subsidiary, in turn, uses the receivables as collateral to issue asset-backed commercial paper ("securitized debt") for approximately 85 percent of the securitized receivables. The amount collected on the securitized receivables is restricted to pay the securitized debt and is not available for general corporate purposes.

The Company pays a variable interest rate on the outstanding balance of the securitized debt, based on the Australian Bank Bill Rate plus an applicable margin. The interest rate was 2.70 percent as of June 30, 2016 and 2.91 percent as of December 31, 2015. The Company had \$73,327 of securitized debt as of June 30, 2016 and \$82,018 of securitized

debt as of December 31, 2015.

European securitization facility

On April 7, 2016, the Company entered into a five year securitized debt agreement with the Bank of Tokyo-Mitsubishi UFJ, Ltd. Under the terms of the agreement, the Company sells certain of its receivables from selected European countries to Gorham Trade Finance B.V., a bankruptcy-remote subsidiary consolidated by the Company (the "European Securitization Subsidiary"). The European Securitization Subsidiary, in turn, uses the receivables as collateral to issue securitized debt. The amount collected on the securitized receivables is restricted to pay the securitized debt and is not available for general corporate

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purposes. The amounts of receivables to be securitized under this agreement will be determined by management on a monthly basis. This revolving facility has not been utilized as of June 30, 2016.

Debt issuance costs

The following table presents the Company's net debt issuance costs related to its revolving line-of-credit facilities, term loan and notes outstanding:

	June 30,	December 31,
	2016	2015
Revolving line of credit facilities and term loan	\$3,661	\$ 4,837
Notes outstanding	\$4,833	\$ 5,200

10. Fair Value

The Company holds mortgage-backed securities, fixed income and equity securities, derivatives (see Note 8, Derivative Instruments) and certain other financial instruments which are carried at fair value. The Company determines fair value based upon quoted prices when available or through the use of alternative approaches, such as model pricing, when market quotes are not readily accessible or available. In determining the fair value of the Company's obligations, various factors are considered, including: closing exchange or over-the-counter market price quotations; time value and volatility factors underlying options and derivatives; price activity for equivalent instruments; and the Company's own credit standing.

These valuation techniques may be based upon observable and unobservable inputs. Observable inputs reflect market data obtained from independent sources, while unobservable inputs reflect the Company's market assumptions. These two types of inputs create the following fair value hierarchy:

Level 1 – Quoted prices for identical instruments in active markets.

Level 2 – Quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model-derived valuations whose inputs are observable or whose significant value drivers are observable.

Level 3 – Instruments whose significant value drivers are unobservable.

The following table presents the Company's assets that are measured at fair value and the related hierarchy levels as of June 30, 2016:

	June 30, 2016	at Repor Quoted I in Active	Significant Other for	ing Significant	
Assets:	+ < • •	+	*	*	
Mortgage-backed securities	\$629	\$ <u> </u>	\$ 629	\$	—
Asset-backed securities	736	—	736		
Municipal bonds	793		793		
Equity securities	22,247	22,247			
Total available-for-sale securities	\$24,405	\$22,247	\$ 2,158	\$	
Executive deferred compensation plan trust ${}^{\left(a\right)}$	\$5,514	\$5,514	\$ —	\$	—

^(a) The fair value of these instruments is recorded in Other assets.

The following table presents the Company's assets and liabilities that are measured at fair value and the related hierarchy levels as of December 31, 2015:

		Fair Value Measurements					
		at Reporting Date Using					
		Quoted Prices					
	December 31, 2015	for	Significant Other Observable Inputs Assets (Level 2)	Significant Unobservable Inputs (Level 3)			
Assets:		-					
Mortgage-backed securities	\$650	\$—	\$ 650	\$ —			
Asset-backed securities	848		848				
Municipal bonds	398		398				
Equity securities	16,666	16,666					
Total available-for-sale securities	\$18,562	\$16,666	\$ 1,896	\$ —			
Executive deferred compensation plan trust ^(a)	\$ 5,655	\$5,655	\$ —	\$ —			
Fuel price derivatives – unleaded fuel ^{b)}	\$ 3,083	\$—	\$ 3,083	\$ —			
Fuel price derivatives – diese ^(b)	1,924			1,924			
Total fuel price derivatives	\$ 5,007	\$—	\$ 3,083	\$ 1,924			
Liabilities:							
Foreign currency swaps (c)	\$ 90	\$—	\$ 90	\$ —			
^(a) The fair value of these instruments is recorded in Other assets.							

^(b) The balance sheet presentation combines unleaded fuel and diesel fuel positions.

^(c) The fair value of these instruments is recorded in Accounts payable.

The following table presents a reconciliation of the beginning and ending balances for assets and liabilities measured at fair value on a recurring basis using significant unobservable inputs (Level 3) during the three months ended June 30, 2015:

	Fuel Price		
	Derivatives –		
	Diesel		
Beginning balance	\$ 10,261		
Total gains and (losses) - realized/unrealized			
Included in earnings ^(a)	(4,183)	
Included in other comprehensive income	—		
Purchases, issuances and settlements	—		
Transfers (in)/out of Level 3			
Ending balance	\$ 6,078		

^(a) Gains and losses (realized and unrealized) associated with fuel price derivatives, included in earnings for the three months ended June 30, 2015, are reported in net realized and unrealized losses on fuel price derivatives on the

unaudited condensed consolidated statements of income.

The following table presents a reconciliation of the beginning and ending balances for assets and liabilities measured at fair value on a recurring basis using significant unobservable inputs (Level 3) during the six months ended:

	June 30, 2016	June 30, 2015
	Fuel Price	Fuel Price
	Derivatives	–Derivatives –
	Diesel	Diesel
Beginning balance	\$ 1,924	\$ 11,848
Total (losses) and gains - realized/unrealized		
Included in earnings ^(a)	(1,924)	(5,770)
Included in other comprehensive income		
Purchases, issuances and settlements		
Transfers (in)/out of Level 3		
Ending balance	\$ —	\$ 6,078

Gains and losses (realized and unrealized) associated with fuel price derivatives, included in earnings for the six ^(a) months ended June 30, 2016 and 2015, are reported in net realized and unrealized losses on fuel price derivatives on the unaudited condensed consolidated statements of income.

\$400 Million Notes outstanding

The Notes outstanding as of June 30, 2016 have a carrying value of \$400,000, less loan origination fees of \$4,833, and a fair value of \$389,000. As of December 31, 2015 the carrying value of the \$400,000 in Notes outstanding, less loan origination fees of \$5,200, had a fair value of \$366,000. The fair value is based on market rates for the issuance of the Company's debt. The Company determined the fair value of its Notes outstanding are classified as Level 2 in the fair value hierarchy.

