

NATURAL GAS SERVICES GROUP INC

Form S-1/A

February 16, 2006

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As filed with the Securities and Exchange Commission on February 16, 2006

Registration No. 333-130879

**UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549
Amendment No. 1
to
Form S-1
REGISTRATION STATEMENT
UNDER
THE SECURITIES ACT OF 1933
NATURAL GAS SERVICES GROUP, INC.
(Exact Name of Registrant as Specified in Its Charter)**

Colorado (State or Other Jurisdiction of Incorporation or Organization)	3533 (Primary Standard Industrial Classification Code Number)	75-2811855 (I.R.S. Employer Identification Number)
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**2911 South County Road 1260
Midland, Texas 79706
(432) 563-3974**
(Address, Including Zip Code, and Telephone Number, Including Area Code, of Registrant's Principal
Executive Offices)

**Stephen C. Taylor
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Midland, Texas 79706
(432) 563-3974**
(Name, Address, Including Zip Code, and Telephone Number, Including Area Code, of Agent For Service)
Copy of all communications to:

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**Charles H. Still, Jr.
Bracewell & Giuliani LLP
711 Louisiana Street, Suite 2300
Houston, Texas 77002
(713) 223-2300**

Approximate date of commencement of proposed sale to the public: As soon as practicable after this registration statement becomes effective.

If any of the securities being registered on this form are to be offered on a delayed or continuous basis pursuant to Rule 415 under the Securities Act of 1933, check the following box.

If this Form is filed to register additional securities for an offering pursuant to Rule 462(b) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

If this Form is a post-effective amendment filed pursuant to Rule 462(c) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

If this Form is a post-effective amendment filed pursuant to Rule 462(d) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement

for the same offering. o

The registrant hereby amends this registration statement on such date or dates as may be necessary to delay its effective date until the registrant shall file a further amendment which specifically states that this registration statement shall thereafter become effective in accordance with section 8(a) of the Securities Act of 1933 or until this registration statement shall become effective on such date as the Securities and Exchange Commission, acting pursuant to said section 8(a), may determine.

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The information in this prospectus is not complete and may be changed. Neither we nor the selling stockholders may sell these securities until the registration statement filed with the Securities and Exchange Commission is effective. This prospectus is not an offer to sell these securities and it is not soliciting an offer to buy these securities in any state where the offer or sale is not permitted.

SUBJECT TO COMPLETION, DATED FEBRUARY 16, 2006

PROSPECTUS

**2,382,000 Shares
NATURAL GAS SERVICES GROUP, INC.
Common Stock**

We are selling 2,000,000 shares of our common stock and the selling stockholders are selling 382,000 shares of our common stock. We will not receive any proceeds from the sale of our common stock by the selling stockholders.

Our common stock trades on the American Stock Exchange under the symbol NGS . On February 14, 2006, the last sale price reported for our common stock on the American Stock Exchange was \$18.41 per share.

Investing in our common stock involves risks. See Risk Factors beginning on page 9.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

	Per Share	Total
Public offering price	\$	\$
Underwriting discount	\$	\$
Proceeds to us before expenses	\$	\$
Proceeds to selling stockholders	\$	\$

We have granted Morgan Keegan & Company, Inc. a 30-day option to purchase up to an aggregate of 357,300 shares of common stock, solely to cover over-allotments, if any.

Morgan Keegan & Company, Inc. expects to deliver the shares of common stock to purchasers on or about , 2006.

MORGAN KEEGAN & COMPANY, INC.
The date of this prospectus is , 2006.

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NATURAL GAS SERVICES GROUP, INC. RENTAL OPERATIONS MAP

**Headquarters District Operations Office Uinta-Piceance Basin Barnett Shale Appalachian Basin
Antrim Shale Raton Basin San Juan Basin Permian Basin South Texas Area Arkoma Basin**

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You should rely only on the information contained in this prospectus. We have not authorized any other person to provide you with different information. If anyone provides you with different or inconsistent information, you should not rely on it. You should not assume that the information in this prospectus is accurate as of any date other than the date on the front of this prospectus.

Unless the context otherwise requires, references in this prospectus to Natural Gas Services Group, we, us, our ours refer to Natural Gas Services Group, Inc., together with our operating subsidiary. When the context requires, we refer to these entities separately. References in this prospectus to the selling stockholders refer to the selling stockholders identified under Principal and Selling Stockholders. Certain specialized terms used in describing our natural gas compressor business are defined in Glossary of Industry Terms. Unless otherwise indicated, the information in this prospectus assumes that the underwriter does not exercise its over-allotment option.

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PROSPECTUS SUMMARY

This summary highlights selected information contained elsewhere in this prospectus. This summary is not complete and does not contain all of the information you should consider before investing in our common stock. You should read this entire prospectus carefully, including the information under the heading Risk Factors, our consolidated financial statements and the notes to those consolidated financial statements included elsewhere in this prospectus.

The Company

We are a leading provider of small to medium horsepower compression equipment to the natural gas industry. We focus primarily on the non-conventional natural gas production business in the United States (such as coalbed methane, gas shales and tight gas), which, according to data from the Energy Information Administration, is the single largest and fastest growing segment of U.S. gas production. We manufacture, fabricate and rent natural gas compressors that enhance the production of natural gas wells and provide maintenance services for those compressors. In addition, we sell custom fabricated natural gas compressors to meet customer specifications dictated by well pressures, production characteristics and particular applications. We also manufacture and sell flare systems for gas plant and production facilities.

The vast majority of our rental operations are in non-conventional natural gas areas which typically have lower initial reservoir pressures and faster well decline rates. These areas usually require compression to be installed sooner and with greater frequency.

Historically, the majority of our revenue has been derived from our compressor rental business. In January 2005, we acquired Screw Compression Systems, Inc., or SCS, which predominantly focuses on the custom fabrication sales business. By acquiring SCS, we increased our fabrication capacity by over 91,000 square feet. We intend to use this capacity to expand our rental fleet while continuing SCS core business of custom fabrication.

Natural gas compressors are used in a number of applications for the production and enhancement of gas wells and in gas transportation lines and processing plants. Compression equipment is often required to boost a well's production to economically viable levels and enable gas to continue to flow in the pipeline to its destination. We believe that most producing gas wells in North America, at some point, will utilize compression. The World Oil Magazine reported that, as of December 31, 2004, there were approximately 395,000 producing gas wells in the United States. The states of New Mexico, Texas, Michigan, Colorado, Wyoming, Utah, Oklahoma, Pennsylvania, West Virginia and Kansas, our present areas of operation, account for approximately 297,000 of these wells.

We increased our revenue to \$49.3 million in 2005 from \$10.3 million in 2002, the year we completed our initial public offering. During the same period, income from operations increased to \$8.9 million from \$1.8 million. Our compressor rental fleet has grown from 302 compressors at the end of 2002 to 865 compressors at December 31, 2005.

