

ICAHN ENTERPRISES L.P.
Form 8-K/A
July 09, 2012
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 8-K/A

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): May 4, 2012

ICAHN ENTERPRISES L.P.
(Exact Name of Registrant as Specified in Its Charter)

Delaware (State or Other Jurisdiction of Incorporation)	1-9516 (Commission File Number)	13-3398766 (IRS Employer Identification No.)
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767 Fifth Avenue, Suite 4700, New York, NY 10153
(Address of Principal Executive Offices) (Zip Code)

(212) 702-4300
(Registrant's Telephone Number, Including Area Code)

N/A
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communication pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

On May 7, 2012, Icahn Enterprises L.P. ("Icahn Enterprises") filed a Current Report on Form 8-K under Item 2.01 to report the consummation on May 4, 2012 of the acquisition of a majority interest in CVR Energy, Inc. ("CVR") by subsidiaries of Icahn Enterprises. This Form 8-K/A is being filed to provide the financial statements of CVR and pro forma financial information for Icahn Enterprises.

Section 9 - Financial Statements and Exhibits

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(d) Exhibits

Exhibits:

23.1 - Consent of KPMG LLP

SIGNATURE

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Icahn Enterprises L.P.
By: Icahn Enterprises G.P. Inc., its
general partner
By: /s/ Peter Reck
Peter Reck,
Chief Accounting Officer

Date: July 9, 2012

GLOSSARY OF SELECTED TERMS

The following are definitions of certain terms used in the annual and interim financial statements of CVR Energy, Inc. included in this Form 8-K/A.

2-1-1 crack spread -The approximate gross margin resulting from processing two barrels of crude oil to produce one barrel of gasoline and one barrel of distillate. The 2-1-1 crack spread is expressed in dollars per barrel.

ammonia -Ammonia is a direct application fertilizer and is primarily used as a building block for other nitrogen products for industrial applications and finished fertilizer products.

backwardation market -Market situation in which futures prices are lower in succeeding delivery months. Also known as an inverted market. The opposite of contango market.

barrel -Common unit of measure in the oil industry which equates to 42 gallons.

blendstocks -Various compounds that are combined with gasoline or diesel from the crude oil refining process to make finished gasoline and diesel fuel; these may include natural gasoline, fluid catalytic cracking unit or FCCU gasoline, ethanol, reformat or butane, among others.

bpd -Abbreviation for barrels per day.

bulk sales -Volume sales through third party pipelines, in contrast to tanker truck quantity sales.

capacity -Capacity is defined as the throughput a process unit is capable of sustaining, either on a calendar or stream day basis. The throughput may be expressed in terms of maximum sustainable, nameplate or economic capacity. The maximum sustainable or nameplate capacities may not be the most economical. The economic capacity is the throughput that generally provides the greatest economic benefit based on considerations such as feedstock costs, product values and downstream unit constraints.

catalyst -A substance that alters, accelerates, or instigates chemical changes, but is neither produced, consumed nor altered in the process.

coker unit -A refinery unit that utilizes the lowest value component of crude oil remaining after all higher value products are removed, further breaks down the component into more valuable products and converts the rest into pet coke.

contango market -Market situation in which prices for future delivery are higher than the current or spot market price of the commodity. The opposite of backwardation market.

corn belt -The primary corn producing region of the United States, which includes Illinois, Indiana, Iowa, Minnesota, Missouri, Nebraska, Ohio and Wisconsin.

crack spread -A simplified calculation that measures the difference between the price for light products and crude oil. For example, the 2-1-1 crack spread is often referenced and represents the approximate gross margin resulting from processing two barrels of crude oil to produce one barrel of gasoline and one barrel of distillate.

distillates -Primarily diesel fuel, kerosene and jet fuel.

ethanol -A clear, colorless, flammable oxygenated hydrocarbon. Ethanol is typically produced chemically from ethylene, or biologically from fermentation of various sugars from carbohydrates found in agricultural crops and cellulosic residues from crops or wood. It is used in the United States as a gasoline octane enhancer and oxygenate.

farm belt -Refers to the states of Illinois, Indiana, Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, Ohio, Oklahoma, South Dakota, Texas and Wisconsin.

feedstocks -Petroleum products, such as crude oil and natural gas liquids, that are processed and blended into refined products, such as gasoline, diesel fuel and jet fuel, that are produced by a refinery.

heavy crude oil -A relatively inexpensive crude oil characterized by high relative density and viscosity. Heavy crude oils

require greater levels of processing to produce high value products such as gasoline and diesel fuel.

independent petroleum refiner -A refiner that does not have crude oil exploration or production operations. An independent refiner purchases the crude oil used as feedstock in its refinery operations from third parties.

light crude oil -A relatively expensive crude oil characterized by low relative density and viscosity. Light crude oils require lower levels of processing to produce high value products such as gasoline and diesel fuel.