Available-for-sale securities and executive deferred compensation plan trust

When available, the Company uses quoted market prices to determine the fair value of available-for-sale securities; such items are classified in Level 1 of the fair-value hierarchy. These securities primarily consist of exchange-traded equity securities.

For mortgage-backed and asset-backed debt securities and bonds, the Company generally uses quoted prices for recent trading activity of assets with similar characteristics to the debt security or bond being valued. The securities and bonds priced using such methods are generally classified as Level 2. The obligations related to the deferred compensation plan trust are classified as Level 1 in the fair value hierarchy because the fair value is determined using quoted prices for identical instruments in active markets.

Foreign currency contracts

Derivatives include foreign currency forward and swap contracts. The Company's foreign currency forward and swap contracts are valued using an income approach (Level 2) based on the spot rate less the contract rate multiplied by the notional amount. We consider counterparty credit risk in the valuation of the Company's derivatives. However, counterparty credit risk did not impact the valuation of the Company's derivatives during 2016 and 2015. Fuel price derivative instruments

The majority of fuel price derivative instruments entered into by the Company were executed over-the-counter and were valued using internal valuation techniques as no quoted market prices exist for such instruments. The valuation technique and inputs depend on the type of derivative and the nature of the underlying instrument. The principal technique used to value these instruments was a comparison of the spot price of the underlying instrument to its related futures curve adjusted for the Company's assumptions of volatility and present value, where appropriate. The

fair values of derivative contracts reflected the expected cash the Company would pay or receive upon settlement of the respective contracts.

The key inputs depend upon the type of derivative and the nature of the underlying instrument and include interest rate yield curves, the spot price of the underlying instruments, volatility, and correlation. The item was placed in either Level 2 or Level 3 depending on the observability of the significant inputs to the model. Correlation and inputs with longer tenures are generally less observable.

Fuel price derivative instruments – diesel. The assumptions used in the valuation of the diesel fuel price derivative instruments used both observable and unobservable inputs. There is a lack of price transparency with respect to forward prices for diesel fuel. Such unobservable inputs are significant to the diesel fuel derivative contract valuation methodology.

After the first quarter of 2016, the Company no longer holds any fuel price derivatives.

11. Accumulated Other Comprehensive Income (Loss)

A reconciliation of accumulated other comprehensive income (loss) for the three month periods ended June 30, 2016 and 2015, is as follows:

	2016		2015	
	Unrea	lized	Unreali	zed
	Gains	and	Gains a	nd
	Losses	sForeign	Losses	Foreign
	on	Currency	on	Currency
	Availa	a bte ms	Availat	ltems
	for-Sa	le	for-Sale	e
	Securi	ties	Securiti	ies
Beginning balance	\$(48)	\$(92,921)	\$(38)	\$(75,135)
Other comprehensive income (loss)	107	(11,158)	(140)	7,791
Ending balance	\$59	(104,079)	(178)	\$(67,344)

A reconciliation of accumulated other comprehensive income (loss) for the six month periods ended June 30, 2016 and 2015, is as follows:

2016		2015	
Unreali	zed	Unreali	zed
Gains a	nd	Gains a	nd
Losses	Foreign	Losses	Foreign
on	Currency	on	Currency
Availat	latems	Availab	ltems
for-Sale	e	for-Sale	2
Securiti	ies	Securiti	es
\$(212)	\$(103,239)	\$(129)	\$(50,452)
271	(840)	(49)	(16,892)
\$59	(104,079)	(178)	\$(67,344)
	Unreali Gains a Losses on Availat for-Sale Securiti \$(212) 271	Unrealized Gains and Losses Foreign on Currency Availabletems for-Sale Securities \$(212) \$(103,239) 271 (840)	UnrealizedUnrealizedGains andGains andLossesForeignLossesLossesonCurrencyAvailabKeemsfor-Salefor-SaleSecuritiesSecurities\$(212) \$(103,239) \$(129)271(840)(49)

No amounts were reclassified from accumulated other comprehensive income (loss) in the periods presented. The change in foreign currency items is primarily due to the foreign currency translation of non-cash assets such as goodwill and other intangible assets related to the Company's foreign subsidiaries.

The total tax effect on accumulated unrealized losses, as of June 30, 2016, was \$4,210, and the total tax effect on accumulated unrealized losses, as of June 30, 2015, was \$933.

12. Non-controlling Interests

On August 30, 2012, the Company acquired a 51 percent ownership interest in UNIK. The redeemable non-controlling interest was measured at fair value at the date of acquisition and was reported on the Company's unaudited condensed consolidated balance sheets as "Redeemable non-controlling interest." On August 31, 2015, the Company acquired the remaining 49 percent ownership in UNIK for \$46,018. Due to put rights held by the non-controlling shareholders after the Company's original investment, the non-controlling interest was previously reported as a liability rather than permanent equity. The Company agreed to cancel this put option in conjunction with the acquisition of the remaining 49 percent ownership. The value of the redeemable non-controlling interest was

adjusted to the redemption value at date of purchase and the Company recorded the adjustment to retained earnings. This adjustment to retained earnings reduces the Earnings Per Share to shareholders. The Company recorded the amount paid in excess of the redemption value in additional paid-in capital and the impact related to foreign currency in accumulated other comprehensive income. The Company's overall purchase price was less than the fair value of UNIK.

A reconciliation of redeemable non-controlling interest for the three and six month periods ended June 30, 2015, is as follows:

	Three	Six
	months	months
	ended	ended
	June 30,	June 30,
	2015	2015
Balance, beginning of period	\$13,647	\$16,590
Net income attributable to redeemable non-controlling interest	670	659
Currency translation adjustment	675	(2,257)
Ending balance	\$14,992	\$14,992

On December 1, 2014, WEX acquired the assets of ExxonMobil's Esso portfolio in Europe through its majority owned subsidiary, WEX Europe Services Limited. The Company formed this entity during 2013 and has 75 percent ownership.

A reconciliation of non-controlling interest for the three and six month periods ended June 30, 2016 and June 30, 2015 is as follows:

	Three mo ended June 30,	onths	Six months ended June 30,		
	2016	2015	2016	2015	
Balance, beginning of period	\$13,028	\$13,644	\$12,437	\$17,396	
Net loss attributable to non-controlling interest	(655)	(762)	(520)	(3,063)	
Currency translation adjustment	(321)	283	135	(1,168)	
Ending balance	\$12,052	\$13,165	\$12,052	\$13,165	

13. Income Taxes

Undistributed earnings of certain foreign subsidiaries of the Company amounted to \$21,260 at June 30, 2016, and \$13,230 at December 31, 2015. These earnings are considered to be indefinitely reinvested, and accordingly, no U.S. federal and state income taxes have been provided thereon. Upon distribution of these earnings in the form of dividends or otherwise, the Company would be subject to both U.S. income taxes (subject to an adjustment for foreign tax credits) and withholding taxes payable to the various foreign countries. The Company has determined that the amount of taxes attributable to these undistributed earnings is not practicably determinable.