Our Operating Units

Gas Compressor Rental. Our rental business is primarily focused on non-conventional gas production. We provide rental of small to medium horsepower compression equipment to customers via contracts typically having minimum initial terms of six to 24 months. Historically, in our experience, most customers retain the equipment beyond the expiration of the initial term. By outsourcing their compression needs, we believe our customers are able to increase their revenues by producing a higher volume of natural gas due to greater equipment run-time. Outsourcing also allows our customers to reduce their compressor downtime, operating and maintenance costs and capital investments and more efficiently meet their changing compression needs. As of December 31, 2005, approximately 94.8% of our rental fleet was utilized. In 2006, we intend to increase the number of units in our rental fleet by 30% to 40%.

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Engineered Equipment Sales

Compressor fabrication. Fabrication involves the assembly of compressor components manufactured by us or other third parties into compressor units that are ready for rental or sale. In addition to fabricating compressors for our rental fleet, we engineer and fabricate natural gas compressors for sale to customers to meet their specifications based on well pressure, production characteristics and the particular applications for which compression is sought.

Compressor manufacturing. We design and manufacture our own proprietary line of reciprocating compressor frames, cylinders and parts known as our CiP, or Cylinder-in-Plane, product line. We use the finished components to fabricate compressor units for our rental fleet or for sale to third parties. We also sell finished components to other fabricators.

Flare fabrication. We design, fabricate, sell, install and service flare stacks and related ignition and control devices for the onshore and offshore incineration of gas compounds such as hydrogen sulfide, carbon dioxide, natural gas and liquefied petroleum gases. Applications for this equipment are often environmentally and regulatory driven, and we believe we are a leading supplier to this market.

Parts sales and compressor rebuilds. To provide customer support for our compressor and flare sales businesses, we stock varying levels of replacement parts at our Midland, Texas facility and at field service locations. We also provide an exchange and rebuild program for screw compressors and maintain an inventory of new and used compressors to facilitate this part of our business.

Service and Maintenance. We service and maintain compressors owned by our customers on an as needed or contractual basis. Natural gas compressors require routine maintenance and periodic refurbishing to prolong their useful life. Routine maintenance includes physical and visual inspections and other parametric checks that indicate a change in the condition of the compressors. We perform wear-particle analysis on all packages and perform overhauls on a condition-based interval or a time-based schedule. Based on our past experience, these maintenance procedures maximize component life and unit availability and minimize downtime.

Business Strategy

We intend to grow our revenue and profitability by pursuing the following business strategies:

Expand rental fleet. With a portion of the proceeds from this offering and using the additional fabrication capacity gained with the SCS acquisition, we intend to increase our market share by expanding our rental fleet 30% to 40% by the end of 2006. We believe our growth will continue to be primarily driven through our placement of small to medium horsepower wellhead gas compressors for non-conventional gas production, which is the single largest and fastest growing segment of U.S. gas production according to data from the Energy Information Administration. As of December 31, 2005, we had 820 natural gas compressors rented to third parties.

Operational expansion. With the planned increase in our rental fleet, we intend to expand our operations in existing areas, as well as pursue focused expansion into new geographic regions. We have recently entered new markets in Appalachia and the Rocky Mountains.

Expand CiP (Cylinder-in-Plane) product line. The CiP, or Cylinder-in-Plane, is our proprietary reciprocating compressor product line. This product line has allowed us to expand our compressor rentals and sales into higher pressure gas gathering and transmission lines. We intend to establish new distributorship relationships and after-market sales and services networks.

Selectively pursue acquisitions. We intend to evaluate potential acquisitions that would provide us with access to new markets or enhance our current market position.

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Competitive Strengths

We believe we are well positioned to execute our business strategy because of the following competitive strengths: ***Superior customer service.*** Our emphasis on the small to medium horsepower markets has enabled us to effectively meet the evolving needs of our customers. We believe these markets have been under-served by our larger competitors which, coupled with our personalized services and in-depth knowledge of our customers operating needs and growth plans, have allowed us to enhance our relationships with existing customers as well as attract new customers. The size, type and geographic diversity of our rental fleet enables us to provide customers with a range of compression units that can serve a wide variety of applications. We are able to select the correct equipment for the job, rather than the customer trying to fit its application to our equipment.

Diversified product line. Our compressors are available as high and low pressure rotary screw and reciprocating packages. They are designed to meet a number of applications, including wellhead production, natural gas gathering, natural gas transmission, vapor recovery and gas and plunger lift. In addition, our compressors can be built to handle a variety of gas mixtures, including air, nitrogen, carbon dioxide, hydrogen sulfide and hydrocarbon gases. A diversified product line helps us compete by being able to satisfy widely varying pressure, volume and production conditions that customers encounter.

Purpose built rental compressors. Our rental compressor packages have been designed and built to address the primary requirements of our customers in the producing regions in which we operate. Our units are compact in design and are easy, quick and inexpensive to move, install and start-up. Our control systems are technically advanced and allow the operator to start and stop our units remotely and/or in accordance with well conditions. We believe our rental fleet is also one of the newest with an average age of less than three years old.

Experienced management team. On average, our executive and operating management team has over 20 years of oilfield services industry experience. We believe our management team has successfully demonstrated its ability to grow our business both organically and through selective acquisitions.

Broad geographic presence. We presently provide our products and services to a customer base of oil and natural gas exploration and production companies operating in New Mexico, Texas, Michigan, Colorado, Wyoming, Utah, Oklahoma, Pennsylvania, West Virginia and Kansas. Our footprint allows us to service many of the natural gas producing regions in the United States. We believe that operating in diverse geographic regions allows us better utilization of our compressors, minimal incremental expenses, operating synergies, volume-based purchasing, leveraged inventories and cross-trained personnel.

Long-standing customer relationships. We have developed long-standing relationships providing compression equipment to many major and independent oil and natural gas companies. Our customers generally continue to rent our compressors after the expiration of the initial terms of our rental agreements, which we believe reflects their satisfaction with the reliability and performance of our services and products.

Recent Developments

We have included below a summary of our unaudited results of operations and financial condition for the year ended December 31, 2005. This summary should be read in conjunction with our unaudited consolidated financial statements as of and for the year ended December 31, 2005 included elsewhere in

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this prospectus, which financial statements have not been reviewed by our independent auditors, but have been prepared on a basis consistent with our audited consolidated financial statements.

Total revenues for the year ended December 31, 2005 increased 209.0% to \$49.3 million, as compared to \$16.0 million for the year ended December 31, 2004. The increase in revenue reflects the increase in our rental revenue and the addition of revenue from our acquisition of SCS.

Sales revenue increased from \$3.6 million to \$30.3 million, or 742.7%, for the year ended December 31, 2005, compared to the year ended December 31, 2004. The increase is mainly the result of the sale of compressor units to outside third parties by SCS.