Magellan -Magellan Midstream Partners L.P., a publicly traded company whose business is the transportation, storage and distribution of refined petroleum products.

MMBtu -One million British thermal units or Btu: a measure of energy. One Btu of heat is required to raise the temperature of one pound of water one degree Fahrenheit.

natural gas liquids -Natural gas liquids, often referred to as NGLs, are both feedstocks used in the manufacture of refined fuels and are products of the refining process. Common NGLs used include propane, isobutane, normal butane and natural gasoline.

NYSE -the New York Stock Exchange.

PADD II -Midwest Petroleum Area for Defense District which includes Illinois, Indiana, Iowa, Kansas, Kentucky, Michigan, Minnesota, Missouri, Nebraska, North Dakota, Ohio, Oklahoma, South Dakota, Tennessee, and Wisconsin.

Partnership IPO -The initial public offering of 22,080,000 common units representing limited partner interests of CVR Partners, LP (the "Partnership"), which closed on April 13, 2011.

plant gate price -The unit price of fertilizer, in dollars per ton, offered on a delivered basis and excluding shipment costs.

petroleum coke (pet coke) -A coal-like substance that is produced during the refining process.

refined products -Petroleum products, such as gasoline, diesel fuel and jet fuel, that are produced by a refinery.

sour crude oil -A crude oil that is relatively high in sulfur content, requiring additional processing to remove the sulfur. Sour crude oil is typically less expensive than sweet crude oil.

spot market -A market in which commodities are bought and sold for cash and delivered immediately.

sweet crude oil -A crude oil that is relatively low in sulfur content, requiring less processing to remove the sulfur. Sweet crude oil is typically more expensive than sour crude oil.

throughput -The volume processed through a unit or a refinery or transported on a pipeline.

turnaround -A periodically required standard procedure to inspect, refurbish, repair and maintain the refinery or nitrogen fertilizer plant assets. This process involves the shutdown and inspection of major processing units and occurs every four to five years for our refineries and every two years for the nitrogen fertilizer plant.

UAN -An aqueous solution of urea and ammonium nitrate used as a fertilizer.

wheat belt -The primary wheat producing region of the United States, which includes Oklahoma, Kansas, North Dakota, South Dakota and Texas.

WCS -Western Canadian Select crude oil, a medium to heavy, sour crude oil, characterized by an American Petroleum Institute gravity ("API gravity") of between 20 and 22 degrees and a sulfur content of approximately 3.3 weight percent.

WTI -West Texas Intermediate crude oil, a light, sweet crude oil, characterized by an API gravity, between 39 and 41 degrees and a sulfur content of approximately 0.4 weight percent that is used as a benchmark for other crude oils.

WTS -West Texas Sour crude oil, a relatively light, sour crude oil characterized by an API gravity of between 30 and 32 degrees and a sulfur content of approximately 2.0 weight percent.

Wynnewood Acquisition -The acquisition by the Company of all the outstanding shares of the Gary-Williams Energy Corporation and its subsidiaries ("GWEC"), which owns the 70,000 bpd Wynnewood, Oklahoma refinery and 2.0 million barrels of storage tanks, on December 15, 2011.

yield -The percentage of refined products that is produced from crude oil and other feedstocks.

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CVR Energy, Inc. - Management's Report On Internal Control Over Financial Reporting. We are responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Exchange Act Rule 13a-15(f). Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate. Under the supervision and with the participation of management, the CVR Energy, Inc. and subsidiaries (the Company) conducted an evaluation of the effectiveness of its internal control over financial reporting based on the framework in Internal Control - Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission ("COSO"). Based on that evaluation, our Chief Executive Officer and Chief Financial Officer have concluded that the Company's internal control over financial reporting was effective as of December 31, 2011. Our independent registered public accounting firm, that audited the consolidated financial statements included herein, has issued a report on the effectiveness of our internal control over financial reporting. This report can be found herein.

The scope of management's assessment of the effectiveness of internal control over financial reporting includes all of the Company's consolidated operations except for the operations of Gary-Williams Energy Company, LLC and its wholly-owned subsidiaries ("GWEC"). As described elsewhere in CVR Energy, Inc. consolidated financial statements included herein, we acquired GWEC on December 15, 2011. We are in the process of integrating the acquired business. The process of integrating GWEC into our evaluation of internal control over financial reporting may result in future changes to our internal controls. GWEC's operations represent 2% of the Company's consolidated revenues for the year ended December 31, 2011 and assets associated with GWEC's operations represent 29% of the Company's consolidated total assets as of December 31, 2011.