14. Commitments and Contingencies

Litigation

The Company is involved in pending litigation in the ordinary course of business. In the opinion of management, such litigation will not have a material adverse effect on the Company's unaudited condensed consolidated financial position, results of operations or cash flows.

15. Restructuring

In the first quarter of 2015, the Company commenced a restructuring initiative (the "2015 Restructuring Initiative") as a result of its global review of operations. The global review of operations identified certain initiatives to further streamline the business, improve the Company's efficiency, and to globalize the Company's operations, all with an objective to improve scale and increase profitability going forward.

As the Company continued its efforts to improve its overall operational efficiency, the Company began a second restructuring initiative (the "2016 Restructuring Initiative") during the second quarter of 2016. The restructuring expenses related to these initiatives primarily consist of employee costs and office closure costs directly associated with the initiatives. The Company has determined that the amounts of expenses related to these initiatives are probable and estimable and has recorded the impact on the unaudited condensed consolidated statements of income and in Accrued expenses on the unaudited condensed consolidated balance sheet. The balance under the 2015 Restructuring Initiative

is expected to be paid through 2017 and the amount under the 2016 Restructuring Initiative is expected to be paid through 2018. The Company expects to incur an additional \$3,000 in restructuring costs related to the 2015 Restructuring Initiative and an additional \$900 in restructuring costs related to the 2016 Restructuring Initiative. The following table presents the Company's 2015 Restructuring Initiative liability for the three and six months ended June 30, 2016 and 2015:

	Three M	onths	Six Mon	ths
	Ended Ju	ine 30,	Ended Ju	ine 30,
	2016	2015	2016	2015
Beginning balance	\$8,506	\$8,559	\$7,249	\$—
Restructuring charges			1,589	8,559
Cash paid	(1,478)		(2,125)	
Impact of foreign currency translation	57	263	372	263
Ending balance	\$7,085	\$8,822	2\$7,085	\$8,822
$T_{1} = f_{1} = \frac{1}{2} + \frac{1}{2} $		1(D		T. 141 . 41.

The following table presents the Company's 2016 Restructuring Initiative liability for the three and six months ended June 30, 2016:

	Three	Six
	Months	Months
	Ended	Ended
	June 30,	June 30,
	2016	2016
Beginning balance	\$—	\$—
Restructuring charges	3,506	3,506
Cash paid		_
Impact of foreign currency translation	(18)	(18)
Ending balance	\$3,488	\$3,488
		-

The following table presents the Company's total restructuring liability for the three and six months ended June 30, 2016 and 2015:

	Three Mo	nths	Six Months		
	Ended Jur	ne 30,	Ended June 30,		
	2016	2015	2016	2015	
Beginning balance	\$8,506	\$8,559	\$7,249	\$—	
Restructuring charges	3,506		5,095	8,559	
Cash paid	(1,478)		(2,125)	_	
Impact of foreign currency translation	39	263	354	263	
Ending balance	\$10,573	\$8,822	2\$10,573	\$8,822	
16 Commont Information					

16. Segment Information

Operating segments are defined as components of an enterprise about which separate financial information is available and is evaluated regularly by the chief operating decision maker in deciding how to allocate resources and assess performance. The Company's chief operating decision maker is its Chief Executive Officer. The operating segments are aggregated into the three reportable segments described below.

The Company's chief operating decision maker evaluates the operating results of the Company's operating and reportable segments based upon revenues and adjusted pre-tax income before NCI which adjusts income before income taxes to exclude fair value changes of fuel price derivative instruments, net foreign currency remeasurement gains and losses, the amortization of acquired intangible assets, the expense associated with stock-based compensation, acquisition related expenses and adjustments, the net impact of tax rate changes on the Company's

deferred tax asset and related changes in the tax-receivable agreement, deferred loan costs associated with the extinguishment of debt, certain non-cash asset impairment

charges, gains on the extinguishment of a portion of the tax receivable agreement, restructuring charges, gains or losses on divestitures, regulatory reserves and adjustments attributable to non-controlling interests including adjustments to the redemption value of a non-controlling interest.

The Fleet Solutions segment provides customers with payment and transaction processing services specifically designed for the needs of commercial and government fleets. This segment also provides information management services to these fleet customers. The Travel and Corporate Solutions segment focuses on the complex payment environment of business-to-business payments, providing customers with payment processing solutions for their corporate payment and transaction monitoring needs. The Health and Employee Benefit Solutions segment provides healthcare payment products and SaaS consumer directed platforms, as well as payroll related benefits to customers in Brazil. Prior to the fourth quarter of 2015, the Company reported its results of operations in two business segments, Fleet Payment Solutions and Other Payment Solutions. During the fourth quarter of 2015, the Company revised its internal and external reporting and reports its results of operations in three reportable segments. The Company has recast the prior year's segment information to conform to the current year presentation. The following table presents the Company's interest income by segment:

				8		
	Three Months Six Months					
	Ended June 30, Ended June 3					
	2016 2015 2016 2013					
Fleet Solutions	\$701	\$116	\$1,586	\$824		
Travel and Corporate Solutions	96	90	187	154		
Health and Employee Benefit Solutions	1,888	1,261	3,382	2,404		
Total interest income	\$2,685	\$1,467	\$5,155	\$3,382		

Net realized and unrealized losses on derivative instruments are allocated to the Fleet Solutions segment in the computation of segment results for internal evaluation purposes. Total assets are not allocated to the segments. Beginning in the second quarter of 2015, adjusted pre-tax income before NCI excludes net foreign currency gains and losses. For comparative purposes, adjusted pre-tax income before NCI attributable to WEX Inc. for the prior periods has been adjusted to reflect the exclusion of net foreign currency gains and losses and differs from the figure previously reported due to this adjustment.

The segment information has also been updated for the three and six month periods ended June 30, 2015 to disaggregate revenue into payment processing, account servicing, finance fee and other revenue in order to provide additional information regarding the Company's significant revenue streams and to conform to the current year presentation. There was no change to total revenue or other financial information in any of the periods presented as a result of this updated presentation.