Service and maintenance revenue increased from \$1.9 million to \$2.4 million, or 29.3%, for the year ended December 31, 2005, compared to the year ended December 31, 2004. The increase is mainly the result of additional third party labor sales in our New Mexico and Michigan branches.

Rental revenue increased from \$10.5 million to \$16.6 million, or 58.3%, for the year ended December 31, 2005, compared to the year ended December 31, 2004. The increase is mainly the result of units added to our rental fleet and rented to third parties. At December 31, 2005, we had 865 compressor packages in our rental fleet, up from 586 units at December 31, 2004. The average monthly rental rate per unit at December 31, 2005 was \$2,075, as compared to \$1,962 at December 31, 2004.

Net income for the year ended December 31, 2005 increased 33.9% to \$4.4 million (\$.52 per diluted share), as compared to \$3.3 million (\$.52 per diluted share) for the year ended December 31, 2004. Our 2004 net income included life insurance proceeds in the amount of \$1.5 million we received upon the death in March 2004 of our former President and Chief Executive Officer.

At December 31, 2005, current assets were \$24.6 million, which included \$3.3 million of cash. Current liabilities were \$11.2 million, and long-term debt was \$22.2 million. Our stockholders' equity as of December 31, 2005 was \$45.7 million.

Corporate Information

We were incorporated in Colorado on December 17, 1998. We maintain our executive offices at 2911 South County Road 1260, Midland, Texas 79706, and our telephone number is (432) 563-3974. Our website is located at <http://www.ngsgi.com>. The information on or that can be accessed through our website is not part of this prospectus.

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The Offering

Common stock offered by us⁽¹⁾ 2,000,000 shares.

Common stock offered by the selling stockholders 382,000 shares.

Shares outstanding prior to the offering⁽²⁾ 9,031,783 shares as of February 13, 2006.

Shares to be outstanding after the offering⁽¹⁾⁽²⁾ 11,031,783 shares.

Use of proceeds We intend to use the net proceeds from the sale of shares of our common stock by us for capital expenditures, including expansion of our rental fleet, and for debt reduction. We will not receive any proceeds from the sale of shares by the selling stockholders.

American Stock Exchange symbol NGS

Risk factors Please read **Risk Factors** for a discussion of factors you should consider carefully before deciding to invest in shares of our common stock.

(1) Assuming no exercise by the underwriter of its over-allotment option to purchase an additional 357,300 shares of common stock from us.

(2) Excludes 146,668 shares issuable upon the exercise of outstanding stock options and 133,028 shares issuable upon the exercise of outstanding warrants.

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The following summary historical consolidated financial information for each of the years in the three year period ended December 31, 2004, has been derived from our audited consolidated financial statements. The following summary historical consolidated financial information for the year ended December 31, 2005 has been derived from our unaudited consolidated financial statements, which have not been reviewed by our independent auditors, but have been prepared on a basis consistent with our audited consolidated financial statements. The following summary historical consolidated financial information has been derived from our unaudited consolidated financial statements and, in the opinion of our management, includes all adjustments, consisting only of normal recurring adjustments, necessary for a fair presentation. The summary pro forma consolidated statement of income and other information for the year ended December 31, 2004 gives effect to our acquisition of SCS, as if the acquisition was consummated on January 1, 2004. This information is only a summary and you should read it in conjunction with Management's Discussion and Analysis of Financial Condition and Results of Operations, which discusses factors affecting the comparability of the information presented, and in conjunction with our financial statements and related notes included elsewhere in this prospectus, including the pro forma financial statements. Results for interim periods may not be indicative of results for full fiscal years.

Year Ended December 31,

	2002	2003	2004	Pro Forma 2004	2005⁽¹⁾
				<i>(unaudited)</i>	<i>(unaudited)</i>
	<i>(in thousands, except per share amounts, compressor units and utilization)</i>				
CONSOLIDATED STATEMENTS OF INCOME AND OTHER INFORMATION:					
Revenues	\$ 10,297	\$ 12,750	\$ 15,958	\$ 37,382	\$ 49,311
Costs of revenues, exclusive of depreciation shown separately below	5,572	6,057	6,951	23,123	31,338
Gross profit	4,725	6,693	9,007	14,259	17,973
Depreciation and amortization	1,166	1,726	2,444	2,772	4,224
Other operating expenses	1,718	2,292	2,652	5,167	4,890
Operating income	1,841	2,675	3,911	6,320	8,859
Total other income (expense) ⁽²⁾	(471)	(671)	603	(39)	(1,798)
Income before income taxes	1,370	2,004	4,514	6,281	7,061
Total income tax expense	584	697	1,140	2,080	2,615
Net income	786	1,307	3,374	4,201	4,446
Preferred dividends	107	121	53	53	
Net income available to common stockholders	\$ 679	\$ 1,186	\$ 3,321	\$ 4,148	\$ 4,446

Net income per common share:

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Basic	\$ 0.19	\$ 0.24	\$ 0.59	\$ 0.67	\$ 0.59
Diluted	\$ 0.16	\$ 0.23	\$ 0.52	\$ 0.59	\$ 0.52
Weighted average shares of common stock outstanding:					
Basic	3,649	4,947	5,591	6,201	7,564
Diluted	4,305	5,253	6,383	6,993	8,481
EBITDA ⁽³⁾	\$ 3,511	\$ 4,397	\$ 7,796	\$ 10,903	\$ 13,282
Total compressor units in rental fleet (end of period)	302	399	586	587	865
Compressor utilization (end of period) ⁽⁴⁾	79.1%	90.7%	95.9%	95.9%	94.8%

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	As of December 31, 2005	
	Actual	As Adjusted⁽⁵⁾
	<i>(unaudited)</i> <i>(in thousands)</i>	
BALANCE SHEET INFORMATION:		
Cash and cash equivalents	\$ 3,271	\$ 32,549
Total assets	86,369	115,647
Long-term debt (including current portion)	28,205	23,205
Stockholders' equity	45,690	79,968

- (1) The information for the periods presented may not be comparable because of our acquisition of SCS in January 2005. For additional information regarding this acquisition, you should read the information under Management's Discussion and Analysis of Financial Condition and Results of Operations and Transactions with Selling Stockholders and Other Related Parties - Acquisition of Screw Compression Systems, Inc. in this prospectus.
- (2) Total other income (expense) for the year ended December 31, 2004 includes \$1.5 million in life insurance proceeds paid to us upon the death of our former Chief Executive Officer.
- (3) EBITDA is a non-GAAP financial measure of earnings (net income) before interest, taxes, depreciation, and amortization. This term, as used and defined by us, may not be comparable to similarly titled measures employed by other companies and is not a measure of performance calculated in accordance with GAAP. EBITDA should not be considered in isolation or as a substitute for operating income, net income or loss, cash flows provided by operating, investing and financing activities, or other income or cash flow statement data prepared in accordance with GAAP. However, management believes EBITDA is useful to an investor in evaluating our operating performance because:
- it is widely used by investors in the energy industry to measure a company's operating performance without regard to items excluded from the calculation of EBITDA, which can vary substantially from company to company depending upon accounting methods and book value of assets, capital structure and the method by which assets were acquired, among other factors;
 - it helps investors to more meaningfully evaluate and compare the results of our operations from period to period by removing the impact of our capital structure and asset base from our operating structure; and
 - it is used by our management for various purposes, including as a measure of operating performance, in presentations to our Board of Directors, as a basis for strategic planning and forecasting, and as a component for setting incentive compensation.