Report of Independent Registered Public Accounting Firm

The Board of Directors and Stockholders

CVR Energy, Inc.:

We have audited the accompanying consolidated balance sheets of CVR Energy, Inc. and subsidiaries (the Company) as of December 31, 2011 and 2010, and the related consolidated statements of operations, changes in equity, and cash flows for each of the years in the three-year period ended December 31, 2011. These consolidated financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these consolidated financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of CVR Energy, Inc. and subsidiaries as of December 31, 2011 and 2010, and the results of their operations and their cash flows for each of the years in the three-year period ended December 31, 2011, in conformity with U.S. generally accepted accounting principles.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the Company's internal control over financial reporting as of December 31, 2011, based on criteria established in Internal Control - Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO), and our report dated February 29, 2012 expressed an unqualified opinion on the effectiveness of the Company's internal control over financial reporting.

/s/ KPMG LLP

Houston, Texas

February 29, 2012

Report of Independent Registered Public Accounting Firm

The Board of Directors and Stockholders

CVR Energy, Inc.:

We have audited CVR Energy, Inc. and subsidiaries' (the Company's) internal control over financial reporting as of December 31, 2011, based on criteria established in Internal Control - Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). The Company's management is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Management's Report On Internal Control Over Financial Reporting under Item 9A. Our responsibility is to express an opinion on the Company's internal control over financial reporting based on our audit.

We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audit also included performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

In our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2011, based on criteria established in Internal Control - Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission.

The scope of management's assessment of the effectiveness of internal control over financial reporting includes all of the Company's consolidated operations except for the operations of Gary-Williams Energy Company, LLC and its wholly-owned subsidiaries (GWEC), which the Company acquired on December 15, 2011. GWEC's operations represent 2% of the Company's consolidated revenues for the year ended December 31, 2011 and assets associated with GWEC's operations represent 29% of the Company's consolidated total assets as of December 31, 2011. Our audit of internal control over financial reporting of CVR Energy, Inc. and subsidiaries also excluded an evaluation of the internal control over financial reporting of GWEC's operations.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheets of CVR Energy, Inc. and subsidiaries as of December 31, 2011 and 2010, and the related consolidated statements of operations, changes in equity, and cash flows for each of the years in the three-year period ended December 31, 2011, and our report dated February 29, 2012 expressed an unqualified opinion on those consolidated financial statements.

/s/ KPMG LLP

Houston, Texas

February 29, 2012

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CVR Energy, Inc. and Subsidiaries
CONSOLIDATED BALANCE SHEETS

	December 31,	
	2011	2010
	(in thousands, except share data)	
ASSETS		
Current assets:		
Cash and cash equivalents	\$388,328	\$200,049
Accounts receivable, net of allowance for doubtful accounts of \$1,282 and \$722, respectively	182,619	80,169
Inventories	636,221	247,172
Prepaid expenses and other current assets	117,509	28,616
Insurance receivable	1,939	—
Income tax receivable	30,167	—
Deferred income taxes	—	43,351
Total current assets	1,356,783	599,357
Property, plant, and equipment, net of accumulated depreciation	1,672,961	1,081,312
Intangible assets, net	312	344
Goodwill	40,969	40,969
Deferred financing costs, net	20,319	10,601
Insurance receivable	4,076	3,570
Other long-term assets	23,871	4,031
Total assets	\$3,119,291	\$1,740,184
LIABILITIES AND EQUITY		
Current liabilities:		
Note payable and capital lease obligations	\$9,880	\$8,014
Accounts payable	466,559	155,220
Personnel accruals	20,849	29,151
Accrued taxes other than income taxes	35,147	21,266
Income taxes payable	2,400	7,983
Deferred income taxes	9,271	—
Deferred revenue	9,026	18,685
Other current liabilities	34,427	25,396
Total current liabilities	587,559	265,715
Long-term liabilities:		
Long-term debt and capital lease obligations, net of current portion	853,903	468,954
Accrued environmental liabilities, net of current portion	1,459	2,552
Deferred income taxes	357,473	298,943
Other long-term liabilities	19,194	3,847
Total long-term liabilities	1,232,029	774,296
Commitments and contingencies		
Equity:		
CVR stockholders' equity:		
Common stock \$0.01 par value per share, 350,000,000 shares authorized, 86,906,760 and 86,435,672 shares issued, respectively	869	864
Additional paid-in-capital	587,199	467,871
Retained earnings	566,855	221,079
Treasury stock, 98,610 and 21,891 shares, respectively, at cost	(2,303) (243

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Accumulated other comprehensive income, net of tax	(1,008) 2
Total CVR stockholders' equity	1,151,612	689,573
Noncontrolling interest	148,091	10,600
Total equity	1,299,703	700,173
Total liabilities and equity	\$3,119,291	\$1,740,184

See accompanying notes to consolidated financial statements.