The following tables present the Company's reportable segment results on an adjusted pre-tax net income before NCI basis for the three and six months ended June 30, 2016 and 2015:

	Three Mo	onths	Six Months Ended	
	Ended Ju	ne 30,	June 30,	
	2016	2015	2016	2015
Fleet Solutions revenue				
Payment processing revenue	\$70,711	\$80,127	\$133,001	\$153,070
Account servicing revenue	27,548	25,360	52,986	49,243
Finance fee revenue	30,674	19,069	52,611	38,064
Other revenue	15,027	10,964	26,436	23,633
Total Fleet Solutions revenue	\$143,960	\$135,520)\$265,034	\$264,010
Total Fleet Solutions operating interest expense	\$379	\$421	\$801	\$1,161

Total Fleet Solutions depreciation and amortization	\$7,799	\$6,975	\$15,119	\$14,433
Total Fleet Solutions adjusted pre-tax income before NCI	\$37,955	\$49,490	\$70,767	\$94,774

	Three Months		Six Months		
	Ended June 30,		Ended June 30,		,
	2016	2015	2016	2015	
Travel and Corporate Solutions revenue					
Payment processing revenue	\$43,194	\$37,56	54\$77,8	20 \$70,	199
Account servicing revenue	337	472	610	880	
Finance fee revenue	145	73	221	129	
Other revenue	9,660	10,105	19,82	7 20,08	30
Total Travel and Corporate Solutions revenue	\$53,336	5 \$48,21	4\$98,4	78 \$91,2	288
Total Travel and Compared Solutions anothing interest evenes	¢ < 1 1	\$266	¢114	2 \$ 266	
Total Travel and Corporate Solutions operating interest expense	\$611 \$502	\$266	\$1,16		
Total Travel and Corporate Solutions depreciation and amortization	\$502	\$328	\$858		
Total Travel and Corporate Solutions adjusted pre-tax income before NCI	-	-	-	91 \$41,0	
	Т	hree Mo	onths	Six Mor	nths
	E	Inded Ju	ne 30,	Ended J	une 30,
	2	016	2015	2016	2015
Health and Employee Benefit Solutions revenue					
Payment processing revenue	\$	12,175	\$10,39	0\$26,315	5 \$22,247
Account servicing revenue	1	9,548	12,642	38,359	25,299
Finance fee revenue	1	,885	1,259	3,378	2,399
Other revenue	3	,032	5,628	8,300	10,695
Total Health and Employee Benefit Solutions revenue	\$	36,640	\$29,91	9\$76,352	2 \$60,640
Total Health and Employee Benefit Solutions operating interest expense	\$	515	\$670	\$927	\$1,509

Total Health and Employee Benefit Solutions depreciation and amortization\$313\$070\$927\$1,309Total Health and Employee Benefit Solutions depreciation and amortization\$2,244\$1,440\$4,186\$2,864Total Health and Employee Benefit Solutions adjusted pre-tax income before NCI \$5,172\$4,700\$11,433\$11,095The following table reconciles income before income taxes to adjusted pre-tax income before NCI:

C	Three Months		Six Months	Ended	
	Ended Ju	ine 30,	June 30,		
	2016	2015	2016	2015	
Income before income taxes	\$16,394	\$42,841	\$52,798	\$77,366	
Acquisition and divestiture related items	34,255	12,016	62,200	22,960	
Stock-based compensation	4,870	3,942	9,113	7,160	
Restructuring and other costs	5,985		7,574	8,559	
Changes in unrealized fuel price derivatives		14,956	5,007	24,301	
Net foreign currency remeasurement loss	4,823	2,161	(11,301)	6,537	
Adjusted pre-tax income before NCI	\$66,327	\$75,916	5\$125,391	\$146,883	

The Company's adjusted pre-tax income before NCI excludes acquisition and divestiture related items, stock-based compensation, restructuring costs and other costs related to certain outsourcing initiatives, changes in unrealized fuel price derivatives and net foreign currency remeasurement gains and losses.

Although adjusted pre-tax income before NCI is not calculated in accordance with GAAP, this non-GAAP measure is integral to the Company's reporting and planning processes and the chief operating decision maker of the Company uses it to allocate resources. The Company considers this measure integral because in the periods prior to the second quarter of 2016, it eliminated the non-cash volatility associated with fuel price related derivative instruments, and it continues to excludes other specified items that the Company's management excludes in evaluating the Company's performance. Specifically, in addition to evaluating the Company's performance on a GAAP basis, management evaluates the Company's performance on a basis that excludes the above items because:

The Company considers certain acquisition-related costs, including certain financing costs, ticking fees, investment banking fees, warranty and indemnity insurance, acquisition-related expenses and amortization of acquired intangibles, as well as gains and losses from divestitures to be unpredictable, dependent on factors that may be outside of our control and unrelated to the continuing operations of the acquired or divested business or the Company. In prior periods not reflected above, the Company has adjusted for goodwill impairments and acquisition related asset impairments. In addition, the size and complexity of an acquisition, which often drives the magnitude of acquisition-related costs, may not be indicative of such future costs. The Company believes that excluding acquisition-related costs and gains or losses of divestitures facilitates the comparison of our financial results to the Company's historical operating results and to other companies in our industry.

Stock-based compensation is different from other forms of compensation, as it is a non-cash expense. For example, a cash salary generally has a fixed and unvarying cash cost. In contrast, the expense associated with an equity-based award is generally unrelated to the amount of cash ultimately received by the employee, and the cost to the Company is based on a stock-based compensation valuation methodology and underlying assumptions that may vary over time. Restructuring and other costs are related to employee termination benefits from certain identified initiatives to further streamline the business, improve the Company's efficiency, create synergies, globalize the Company's operations, and advance certain outsourcing initiatives, all with an objective to improve scale and increase profitability going forward. We exclude these items when evaluating our continuing business performance as such items are not consistently occurring and do not reflect expected future operating expense, nor provide meaningful insight into the fundamentals of current or past operations of our business.

Exclusion of the non-cash, mark-to-market adjustments on fuel-price related derivative instruments helps management identify and assess trends in the Company's underlying business that might otherwise be obscured due to quarterly non-cash earnings fluctuations associated with fuel-price-related derivative contracts.

The non-cash, mark-to-market adjustments on derivative instruments are difficult to forecast accurately, making comparisons across historical and future quarters difficult to evaluate.

Net foreign currency gains and losses primarily result from the remeasurement to functional currency of foreign currency cash, receivable and payable balances, certain intercompany notes and any gain or loss on foreign currency hedges relating to these items. The exclusion of these items helps management compare changes in operating results between periods that might otherwise be obscured due to currency fluctuations.

For the same reasons, WEX believes that adjusted pre-tax income before NCI may also be useful to investors as one means of evaluating the Company's performance. However, because adjusted pre-tax income before NCI is a non-GAAP measure, it should not be considered as a substitute for, or superior to, net income, operating income or cash flows from operating activities as determined in accordance with GAAP. In addition, adjusted pre-tax income before NCI as used by WEX may not be comparable to similarly titled measures employed by other companies. 17. Supplementary Regulatory Capital Disclosure

The Company's subsidiary, WEX Bank is subject to various regulatory capital requirements administered by the FDIC and the Utah Department of Financial Institutions. Failure to meet minimum capital requirements can initiate certain mandatory, and possible additional discretionary, actions by regulators that, if undertaken, could have a direct material effect on the Company's financial statements. Under capital adequacy guidelines and the regulatory framework for

prompt corrective action, WEX Bank must meet specific capital guidelines that involve quantitative measures of WEX Bank's assets, liabilities, and certain off-balance-sheet items as calculated under regulatory accounting practices. WEX Bank's capital amounts and classification are also subject to qualitative judgments by the regulators about components, risk weightings, and other factors.