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There are material limitations to using EBITDA as a measure of performance, including the inability to analyze the impact of certain recurring items that materially affect our net income or loss, and the lack of comparability of results of operations of different companies. The following table reconciles EBITDA to our net income, the most directly comparable GAAP financial measure:

Year Ended December 31,

	2002	2003	2004	Pro Forma 2004	2005
				<i>(unaudited)</i>	<i>(unaudited)</i>
				<i>(in thousands)</i>	
EBITDA	\$ 3,511	\$ 4,397	\$ 7,796	\$ 10,903	\$ 13,282
Depreciation and amortization	1,166	1,726	2,444	3,071	4,224
Interest expense, net	975	667	838	1,551	1,997
Income taxes	584	697	1,140	2,080	2,615
Net income	\$ 786	\$ 1,307	\$ 3,374	\$ 4,201	\$ 4,446

- (4) Compressor utilization is the percentage of compressors within our rental fleet that are rented to third parties.
- (5) Gives effect to this offering and our receipt of net proceeds of approximately \$34.3 million, based on an assumed offering price of \$18.41 per share, which was the closing price of the common stock on the American Stock Exchange on February 14, 2006, and the use of \$5.0 million of net proceeds for the repayment of debt, as if this offering had been completed on December 31, 2005. Assumes no exercise of the underwriter's over-allotment option. The actual amount of net proceeds we receive may be more or less, depending on the actual public offering price.

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RISK FACTORS

You should carefully consider the following risks before you decide to buy our common stock. If any of the following risks actually occur, our business, financial condition or results of operations would likely suffer. If this occurs, the trading price of our common stock could decline, and you could lose all or part of the money you paid to buy our common stock. Although the risks described below are the risks that we believe are material, they are not the only risks relating to our industry, our business and our common stock. Additional risks and uncertainties, including those that are not yet identified or that we currently believe are immaterial, may also adversely affect our business, financial condition or results of operations.

Risks Associated With Our Industry

Decreased oil and natural gas prices and oil and gas industry expenditure levels would adversely affect our revenue.

Our revenue is derived from expenditures in the oil and natural gas industry which, in turn, are based on budgets to explore for, develop and produce oil and natural gas. If these expenditures decline, our revenue will suffer. The industry's willingness to explore for, develop and produce oil and natural gas depends largely upon the prevailing view of future oil and natural gas prices. Prices for oil and gas historically have been, and are likely to continue to be, highly volatile. Many factors affect the supply and demand for oil and natural gas and, therefore, influence oil and natural gas prices, including:

the level of oil and natural gas production;

the level of oil and natural gas inventories;

domestic and worldwide demand for oil and natural gas;

the expected cost of developing new reserves;

the cost of producing oil and natural gas;

the level of drilling and producing activity;

inclement weather;

domestic and worldwide economic activity;

regulatory and other federal and state requirements in the United States;

the ability of the Organization of Petroleum Exporting Countries to set and maintain production levels and prices for oil;

political conditions in or affecting oil and natural gas producing countries;

terrorist activities in the United States and elsewhere;

the cost of developing alternate energy sources;

environmental regulation; and

tax policies.

If the demand for oil and natural gas decreases, then demand for our compressors likely will decrease.

Depending on the market prices of oil and natural gas, companies exploring for oil and natural gas may cancel or curtail their drilling programs, thereby reducing demand for our equipment and services. Our rental contracts are generally short-term, and oil and natural gas companies tend to respond quickly to upward or downward changes in prices. Any reduction in drilling and production activities may materially erode both pricing and utilization rates for our equipment and services and adversely affect our financial results. As a result, we may suffer losses, be unable to make necessary capital expenditures and be unable to meet our financial obligations.

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The intense competition in our industry could result in reduced profitability and loss of market share for us.

In our business segments, we compete with the oil and natural gas industry's largest equipment and service providers who have greater name recognition than we do. These companies also have substantially greater financial resources, larger operations and greater budgets for marketing, research and development than we do. They may be better able to compete because of their broader geographic dispersion, the greater number of compressors in their fleet or their product and service diversity. As a result, we could lose customers and market share to those competitors. These companies may also be better positioned than us to successfully endure downturns in the oil and natural gas industry.

Our operations may be adversely affected if our current competitors or new market entrants introduce new products or services with better prices, features, performance or other competitive characteristics than our products and services. Competitive pressures or other factors also may result in significant price competition that could harm our revenue and our business. Additionally, we may face competition in our efforts to acquire other businesses.

Our industry is highly cyclical, and our results of operations may be volatile.

Our industry is highly cyclical, with periods of high demand and high pricing followed by periods of low demand and low pricing. Periods of low demand intensify the competition in the industry and often result in rental equipment being idle for long periods of time. We may be required to enter into lower rate rental contracts in response to market conditions in the future, and our sales may decrease as a result of such conditions.

Due to the short-term nature of most of our rental contracts, changes in market conditions can quickly affect our business. As a result of the cyclical nature of our industry, our results of operations may be volatile in the future.

We are subject to extensive environmental laws and regulations that could require us to take costly compliance actions that could harm our financial condition.

Our fabrication and maintenance operations are significantly affected by stringent and complex federal, state and local laws and regulations governing the discharge of substances into the environment or otherwise relating to environmental protection. In these operations, we generate and manage hazardous wastes such as solvents, thinner, waste paint, waste oil, washdown wastes, and sandblast material. We attempt to use generally accepted operating and disposal practices and, with respect to acquisitions, will attempt to identify and assess whether there is any environmental risk before completing an acquisition. Based on the nature of the industry, however, hydrocarbons or other wastes may have been disposed of or released on or under properties owned or leased by us or on or under other locations where such wastes have been taken for disposal. The waste on these properties may be subject to federal or state environmental laws that could require us to remove the wastes or remediate sites where they have been released. We could be exposed to liability for cleanup costs, natural resource and other damages as a result of our conduct or the conduct of, or conditions caused by, prior owners, lessees or other third parties. Environmental laws and regulations have changed in the past, and they are likely to change in the future. If existing regulatory requirements or enforcement policies change, we may be required to make significant unanticipated capital and operating expenditures.

Any failure by us to comply with applicable environmental laws and regulations may result in governmental authorities taking actions against our business that could harm our operations and financial condition, including the:

issuance of administrative, civil and criminal penalties;

denial or revocation of permits or other authorizations;

reduction or cessation in operations; and

performance of site investigatory, remedial or other corrective actions.