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CVR Energy, Inc. and Subsidiaries
CONSOLIDATED STATEMENTS OF OPERATIONS

	Year Ended December 31,		
	2011	2010	2009
	(in thousands, except share data)		
Net sales	\$5,029,113	\$4,079,768	\$3,136,329
Operating costs and expenses:			
Cost of product sold (exclusive of depreciation and amortization)	3,943,514	3,568,118	2,547,695
Direct operating expenses (exclusive of depreciation and amortization)	334,052	239,791	226,657
Insurance recovery - business interruption	(3,360) —	—
Selling, general and administrative expenses (exclusive of depreciation and amortization)	97,990	92,034	68,918
Depreciation and amortization	90,321	86,761	84,873
Total operating costs and expenses	4,462,517	3,986,704	2,928,143
Operating income	566,596	93,064	208,186
Other income (expense):			
Interest expense and other financing costs	(55,809) (50,268) (44,237
Interest income	489	2,211	1,717
Gain (loss) on derivatives, net	78,080	(1,505) (65,286
Loss on extinguishment of debt	(2,078) (16,647) (2,101
Other income, net	844	1,218	310
Total other income (expense)	21,526	(64,991) (109,597
Income before income taxes	588,122	28,073	98,589
Income tax expense	209,563	13,783	29,235
Net income	378,559	14,290	69,354
Less: Net income attributable to noncontrolling interest	32,783	—	—
Net income attributable to CVR Energy Stockholders	\$345,776	\$14,290	\$69,354
Basic earnings per share	\$4.00	\$0.17	\$0.80
Diluted earnings per share	\$3.94	\$0.16	\$0.80
Weighted-average common shares outstanding:			
Basic	86,493,735	86,340,342	86,248,205
Diluted	87,766,573	86,789,179	86,342,433

See accompanying notes to consolidated financial statements.

CVR Energy, Inc. and Subsidiaries
CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

	Common Stockholders				Treasury Stock	Accumulated Other Comprehensive Income (loss)	Total CVR Stockholders' Equity	Noncontrol Interest	Total Equity
	Shares Issued	\$0.01 Par Value Common Stock	Additional Paid-In Capital	Retained Earnings					
	(in thousands, except share data)								
Balance at December 31, 2008	86,243,745	862	\$441,170	\$137,435	\$—	\$—	\$579,467	\$10,600	\$590,067
Share-based compensation	—	—	4,614	—	—	—	4,614	—	4,614
Issuance of common stock to Directors	73,284	1	479	—	—	—	480	—	480
Vesting of non-vested stock awards	27,479	—	—	—	—	—	—	—	—
Purchase of treasury stock	—	—	—	—	(100)	—	(100)	—	(100)
Net income	—	—	—	69,354	—	—	69,354	—	69,354
Balance at December 31, 2009	86,344,508	863	\$446,263	\$206,789	\$(100)	\$—	\$653,815	\$10,600	\$664,415
Share-based compensation	—	—	21,698	—	—	—	21,698	—	21,698
Excess tax benefit from share-based compensation	—	—	141	—	—	—	141	—	141
Issuance of common stock to Directors	29,128	—	—	—	—	—	—	—	—
Vesting of non-vested stock awards	62,036	1	—	—	—	—	1	—	1
Issuance of stock from treasury	—	—	(231)	—	231	—	—	—	—
Purchase of treasury stock	—	—	—	—	(374)	—	(374)	—	(374)
Comprehensive income									
Net income	—	—	—	14,290	—	—	14,290	—	14,290
Other comprehensive income, net of tax									
Unrealized gains on available-for-sale securities, net of tax	—	—	—	—	—	2	2	—	2
Comprehensive income							14,292		14,292
	86,435,672	864	\$467,871	\$221,079	\$(243)	\$2	\$689,573	\$10,600	\$700,173