Quantitative measures established by regulation to ensure capital adequacy require WEX Bank to maintain minimum amounts and ratios as defined in the regulations. As of December 31, 2015, the most recent FDIC exam report categorized WEX Bank as "well capitalized" under the regulatory framework for prompt corrective action. There are no conditions or events subsequent to that examination report that management believes have changed WEX Bank's capital rating.

M:...:

Minimum

WEX Bank's actual and regulatory minimum capital amounts and ratios as of June 30, 2016 are presented in the following table:

					Minimum		
					to Be Well		
	Actual Amount		Minimum		Capitalized		
			for Capital		Under		
		Ratio	Adequacy	Ratio	Prompt	Ratio	
			Purposes		Corrective		
			Amount		Action		
					Provisions		
					Amount		
Total Capital to risk-weighted assets	\$210,365	12.62%	\$133,353	8.00%	\$ 166,692	10.00	%
Tier 1 Capital to average assets	203,505	12.20%	66,723	4.00%	83,404	5.00	%
Common equity to risk-weighted assets	203,505	12.21%	75,002	4.50%	108,336	6.50	%
Tier 1 Capital to risk-weighted assets	203,505	12.21%	100,002	6.00%	133,337	8.00	%

WEX Bank's actual and regulatory minimum capital amounts and ratios as of December 31, 2015 are presented in the following table:

			Minimum		to Be Well Capitalized		
	Actual Amount	Ratio	for Capital Adequacy Purposes	Ratio	Under Prompt Corrective	Ratio	
			Amount		Action		
					Provisions		
					Amount		
Total Capital to risk-weighted assets	\$202,294	15.50%	\$104,437	8.00%	\$ 130,547	10.00	%
Tier 1 Capital to average assets	193,337	11.23%	68,865	4.00%	86,082	5.00	%
Common equity to risk-weighted assets	193,337	14.81%	58,746	4.50%	84,855	6.50	%
Tier 1 Capital to risk-weighted assets	193,337	14.81%	78,328	6.00%	104,437	8.00	%
18 Subsequent Events							

18. Subsequent Events

Acquisition of EFS

On July 1, 2016 the Company completed the acquisition of EFS, a provider of customized corporate payment solutions for fleet and corporate customers with a focus on the large and mid-sized over-the-road fleet segments. In consideration for the acquisition of EFS, the Company issued 4,012 shares of its common stock valued at approximately \$356,000 based on the closing price of the Company's common stock on the New York Stock Exchange as of June 30, 2016, representing approximately 9.4% of the Company's outstanding common stock after giving effect to the issuance of the new shares in connection with this acquisition. The cash consideration for the transaction totaled approximately \$1,100,000, and was funded

with amounts received under the 2016 Credit Agreement described below. The value of the total cash and stock consideration paid for the acquisition of EFS was approximately \$1,456,000. This acquisition will enable the combined company to expand its presence in the large and mid-sized over-the-road fleet segment while better serving the needs of all fleets. The Company expects the transaction to be dilutive on a GAAP basis over the next 12 months. EFS had approximately \$135,000 in revenues for the year ended December 31, 2015.

The EFS acquisition will be accounted under the acquisition method of accounting in accordance with ASC 805 Business Combinations. Currently the Company is in the process of determining the total purchase consideration transferred, fair value of tangible and intangible assets acquired and liabilities assumed, and related purchase price allocation. On a preliminary basis, a significant portion of purchase consideration is expected to be allocated to intangible assets which include but are not limited to software technology, customer relationships, other intangible assets and goodwill. Goodwill is expected to be partially deductible for tax purposes. 2016 Credit Agreement

On July 1, 2016, the Company entered into the 2016 Credit Agreement, which replaced the 2014 Credit Agreement. The 2016 Credit Agreement provides for a tranche A term loan facility in an amount equal to \$455,000 that matures on July 1, 2021, a tranche B term loan facility in an amount equal to \$1,200,000 that matures on July 1, 2023, and a \$470,000 secured revolving credit facility, with a \$250,000 sublimit for letters of credit and a \$20,000 sublimit for swingline loans, that terminates on July 1, 2021. Additional loans of up to the greater of \$375,000 (plus the amount of certain prepayments) and an unlimited amount subject to satisfaction of a consolidated leverage ratio test of 4.00 to 1.00 may be made available under the 2016 Credit Agreement upon request of the Company subject to specified terms and conditions, including receipt of lender commitments. Proceeds from the 2016 Credit Agreement may be used for working capital purposes, acquisitions, payment of dividends and other restricted payments, refinancing of indebtedness, and other general corporate purposes.

Amounts outstanding under the 2016 Credit Agreement bear interest at a rate equal to, at the Company's option, (a) the Eurocurrency Rate, as defined in the 2016 Credit Agreement, plus a margin of between 1.75% to 3.25% (initially 3.25%) with respect to the tranche A term loan facility and the revolving credit facility and between 3.25% to 3.50% (initially 3.50%) with respect to the tranche B term loan facility (with the Eurocurrency Rate subject to a 0.75% floor in the case of the tranche B term loan facility and a 0.0% floor in the case of the tranche A term loan and revolving credit facility), in each case, based on the ratio of consolidated funded indebtedness of the Company and its subsidiaries to consolidated EBITDA or (b) the highest of (i) the Federal Funds Rate plus 0.50%, (ii) the prime rate announced by Bank of America, and (iii) the Eurocurrency Rate plus 1.00%, in each case plus a margin of 0.75% to 2.25% (initially 2.25%) with respect to the tranche A term loan facility and the revolving credit facility or 2.25% to 2.50% (initially 2.50%) with respect to the tranche B term loan facility, in each case, based on the ratio of consolidated funded indebtedness of the Company and its of 0.50% (initially 2.50%) with respect to the tranche B term loan facility and the revolving credit facility or 2.25% to 2.50% (initially 2.50%) with respect to the tranche B term loan facility, in each case, based on the ratio of consolidated funded indebtedness of the Company and its subsidiaries to consolidated funded indebtedness of the Company and its subsidiaries to consolidated funded indebtedness of the Company and its subsidiaries to consolidated funded indebtedness of the Company and its subsidiaries to consolidated EBITDA. In addition, the Company has agreed to pay a quarterly commitment fee at a rate per annum ranging from 0.30% to 0.50% (initially 0.50%) based on the ratio of consolidated funded indebtedness of the Company and its subsidiaries to consolidated EBITDA of the daily unused portion of the 2016 Credi

The 2016 Credit Agreement requires the Company to prepay outstanding term loans, subject to certain exceptions, with:

solely with respect to the tranche B term loan facility, 50% (subject to reduction to 25% and 0% based upon the Company's consolidated leverage ratio) of the Company's annual Excess Cash Flow (as defined in the 2016 Credit Agreement);

100% of the net cash proceeds of certain asset sales where the proceeds exceed certain thresholds, and certain casualty and condemnation events, subject to reinvestment rights and certain other exceptions; and

100% of the net cash proceeds of any incurrence or issuance of certain debt, other than debt permitted under the 2016 Credit Agreement.