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Risks Associated With Our Company

We might be unable to employ adequate technical personnel, which could hamper our plans for expansion or increase our costs.

Many of the compressors that we sell or rent are mechanically complex and often must perform in harsh conditions. We believe that our success depends upon our ability to employ and retain a sufficient number of technical personnel who have the ability to design, utilize, enhance and maintain these compressors. Our ability to expand our operations depends in part on our ability to increase our skilled labor force. The demand for skilled workers is high and supply is limited. A significant increase in the wages paid by competing employers could result in a reduction of our skilled labor force or cause an increase in the wage rates that we must pay or both. If either of these events were to occur, our cost structure could increase and our operations and growth potential could be impaired.

We could be subject to substantial liability claims that could harm our financial condition.

Our products are used in hazardous drilling and production applications where an accident or a failure of a product can cause personal injury, loss of life, damage to property, equipment or the environment, or suspension of operations.

While we maintain insurance coverage, we face the following risks under our insurance coverage:

we may not be able to continue to obtain insurance on commercially reasonable terms;

we may be faced with types of liabilities that will not be covered by our insurance, such as damages from significant product liabilities and from environmental contamination;

the dollar amount of any liabilities may exceed our policy limits; and

we do not maintain coverage against the risk of interruption of our business.

Any claims made under our policy will likely cause our premiums to increase. Any future damages caused by our products or services that are not covered by insurance, are in excess of policy limits or are subject to substantial deductibles, would reduce our earnings and our cash available for operations.

We will require a substantial amount of capital to expand our compressor rental fleet and grow our business.

During 2006, we plan to spend approximately \$25.0 million to \$30.0 million in capital expenditures to expand our rental fleet. The amount and timing of these capital expenditures may vary depending on a variety of factors, including the level of activity in the oil and natural gas exploration and production industry and the presence of alternative uses for our capital, including any acquisitions that we may pursue.

Historically, we have funded our capital expenditures through internally generated funds, borrowings under bank credit facilities and the proceeds of equity financings. Although we believe that the proceeds of this offering, cash flows from our operations and borrowings under our existing bank credit facility will provide us with sufficient cash to fund our planned capital expenditures for 2006, we cannot assure you that these sources will be sufficient. We may require additional capital to fund any unanticipated capital expenditures, including any acquisitions, and to fund our growth beyond 2006, and necessary capital may not be available to us when we need it or on acceptable terms. Our ability to raise additional capital will depend on the results of our operations and the status of various capital and industry markets at the time we seek such capital. Failure to generate sufficient cash flow, together with the absence of alternative sources of capital, could have a material adverse effect on our business, consolidated financial condition, results of operations or cash flows.

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Our current debt level is high and may negatively impact our current and future financial stability.

As of December 31, 2005, we had an aggregate of approximately \$28.2 million of outstanding indebtedness, not including outstanding letters of credit in the aggregate face amount of \$2.0 million, and accounts payable and accrued expenses of approximately \$5.1 million. As a result of our significant indebtedness, we might not have the ability to incur any substantial additional indebtedness. The level of our indebtedness could have several important effects on our future operations, including:

our ability to obtain additional financing for working capital, acquisitions, capital expenditures and other purposes may be limited;

a significant portion of our cash flow from operations may be dedicated to the payment of principal and interest on our debt, thereby reducing funds available for other purposes; and

our significant leverage could make us more vulnerable to economic downturns.

If we are unable to service our debt, we will likely be forced to take remedial steps that are contrary to our business plan.

As of December 31, 2005, our principal payments for our debt service requirements were approximately \$473,000 on a monthly basis; \$1.4 million on a quarterly basis; and \$5.7 million on an annual basis. It is possible that our business will not generate sufficient cash flow from operations to meet our debt service requirements and the payment of principal when due. If this were to occur, we may be forced to:

sell assets at disadvantageous prices;

obtain additional financing; or

refinance all or a portion of our indebtedness on terms that may be less favorable to us.

Our current bank loan agreement contains covenants that limit our operating and financial flexibility and, if breached, could expose us to severe remedial provisions.

Under the terms of our loan agreement, we must:

comply with a minimum current ratio;

maintain minimum levels of tangible net worth;

not exceed specified levels of debt;

comply with a debt service coverage ratio; and

comply with a debt to tangible net worth ratio.

Our ability to meet the financial ratios and tests under our bank loan agreement can be affected by events beyond our control, and we may not be able to satisfy those ratios and tests. A breach of any one of these covenants could permit the bank to accelerate the debt so that it is immediately due and payable. If a breach occurred, no further borrowings would be available under our loan agreement. If we were unable to repay the debt, the bank could proceed against and foreclose on our assets.

If we fail to acquire or successfully integrate additional businesses, our growth may be limited and our results of operations may suffer.

As part of our business strategy, we intend to evaluate potential acquisitions of other businesses or assets. However, there can be no assurance that we will be successful in consummating any such acquisitions. Successful acquisition of businesses or assets will depend on various factors, including, but not limited to, our ability to obtain financing and the competitive environment for acquisitions. In addition, we may not be able to successfully integrate any businesses or assets that we acquire in the future. The integration of acquired businesses is likely to be complex

and time consuming and place a significant strain

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on management and may disrupt our business. We also may be adversely impacted by any unknown liabilities of acquired businesses, including environmental liabilities. We may encounter substantial difficulties, costs and delays involved in integrating common accounting, information and communication systems, operating procedures, internal controls and human resources practices, including incompatibility of business cultures and the loss of key employees and customers. These difficulties may reduce our ability to gain customers or retain existing customers, and may increase operating expenses, resulting in reduced revenues and income and a failure to realize the anticipated benefits of acquisitions.

As of December 31, 2005, a significant majority of our compressor rentals were for terms of six months or less which, if terminated or not renewed, would adversely impact our revenue and our ability to recover our initial equipment costs.

The length of our compressor rental agreements with our customers varies based on customer needs, equipment configurations and geographic area. In most cases, under currently prevailing rental rates, the initial rental periods are not long enough to enable us to fully recoup the average cost of acquiring or fabricating the equipment. We cannot be sure that a substantial number of our customers will continue to renew their rental agreements or that we will be able to re-rent the equipment to new customers or that any renewals or re-rentals will be at comparable rental rates. The inability to timely renew or re-rent a substantial portion of our compressor rental fleet would have a material adverse effect upon our business, consolidated financial condition, results of operations and cash flows.

The loss of one or more of our current customers could adversely affect our results of operations. It is likely that we will not continue to receive the same level of revenues we have received in the past from one of our customers.