Balance at December 31, 2010									
Impact from the issuance of CVR Partners common units to the public	—	—	118,213	—	—	—	118,213	136,893	255,106
Purchase of Managing General Partnership Interest and incentive distribution rights	—	—	(15,401))	—	—	(15,401)) (10,600)	(26,001)
Distributions to noncontrolling interest holders	—	—	—	—	—	—	—	(21,630)	(21,630)
Share-based compensation	—	—	15,842	—	—	—	15,842	768	16,610
Excess tax benefit of share-based compensation	—	—	2,270	—	—	—	2,270	—	2,270
Issuance of common stock to directors	831	—	—	—	—	—	—	—	—
Issuance of stock from treasury	—	—	(1,475))	—	1,475	—	—	—
Purchase of treasury stock	—	—	—	—	(3,535))	—	(3,535)) (3,535)
Vesting of non-vested stock awards	470,257	5	—	—	—	—	5	—	5
Redemption of common units	—	—	(121))	—	—	(121))	(121)
Comprehensive income (loss)									
Net income	—	—	—	345,776	—	—	345,776	32,783	378,559
Unrealized gains (losses) on available-for-sale securities, net of tax	—	—	—	—	—	(1)) (1))	(1)
Unrealized gains (losses) on hedging instruments	—	—	—	—	—	(1,009)) (1,009)) (723)) (1,732)
Comprehensive income (loss)	—	—	—	345,776	—	(1,010)) 344,766	32,060	376,826
Balance at December 31, 2011	86,906,760	869	\$587,199	\$566,855	\$(2,303)	\$(1,008)	\$1,151,612	\$148,091	\$1,299,703

See accompanying notes to consolidated financial statements.

CVR Energy, Inc. and Subsidiaries
CONSOLIDATED STATEMENTS OF CASH FLOWS

	Year Ended December 31,		
	2011	2010	2009
	(in thousands)		
Cash flows from operating activities:			
Net income	\$378,559	\$ 14,290	\$69,354
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation and amortization	90,321	86,761	84,873
Allowance for doubtful accounts	561	(414)) 644
Amortization of deferred financing costs	4,566	3,356	1,941
Amortization of original issue discount	512	356	—
Amortization of original issue premium	(148)) —	—
Deferred income taxes	62,688	(770)) (7,282)
Excess income tax benefit of share-based compensation	(2,270)) (141)) —
Loss on disposition of assets	3,452	3,536	41
Loss on extinguishment of debt	2,078	16,647	2,101
Share-based compensation	27,173	37,244	7,935
Unrealized (gain) loss on derivatives	(85,262)) (634)) 37,791
Changes in assets and liabilities:			
Restricted cash	—	—	34,560
Accounts receivable	55,435	(34,026)) (13,057)
Inventories	(175,543)) 27,666) (126,414)
Prepaid expenses and other current assets	(8,776)) (13,080)) 12,104
Insurance receivable	(12,325)) (7,070)) —
Insurance proceeds for flood	—	—	11,756
Insurance proceeds for UAN reactor rupture	—	3,161	—
Business interruption insurance proceeds	3,360	—	—
Insurance proceeds on Coffeyville Refinery incident	4,000	—	—
Other long-term assets	(1,649)) 105	862
Accounts payable	5,805	47,938	5,650
Accrued income taxes	(35,750)) 28,841	19,996
Deferred revenue	(9,659)) 8,396	4,541
Other current liabilities	(27,253)) 3,588	3,027
Payable to swap counterparty	—	—	(65,016)
Accrued environmental liabilities	(1,093)) (276)) (1,412)
Other long-term liabilities	(227)) (46)) 1,279
Net cash provided by operating activities	278,555	225,428	85,274
Cash flows from investing activities:			
Capital expenditures	(91,224)) (32,409)) (48,773)
Proceeds from sale of assets	57	37	481
Insurance proceeds for UAN reactor rupture	2,745	1,114	—
Acquisition of Gary-Williams	(585,987)) —	—
Net cash used in investing activities	(674,409)) (31,258)) (48,292)
Cash flows from financing activities:			
Revolving debt payments	—	(60,000)) (87,200)
Revolving debt borrowings	—	60,000	87,200
Proceeds, gross of original issue premium on issuance of senior notes	206,000	—	—

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Proceeds, net of original issue discount on issuance of senior notes	—	485,693	—
Principal payments on long-term debt	—	(507,003) (4,825)
Principal payments on senior secured notes	(2,700) —	—
Payment of capital lease obligations	(4,897) (193) (100)
Payment of financing costs	(15,133) (8,775) (3,975)
Repurchase of common stock	(3,535) (215) (100)
Excess tax benefit of share-based compensation	2,270	141	—
Deferred costs of CVR Partners' initial public offering	—	(674) —
Purchase of managing general partner interest and incentive distribution rights	(26,001) —	—
Proceeds from issuance of CVR Partners' long-term debt	125,000	—	—
Proceeds from CVR Partners initial public offering, net of offering costs	324,880	—	—