The Company may voluntarily prepay outstanding loans from time to time, subject to certain conditions, without premium or penalty other than customary "breakage" costs with respect to Eurocurrency Rate loans, provided, however, that if on or prior to the date that is twelve (12) months following the closing date, the Company prepays any loans under the tranche B term loan facility in connection with a repricing transaction, the Company must pay a prepayment premium of 1.00% of the aggregate principal amount of the tranche B term loans so prepaid.

The Company is required to make scheduled quarterly payments each equal to 1.25% in the case of the tranche A term loan facility, and 0.25% in the case of the tranche B term loan facility, of the original principal amount of the respective term loans made on the closing date, with the balance due at maturity.

The 2016 Credit Agreement contains customary representations and warranties, as well as affirmative and negative covenants. The 2016 Credit Agreement also requires, solely for the benefit of the lenders under the tranche A term loan facility and the revolving credit facility, that the Company maintain at the end of each fiscal quarter the following financial ratios:

a consolidated EBITDA to consolidated interest charge coverage ratio of no less than 3.25 to 1.00; and a consolidated funded indebtedness (excluding (i) up to an agreed amount of consolidated funded indebtedness under permitted securitization transactions and (ii) the non-recourse portion of any permitted factoring transaction) to consolidated EBITDA ratio of, initially, no more than 5.40 to 1.00, which ratio shall step down to 5.25 to 1.00 at December 31, 2016, 5.00 to 1.00 at December 31, 2017, 4.25 to 1.00 at December 31, 2018 and 4.00 to 1.00 at December 31, 2019.

The obligations under the 2016 Credit Agreement are secured by a security interest in, subject to certain exceptions, substantially all of the assets of the Company pursuant to the terms of a U.S. Security Agreement, dated as of July 1, 2016, in favor of Bank of America, as collateral agent for the lenders.

On July 1, 2016, the Company borrowed the entire principal amount of the tranche A term loan facility, the entire principal amount of the tranche B term loan facility and \$220,000 under the revolving credit facility to pay the cash portion of the purchase price for the acquisition of EFS, repay EFS's outstanding credit facilities, repay amounts outstanding under the 2014 Credit Agreement, and pay related fees, expenses and other transaction costs, as well as for working capital and other general corporate purposes. The total initial borrowing on July 1, 2016 was \$1,875,000 and the total borrowing capacity under the 2016 Credit Agreement is \$2,125,000.

On July 1, 2016, concurrently with the financing transactions discussed above, the Company repaid in full all outstanding amounts under the 2014 Credit Agreement and terminated all commitments by the lenders to extend further credit thereunder and all guarantees and security interests granted by the Company to the lenders thereunder. The Company did not incur any early termination penalties in connection with the termination of the 2014 Credit Agreement.

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Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations. We intend for this discussion to provide the reader with information that will assist in understanding our financial statements, the changes in key items in those financial statements from year to year, and the primary factors that accounted for those changes, as well as how certain accounting estimates affect our financial statements. The discussion also provides information about the financial results of the three segments of our business to provide a better understanding of how those segments and their results affect our financial condition and results of operations as a whole. This discussion should be read in conjunction with our audited consolidated financial statements as of December 31, 2015, the notes accompanying those financial statements and management's discussion and analysis as contained in our Annual Report on Form 10-K filed with the SEC on February 26, 2016 and in conjunction with the unaudited condensed consolidated financial statements and notes in Item 1 of Part I of this report.

Overview

WEX is a leading provider of corporate card payment solutions. We have expanded the scope of our business into a multi-channel provider of corporate payment solutions. We currently operate in three business segments: Fleet Solutions, Travel and Corporate Solutions, and Health and Employee Benefit Solutions. Our business model enables us to provide exceptional payment security and control across a spectrum of payment sectors. The Fleet Solutions segment provides customers with fleet vehicle payment processing services specifically designed for the needs of commercial and government fleets. Fleet Solutions revenue is earned primarily from payment processing, account servicing and financing fees. Management estimates that WEX fleet cards are accepted at over 90 percent of fuel locations in each of the United States and Australia. The Travel and Corporate Solutions segment processing solutions for their corporate payment and transaction monitoring needs. The Health and Employee Benefit Solutions segment provides healthcare payment products and SaaS consumer directed platforms, as well as payroll related benefits to customers in Brazil.

The Company's U.S. operations include WEX, Fleet One, WEX Bank, and WEX Health. Our international operations include our wholly-owned subsidiaries WEX Fuel Cards Australia, WEX Prepaid Cards Australia, WEX New Zealand, UNIK, a Brazil-based company, and WEX Europe, located in the United Kingdom, and our majority owned subsidiary WEX Europe Services, also located in the United Kingdom. The Company's U.S. operations will include EFS beginning in the third quarter of 2016.

Summary

Below are selected items from the second quarter of 2016:

Average number of vehicles serviced decreased 2 percent from the second quarter of 2015 to approximately 9.6 million for the second quarter of 2016, primarily related to the divestiture of Pacific Pride.

Total fuel transactions processed increased 2 percent from the second quarter of 2015 to 104.9 million for the second quarter of 2016. Total payment processing transactions in our Fleet Solutions segment increased 9 percent to 94.2 million for the second quarter of 2016 as compared to the same quarter in 2015. Transaction processing transactions decreased 35 percent to 10.7 million for the second quarter of 2016, as compared to the same quarter in 2015. The primary driver for the increase in payment processing transactions and decrease in transaction processing transactions was due to a large customer portfolio converting from an unfunded to a fully funded relationship in the beginning of 2016.

Average expenditure per payment processing transaction in our Fleet Solutions segment decreased 19 percent to \$55.61 for the second quarter of 2016, from \$68.98 for the same period in the prior year. The average U.S. fuel price per gallon during the second quarter of 2016 was \$2.29, a 16 percent decrease over the same period in the prior year. The average Australian fuel price per gallon during the second quarter of 2016 was \$3.29, a 16 percent decrease as compared to the same period in the prior year.

Credit loss expense in the Fleet Solutions segment was \$5.3 million during the second quarter of 2016, as compared to \$3.1 million during the second quarter of 2015. Spend volume decreased 12 percent in the second quarter of 2016, as compared to the same quarter last year and our credit losses were 10.2 basis points of fuel expenditures for the second

quarter of 2016, as compared to 5.3 basis points of fuel expenditures for the same period last year.