Our business is dependent not only on securing new customers but also on maintaining current customers. In connection with our acquisition in March 2001 of the compression related assets of Dominion Michigan Petroleum Services, Inc., an affiliate of Dominion Michigan, Dominion Exploration & Production, Inc., committed to purchase compressors from us or enter into five year rental contracts with us for compression totaling five-thousand horsepower. This obligation expired December 31, 2005. In August 2005, we and competing third parties were invited to submit bids for providing continued rental and maintenance services to Dominion. In October 2005, we were advised that we will retain Dominion's screw compressor rental business and the associated maintenance and service business, but that an unaffiliated third party will maintain and service Dominion's reciprocating compressors. We estimate that the screw compressor rental, maintenance and service business we have retained from Dominion Exploration represented approximately 78% and 86% of our revenues from Dominion Exploration in the year ended December 31, 2004 and the nine months ended September 30, 2005, respectively. Dominion Exploration & Production, Inc. accounted for approximately 21% of our consolidated revenue for the year ended December 31, 2004, and approximately 10% of our consolidated revenue for the nine months ended September 30, 2005. XTO Energy, Inc. accounted for approximately 31% of our consolidated revenue for the nine months ended September 30, 2005. Unless we are able to retain our existing customers, or secure new customers if we lose one or more of our significant customers, our revenue and results of operations would be adversely affected.

Loss of key members of our management could adversely affect our business.

We depend on the continued employment and performance of Stephen C. Taylor, our Chairman of the Board of Directors, President and Chief Executive Officer, and other key members of our management. If any of our key managers resigns or becomes unable to continue in his present role and is not adequately replaced, our business operations could be materially adversely affected.

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Failure to effectively manage our growth and expansion could adversely affect our business and operating results and our internal controls.

We have rapidly and significantly expanded our operations in recent years and anticipate that our growth will continue if we are able to execute our strategy. Our rapid growth has placed significant strain on our management and other resources which, given our expected future growth rate, is likely to continue. To manage our future growth, we must, among other things:

accurately assess the number of additional officers and employees we will require and the areas in which they will be required;

attract, hire and retain additional highly skilled and motivated officers and employees;

train and manage our work force in a timely and effective manner;

upgrade and expand our office infrastructure so that it is appropriate for our level of activity; and

improve our financial and management controls, reporting systems and procedures.

Liability to customers under warranties may materially and adversely affect our earnings.

We provide warranties as to the proper operation and conformance to specifications of the equipment we manufacture. Our equipment is complex and often deployed in harsh environments. Failure of this equipment to operate properly or to meet specifications may increase our costs by requiring additional engineering resources and services, replacement of parts and equipment or monetary reimbursement to a customer. We have in the past received warranty claims and we expect to continue to receive them in the future. To the extent that we incur substantial warranty claims in any period, our reputation, our ability to obtain future business and our earnings could be materially and adversely affected.

Failure to maintain effective internal controls could have a material adverse effect on our operations.

We are in the process of documenting and testing our internal control procedures in order to satisfy the requirements of Section 404 of the Sarbanes-Oxley Act, which requires annual management assessments of the effectiveness of our internal control over financial reporting and a report by our independent auditors addressing these assessments. During the course of our testing we may identify deficiencies which we may not be able to remediate in time to meet the deadline imposed by SEC rules under the Sarbanes-Oxley Act for compliance with the requirements of Section 404. In addition, if we fail to achieve and maintain the adequacy of our internal controls, we may not be able to ensure that we can conclude on an ongoing basis that we have effective internal controls over financial reporting in accordance with Section 404 of the Sarbanes-Oxley Act. Moreover, effective internal controls are necessary for us to produce reliable financial reports and to help prevent financial fraud. If, as a result of deficiencies in our internal controls, we cannot provide reliable financial reports or prevent fraud, our business decision process may be adversely affected, our business and operating results could be harmed, investors could lose confidence in our reported financial information, and the price of our stock could decrease as a result.

We must evaluate our intangible assets annually for impairment.

Our intangible assets are recorded at cost less accumulated amortization and consist of goodwill and patent costs and other identifiable intangibles acquired as part of the SCS acquisition. Through December 31, 2001, goodwill was amortized using the straight-line method over 15 years and patent costs were amortized over 13 to 15 years.

In June 2001, the Financial Accounting Standards Board issued Statement of Financial Accounting Standards No. 142, Goodwill and Other Intangible Assets. FAS 142 provides that: (1) goodwill and intangible assets with indefinite lives will no longer be amortized; (2) goodwill and intangible assets with indefinite lives must be tested for impairment at least annually; and (3) the amortization period for intangible assets with finite lives will no longer be limited to 40 years. If we determine that our intangible assets with indefinite lives have been impaired, we must record a write-down of those assets on our

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consolidated statements of income during the period of impairment. Our determination of impairment will be based on various factors, including any of the following factors, if they materialize:

significant underperformance relative to expected historical or projected future operating results;

significant changes in the manner of our use of the acquired assets or the strategy for our overall business;

significant negative industry or economic trends;

significant decline in our stock price for a sustained period; and

our market capitalization relative to net book value.

We adopted FAS 142 as of January 1, 2002. Based on an independent valuation in July 2002 and June 2003 and an internal evaluation in December 2004 and June 2005 of our reporting units with goodwill, adoption of FAS 142 did not have a material adverse effect on us in 2003 or 2004. In the future it could result in impairments of our intangible assets or goodwill. We expect to continue to amortize our intangible assets with finite lives over the same time periods as previously used, and we will test our intangible assets with indefinite lives for impairment at least once each year. In addition, we are required to assess the consumptive life, or longevity, of our intangible assets with finite lives and adjust their amortization periods accordingly. Our net intangible assets were recorded on our balance sheet at approximately \$2.7 million as of December 31, 2004, and at September 30, 2005, the carrying value of net intangible assets had increased to approximately \$12.2 million with the acquisition of Screw Compression Systems, Inc. in January 2005. Any impairment in future periods of those assets, or a reduction in their consumptive lives, could materially and adversely affect our consolidated statements of income and financial position.

Risks Associated With Our Common Stock and the Offering

The price of our common stock may fluctuate which may cause our common stock to trade at a substantially lower price than the price which you paid for our common stock.

The trading price of our common stock and the price at which we may sell securities in the future is subject to substantial fluctuations in response to various factors, including our ability to successfully accomplish our business strategy, the trading volume of our stock, changes in governmental regulations, actual or anticipated variations in our quarterly or annual financial results, our involvement in litigation, general market conditions, the prices of oil and natural gas, announcements by us and or competitors, our liquidity, our ability to raise additional funds, and other events.

Future sales of our common stock could adversely affect our stock price.

Substantial sales of our common stock in the public market following this offering, or the perception by the market that those sales could occur, may lower our stock price or make it difficult for us to raise additional equity capital in the future. These potential sales could include sales of shares of our common stock by our Directors and officers, who beneficially owned approximately 18.51% of the outstanding shares of our common stock as of February 13, 2006. We have filed registration statements with the Securities and Exchange Commission registering the resale of approximately 649,574 shares of our currently outstanding common stock and approximately 297,195 shares of common stock that may be issued upon exercise of outstanding stock options and warrants. In January 2005, we issued a total of 609,756 shares of our common stock to the former stockholders of SCS in partial payment of the total purchase price for SCS. These shares are restricted securities within the meaning of Rule 144 under the Securities Act of 1933, as amended. Under Rule 144, shares of our common stock that have been held for at least one year may generally be sold in brokers transactions if the amount of shares sold by any stockholder (and the stockholder's transferees under certain circumstances) in any three-month period does not exceed the greater of 1% of the outstanding stock (currently approximately 90,157 shares) or the

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four-week average weekly trading volume of the common stock. The 609,756 shares of common stock we issued to the former stockholders of SCS became eligible for sale under Rule 144 on January 3, 2006. Substantially all other outstanding shares of common stock held by non-affiliates are freely tradable.

If securities analysts downgrade our stock or cease coverage of us, the price of our stock could decline.

The trading market for our common stock relies in part on the research and reports that industry or financial analysts publish about us or our business. We do not control these analysts. Furthermore, there are many large, well-established, publicly traded companies active in our industry and market, which may mean that it is less likely that we will receive widespread analyst coverage. If one or more of the analysts who do cover us downgrade our stock, our stock price would likely decline rapidly. If one or more of these analysts cease coverage of our company, we could lose visibility in the market, which in turn could cause our stock price to decline.

We may invest or spend the net proceeds of this offering in a manner with which you do not agree or in ways that may not earn a profit.

We intend to use the net proceeds from this offering for capital expenditures, including expansion of our rental fleet, and for debt reduction. However, we will retain broad discretion over the use of the proceeds from this offering, and may use the proceeds for other purposes. You may not agree with the ways we decide to use the proceeds, and our use of the proceeds may not yield any profits.

If we issue debt or equity securities, you may lose certain rights and be diluted.

If we raise funds in the future through the issuance of debt or equity securities, the securities issued may have rights and preferences and privileges senior to those of holders of our common stock, and the terms of the securities may impose restrictions on our operations or dilute your ownership in Natural Gas Services Group, Inc.

We do not intend to pay, and have restrictions upon our ability to pay, dividends on our common stock.

We have not paid cash dividends in the past and do not intend to pay dividends on our common stock in the foreseeable future. Net income from our operations, if any, will be used for the development of our business, including capital expenditures, and to retire debt. In addition, our bank loan agreement contains restrictions on our ability to pay cash dividends on our common stock.

We have a comparatively low number of shares of common stock outstanding and, therefore, our common stock may suffer from limited liquidity and its prices will likely be volatile and its value may be adversely affected.

Because of our relatively low number of outstanding shares of common stock, the trading price of our common stock will likely be subject to significant price fluctuations and limited liquidity. This may adversely affect the value of your investment. In addition, our common stock price could be subject to fluctuations in response to variations in quarterly operating results, changes in management, future announcements concerning us, general trends in the industry and other events or factors as well as those described above.

Provisions contained in our governing documents could hinder a change in control of us.

Our articles of incorporation and bylaws contain provisions that may discourage acquisition bids and may limit the price investors are willing to pay for our common stock. Our articles of incorporation and bylaws provide that:

directors will be elected for three-year terms, with approximately one-third of the board of directors standing for election each year;

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cumulative voting is not allowed, which limits the ability of minority shareholders to elect any directors;

the unanimous vote of the board of directors or the affirmative vote of the holders of not less than 80% of the votes entitled to be cast by the holders of all shares entitled to vote in the election of directors is required to change the size of the board of directors; and

directors may be removed only for cause and only by holders of not less than 80% of the votes entitled to be cast on the matter.

Our Board of Directors has the authority to issue up to five million shares of preferred stock. The Board of Directors can fix the terms of the preferred stock without any action on the part of our stockholders. The issuance of shares of preferred stock may delay or prevent a change in control transaction. In addition, preferred stock could be used in connection with the Board of Directors' adoption of a shareholders' rights plan (also known as a poison pill), which would make it much more difficult to effect a change in control of our company through acquiring or controlling blocks of stock. Also, after completion of this offering, our Directors and officers as a group will continue to beneficially own stock. Although this is not a majority of our stock, it confers substantial voting power in the election of Directors and management of our company. This would make it difficult for other minority stockholders, such as the investors in this offering, to effect a change in control or otherwise extend any significant control over the management of our company. This may adversely affect the market price and interfere with the voting and other rights of our common stock.

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USE OF PROCEEDS

We estimate that our net proceeds from the sale of the 2,000,000 shares of common stock in this offering will be approximately \$34.3 million, based on an assumed public offering price per share of \$18.41, which was the closing price per share of the common stock on the American Stock Exchange on February 14, 2006. If the underwriter exercises its over-allotment option in full, our net proceeds will be approximately \$40.5 million based on that assumed offering price. Our net proceeds is the amount we expect to receive from this offering after deducting the underwriting discounts and estimated offering expenses payable by us. Our actual net proceeds may be more or less than these estimated amounts, depending on the actual public offering price. We intend to use the net proceeds for the following purposes:

\$5.0 million to reduce bank indebtedness; and

the remainder for our 2006 capital expenditure budget, which we estimate to be \$27.0 million to \$32.0 million. If the net proceeds from this offering are not sufficient to fund all of our estimated capital expenditures for 2006, we will use proceeds from bank borrowings and our operating cash flow to fund the remainder.

If our net proceeds exceed the amounts we need for the purposes described above, such excess will be used for working capital and general corporate purposes.

We intend to use \$5.0 million of the net proceeds to reduce bank debt. As of December 31, 2005, the interest rate on our bank borrowings was 7.75%, and the principal amounts outstanding have maturity dates between December 2006 and January 2012. The borrowings under our loan agreement, which are secured by substantially all of our assets, were incurred to finance the addition of compressors to our rental fleet and for the acquisition of SCS.

The previous paragraphs describe our present estimates of our use of the net proceeds of this offering based on our current plans and estimates of anticipated expenses. Our actual expenditures may vary from these estimates. We may also find it necessary or advisable to reallocate the net proceeds within the uses outlined above or to use portions of the net proceeds for other purposes, which may include acquisitions.

Pending these uses, we will invest the net proceeds of this offering primarily in cash equivalents or direct or guaranteed obligations of the United States government.

No part of the proceeds from the sale of the common stock offered by the selling stockholders will be received by us.

DIVIDEND POLICY

We have never declared or paid any dividends on our common stock. We currently intend to continue our policy of retaining earnings for use in our business and we do not anticipate paying cash dividends on our common stock. Our ability to pay cash dividends in the future on the common stock will be dependent upon our:

financial condition;

results of operations;

current and anticipated cash requirements;

plans for expansion; and

restrictions under our debt obligations, as well as other factors that our Board of Directors deems relevant. The loan agreement with our bank lender contains provisions that restrict us from paying dividends on our common stock.