There were no realized gains or losses on fuel price derivatives during the second quarter of 2016 as compared to a realized gain of \$9.0 million for the same period in the prior year.

Travel and Corporate solutions purchase volume grew by approximately \$0.7 billion from the second quarter of 2015 to \$5.6 billion for the second quarter of 2016, an increase of 14 percent, driven by organic growth in our travel product.

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Our foreign currency exchange exposure is primarily related to the re-measurement of our cash, receivable and payable balances that are denominated in foreign currencies. Movements in the exchange rates associated with our foreign held currencies resulted in a loss of \$4.8 million for the second quarter of 2016, compared to a loss of \$2.2 million for the second quarter of 2015.

Our effective tax rate was 27.3 percent for the second quarter of 2016 as compared to 38.4 percent for the second quarter of 2015. Discrete items in the second quarter of 2016 contributed to the lower effective tax rate, as compared to the second quarter of 2015. Future tax rates may fluctuate due to changes in the mix of earnings among different tax jurisdictions. Our tax rate may also fluctuate due to the impacts that rate and mix changes have on our net deferred tax assets. We anticipate that our future GAAP effective tax rate should be within the range of our historical rates.

Results of Operations

Fleet Solutions

The following table reflects comparative operating results and key operating statistics within our Fleet Solutions segment:

(in thousands, except per	Three mo ended Jun		Increase	(d	lecrea	ase)	Six month June 30,	s ended	Increase (decre	ease)
transaction and per gallon data)	2016	2015	Amount		Perc	ent	2016	2015	Amount	Per	cent
Revenues											
Payment processing revenue	\$70,711	\$80,127	\$(9,416)	(12)%	\$133,001	\$153,070	\$(20,069)) (13)%
Account servicing revenue	27,548	25,360	2,188		9	%	52,986	49,243	3,743	8	%
Finance fee revenue	30,674	19,069	11,605		61	%	52,611	38,064	14,547	38	%
Other revenue	15,027	10,964	4,063		37	%	26,436	23,633	2,803	12	%
Total revenues	143,960	135,520	8,440		6	%	265,034	264,010	1,024		%
Total operating expenses	117,965	97,413	20,552		21	%	223,299	201,286	22,013	11	%
Operating income	25,995	38,107	(12,112)	(32)%	41,735	62,724	(20,989) (33)%
Net foreign currency gain (loss)	419	(1,231)	1,650		NM		12,947	(1,587)	14,534	(91	6)%
Financing interest expense	(25,084)	(8,593)	(16,491)	192	%	(41,019	(17,830)	(23,189) 130) %
Net realized and unrealized gains on derivative instruments	_	(6,000)	6,000		(100))%	711	(3,251)	3,962	(12	2)%
Income before income taxes	\$1,330	\$22,283	\$(20,953	3)	(94)%	\$14,374	\$40,056	\$(25,682)) (64)%
Key operating statistics Payment processing revenue:											
Payment processing transactions	94,155	86,700	7,455		9	%	183,252	168,634	14,618	9	%
Average expenditure per payment processing transaction Average price per gallon of fuel	\$55.61	\$68.98	\$(13.37)	(19)%	\$52.24	\$67.16	\$(14.92)) (22)%
Domestic – (\$/gal)	\$2.29	\$2.74	\$(0.45)	(16	10%	\$2.13	\$2.66	\$(0.53) (20)0%
Australia – (\$/gal)	\$3.29	\$3.91	\$(0. 4 5 \$(0.62			·	\$3.20	\$3.82) (20) (16	· ·
Account servicing revenue:	$\psi J. \Delta J$	$\psi J. J I$	Φ(0.02)	(10) 10	Φ.5.20	Φ3.02	ψ(0.02) (10) 10
Average number of vehicles serviced NM - Not Meaningful	9,640	9,798	(158)	(2)%	9,579	9,535	44		%

Revenues

Payment processing revenue decreased \$9.4 million for the second quarter of 2016 as compared to the same period in the prior year and \$20.1 million for the first half of 2016 as compared to the same period in the prior year. These decreases are primarily due to a 16% decrease in the average domestic price per gallon of fuel in the second quarter of 2016 as compared to the same period in the prior year and a 20% decrease in the average domestic price per gallon of fuel of per gallon of the same period in the prior year and a 20% decrease in the average domestic price per gallon of period per gallon of the period period

fuel in the first half of 2016 as

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compared to the same period in the prior year. In addition to the decrease from fuel prices, payment processing revenue for the second quarter and first half of 2016, as compared to the same periods in the prior year, was unfavorably impacted by FX rates. These decreases in fuel prices and FX were partially offset by an increase in payment processing volume related to organic growth and a large customer portfolio converting from an unfunded to a fully funded relationship in the beginning of 2016.

Account servicing revenue increased by \$2.2 million for the second quarter of 2016 as compared to the same period in the prior year and \$3.7 million for the first half of 2016 as compared to the same period in the prior year. These increases are due to increases in fees to certain customers as well as organic growth in our Telematics business. Finance fee revenue is comprised of the following components:

I manee ree revenue is com	-			onen	11.5.	с. M	.1	т		
(in thousands)				Six Mon		Increase				
`	Ended Ju		· · · · · ·		Ended Ju		(decrease)			
	2016	2015	Amount				2015	Amount		
Late fee revenue								. ,	43	% ~
Factoring fee revenue	4,553	3,800	\$753			8,716	7,239	1,477	20	%
Cardholder interest income		110	\$69			338	186	152	82	%
Other finance fee revenue		93		(59			247	• • • •	(73	·
Total finance fee revenue										
Late fee revenue is primari	•	e								6
upon the outstanding custo										
becomes delinquent. The la	ate fee is o	calculated	using the	lesse	er of	a minimu	ım charge	e or a stated	l late	e fee rate multiplied
by the outstanding balance	that is su	bject to a	late fee ch	arge	. Ch	anges in t	he absolu	te amount	of sı	ich outstanding
balances can be attributed t	to (i) chan	iges in fue	el prices; (ii) cu	ston	ner specif	ic transac	tion volum	ie; a	nd (iii) customer
specific delinquencies. Lat	e fee reve	nue can a	lso be imp	acted	1 by	(i) chang	es in late	fee rates ar	nd (i	i) increases or
decreases in the customer of	overdue ba	alances. L	ate fee rat	es ar	e de	termined	and set ba	ased primar	rily o	on the risk
associated with our custom	ers, coup	led with a	strategic	view	of s	tandard ra	ates within	n our indus	try.	From time-to-time,
we assess the market rates	associated	d within o	ur industry	to c	leter	mine what	at late fee	rates are a	ppro	priate. We
consider factors such as the	e Compan	y's overa	ll financial	mo	del a	nd strateg	gic plan, t	he cost to c	our b	usiness from
customers failing to pay tir	nely and t	the impac	t such late	payr	nent	s have on	our finar	ncial results	s. Tl	nese assessments
are typically conducted at 1	east annu	ally but n	hay occur i	nore	ofte	en depend	ing on ma	acro-econo	mic	factors.
Late fees increased \$10.8 n										
increase in late fees was co			-			-		-		
the change in overdue bala							•			
percent monthly with a min		•	-						-	
The weighted average rate				-			-			
Late fees increased \$13.1 n					-					•
increase in late fees was co						•		·	-	•
the change in overdue bala							•			
monthly with a minimum of		•						•		•
weighted average weight w									- op	
Concessions to certain cust									nited	to extending the
time to pay, placing a custo										
customer balances with suc		• •			-				50, 1	2010 und 2015,
The primary source of factor							-	•	rece	ivable balance that
we purchase. A secondary	-				-		-			
non-contractual same day f										
second quarter of 2016 as c	-					-				
compared to the same perio	•		<u> </u>		-	•				
customer demand for our s	-	Jior year.		use I	11 1 40			15 uuc 10 0	'i 5al	ne grown and
customer ucmanu for our s	civices.									

Other revenue increased \$4.1 million for the second quarter of 2016 as compared to the same period in the prior year and \$2.8 million for the first half of 2016 as compared to the same period in the prior year. The increase is due to additional price modernization initiatives in the small fleet market, beginning in the second half of 2015 and continuing during 2016 as well as the reclassification of an immaterial amount previously included in our Heath and Employee Benefit Solutions segment.

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Operating Expenses

The following table compares selected expense line items within our Fleet Solutions segment for the three months ended:

			Increase	e	
			(decrea	se)	
(in thousands)	June 30, 2016	June 30, 2015	Amoun	tPerc	ent
Expense					
Salary and other personnel	\$45,585	\$42,529	\$3,056	7	%
Restructuring	\$3,506	\$—	\$3,506	NM	
Service fees	\$24,412	\$14,937	\$9,475	63	%
Provision for credit losses	\$5,314	\$3,137	\$2,177	69	%
Technology leasing and support	\$6,351	\$6,061	\$290	5	%
Depreciation and amortization NM - Not Meaningful	\$14,147	\$13,997	\$150	1	%

Changes in operating expenses for the second quarter of 2016, as compared to the same period in the prior year, include the following:

Salary and other personnel expenses increased \$3.1 million for the second quarter of 2016 as compared to the same period in the prior year. The increase is primarily due to annual changes in salary and increases in variable compensation plans and benefit costs.

In the second quarter of 2016, we recorded restructuring costs of approximately \$3.5 million. The costs related to our restructuring initiatives are primarily employee termination benefits, which are expected to be paid through 2018, and office closure costs.

Service fees increased by \$9.5 million for the second quarter of 2016 as compared to the same period in the prior year. Service fees increased compared to the prior year primarily due to expenses associated with the acquisition of EFS as well as costs to outsource certain back office technology.

Provision for credit losses increased by \$2.2 million for the second quarter of 2016 as compared to the same period in the prior year. We generally measure our credit loss performance by calculating credit losses as a percentage of total fuel expenditures on the payment processing transactions. This metric for credit losses was 10.2 basis points of fuel expenditures for the second quarter of 2016, compared to 5.3 basis points of fuel expenditures for the same period last year. We generally use a roll rate methodology to calculate the amount necessary for our ending receivable reserve balance. This methodology considers total receivable balances, recent charge off experience, recoveries on previously charged off accounts, and the dollars that are delinquent to calculate the total reserve. In addition, management undertakes a detailed evaluation of the receivable balances to help further ensure overall reserve adequacy. The expense we recognized in the quarter is the amount necessary to bring the reserve to its required level based on accounts receivable aging and net charge offs.

Technology leasing and support expenses increased \$0.3 million for the second quarter of 2016 as compared to the same period in the prior year. This increase is primarily due to additional software maintenance expense. The following table compares selected expense line items within our Fleet Solutions segment for the six months ended:

			Increase (decrease))
	June 30,	June 30,		
(in thousands)		2015	Amount	Percent
Expense				
Salary and other personnel	\$89,627	\$85,166	\$4,461	5 %
Restructuring	\$5,095	\$8,559	\$(3,464)	(40)%
Service fees	\$41,536	\$27,137	\$14,399	53 %

Provision for credit losses \$9,355 \$6,779 \$2,576 38 % Technology leasing and support \$12,919 \$11,682 \$1,237 11 % Depreciation and amortization \$27,755 \$28,574 \$(819) (3)% Salary and other personnel expenses increased \$4.5 million for the six months ended June 30, 2016 as compared to the same period in the prior year. The increase is primarily due to annual changes in salary and increases in variable compensation plans and benefit costs.

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In the six months ended June 30, 2016 and 2015, we recorded restructuring costs of approximately \$5.1 million and \$8.6 million, respectively. The costs related to our restructuring initiatives are primarily employee termination benefits, which are expected to be paid through 2018 and office closure costs.

Service fees increased by \$14.4 million for the six months ended June 30, 2016 as compared to the same period in the prior year. Service fees increased compared to the prior year primarily due to expenses associated with the acquisition of EFS as well as costs to outsource certain back office technology.

Provision for credit losses increased by \$2.6 million for the six months ended June 30, 2016 as compared to the same period in the prior year. We generally measure our credit loss performance by calculating credit losses as a percentage of total fuel expenditures on the payment processing transactions. This metric for credit losses was 9.8 basis points of fuel expenditures for six months ended June 30, 2016, compared to 6.0 basis points of fuel expenditures for the same period last year.

Technology leasing and support expenses increased \$1.2 million for the six months ended June 30, 2016 as compared to the same period in the prior year. This increase is primarily due to additional software maintenance expense. Fuel price derivatives

Through the end of the first quarter of 2016, we owned fuel price derivative instruments that we had purchased on a periodic basis to manage the impact of the volatility in domestic fuel prices on our cash flows. These fuel price derivative instruments did not qualify for hedge accounting. Accordingly, realized and unrealized gains and losses on our fuel price sensitive derivative instruments affected our net income.

Changes in fair value and settlements of these instruments and the changes in average fuel prices in relation to the underlying strike price of the instruments are shown in the following table:

	Three		
	months	Six months en	ded
	ended	June 30,	
	June 30,		
(in thousands, except per gallon data)	20 26 15	2016	2015
Fuel price derivatives, at fair value, beginning of period	\$ -\$ 31,624	\$5,007	\$40,969
Net change in fair value	—(6,000)	711	(3,251)
Cash payments on settlement	-(8,956)	(5,718))