Table of Contents**PRICE RANGE OF COMMON STOCK**

Our common stock is traded on the American Stock Exchange under the symbol NGS. The following table sets forth for the periods indicated the high and low sales prices for our common stock as reported by the American Stock Exchange.

	Common Stock	
	Low	High
	Year Ended December 31, 2003	
First Quarter	\$ 3.70	\$ 4.30
Second Quarter	3.65	7.25
Third Quarter	5.45	6.75
Fourth Quarter	5.25	6.24
	Year Ended December 31, 2004	
First Quarter	\$ 5.41	\$ 7.20
Second Quarter	7.20	10.04
Third Quarter	7.12	9.45
Fourth Quarter	8.07	9.43
	Year Ended December 31, 2005	
First Quarter	\$ 9.08	\$ 11.11
Second Quarter	9.51	11.85
Third Quarter	11.55	36.00
Fourth Quarter	15.67	39.99
	Year Ending December 31, 2006	
First Quarter (through February 14, 2006)	\$ 15.86	\$ 25.40

As of February 13, 2006, there were approximately 36 holders of record of our common stock. The number of holders of record does not include holders whose securities are held in street name. On February 14, 2006, the last reported sale price of our common stock as reported by the American Stock Exchange was \$18.41 per share.

Table of Contents**CAPITALIZATION**

The following table sets forth our unaudited cash and capitalization as of December 31, 2005 on an actual basis and as adjusted basis to reflect our receipt of the estimated net proceeds from the sale of 2,000,000 shares of common stock, after deducting underwriting discounts and other estimated offering expenses, and the use of \$5.0 million of such proceeds for the repayment of bank debt. The amount of estimated net proceeds assumes a public offering price of \$18.41 per share, which was the closing price of the common stock on the American Stock Exchange on February 14, 2006. The actual amount of net proceeds may be more or less, depending on the actual public offering price. You should read this table in conjunction with our consolidated financial statements included elsewhere in this prospectus.

	At December 31, 2005	
	Actual	As Adjusted
		<i>(unaudited)</i>
		<i>(in thousands)</i>
Cash and cash equivalents	\$ 3,271	\$ 32,549
Long-term debt, including current maturities:		
Term notes payable to bank	\$ 24,905	\$ 19,905
Revolving note payable to bank ⁽¹⁾	300	300
Subordinated notes	3,000	3,000
Total long-term debt	28,205	23,205
Stockholders' equity:		
Preferred stock, \$0.01 par value; 5,000 shares authorized		
Common stock, \$0.01 par value; 30,000 shares authorized; 9,022 shares issued and outstanding, 11,022 shares issued and outstanding, as adjusted	90	110
Additional paid-in capital	34,667	68,925
Retained earnings	10,933	10,933
Total stockholders' equity	45,690	79,968
Total capitalization	\$ 73,895	\$ 103,173

- (1) On January 5, 2006, we entered into a Sixth Amended and Restated Loan Agreement with our bank lender. Under this agreement, our revolving line of credit was renewed, the maturity was extended from January 1, 2006 to December 1, 2006, and the principal amount we are able to borrow under this revolving facility was increased from \$2.0 million to \$10.0 million, subject to borrowing base limitations.

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SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS

This prospectus contains certain forward-looking statements, within the meaning of Section 27A of the Securities Act of 1933, and information pertaining to us, our industry and the oil and natural gas industry that is based on the beliefs of our management, as well as assumptions made by and information currently available to our management. All statements, other than statements of historical facts contained in this prospectus, including statements regarding our future financial position, growth strategy, budgets, projected costs, plans and objectives of management for future operations, are forward-looking statements. We use the words may, will, expect, anticipate, estimate, believe, continue, intend, plan, budget and other similar words to identify forward-looking statements. You should read statements that contain these words carefully and should not place undue reliance on these statements because they discuss future expectations, contain projections of results of operations or of our financial condition and/or state other forward-looking information. We do not undertake any obligation to update or revise publicly any forward-looking statements. Although we believe our expectations reflected in these forward-looking statements are based on reasonable assumptions, no assurance can be given that these expectations or assumptions will prove to have been correct. Important factors that could cause actual results to differ materially from the expectations reflected in the forward-looking statements include, but are not limited to, the following factors and the other factors described in this prospectus under the caption Risk Factors :

conditions in the oil and natural gas industry, including the demand for natural gas and fluctuations in the prices of oil and natural gas;

competition among the various providers of compression services and products;

changes in safety, health and environmental regulations;

changes in economic or political conditions in the markets in which we operate;

failure of our customers to continue to rent equipment after expiration of the primary rental term;

the inherent risks associated with our operations, such as equipment defects, malfunctions and natural disasters;

our inability to comply with covenants in our debt agreements and the decreased financial flexibility associated with our substantial debt;

future capital requirements and availability of financing;

general economic conditions;

events similar to September 11, 2001; and

fluctuations in interest rates.

We believe that it is important to communicate our expectations of future performance to our investors. However, events may occur in the future that we are unable to accurately predict or that we are unable to control. When considering our forward-looking statements, you should keep in mind the risk factors and other cautionary statements in this prospectus.

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**UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS AS OF AND FOR
THE YEAR ENDED DECEMBER 31, 2005**

The following unaudited consolidated financial statements as of and for the year ended December 31, 2005 have not been reviewed by our independent auditors, but have been prepared on a basis consistent with our historical audited consolidated financial statements, but omit all footnotes that normally accompany and are an integral part of the audited consolidated financial statements.

**NATURAL GAS SERVICES GROUP, INC. AND SUBSIDIARIES
UNAUDITED CONSOLIDATED BALANCE SHEET
(all amounts in thousands, except per-share amounts)**

	December 31, 2005
ASSETS	
CURRENT ASSETS:	
Cash and cash equivalents	\$ 3,271
Trade accounts receivable, net of doubtful accounts of \$75	6,192
Inventory	14,723
Prepaid expenses and other	456
Total current assets	24,642
RENTAL EQUIPMENT , net of accumulated depreciation of \$7,598	41,201
PROPERTY AND EQUIPMENT , net of accumulated depreciation of \$2,458	6,424
GOODWILL , net of accumulated amortization of \$325	10,039
INTANGIBLES , net of accumulated amortization of \$326	3,978
OTHER ASSETS	85
Total assets	\$ 86,369
LIABILITIES AND STOCKHOLDERS EQUITY	
CURRENT LIABILITIES:	
Current portion of long-term debt	\$ 5,680
Line of credit	300
Accounts payable and accrued liabilities	5,124
Deferred income	103
Total current liabilities	11,207
LONG-TERM DEBT , less current portion	20,225
SUBORDINATED NOTES	2,000
DEFERRED TAX LIABILITY	7,247
COMMITMENTS	
STOCKHOLDERS EQUITY:	
Common stock, 30,000 shares authorized, par value \$0.01; 9,022 shares issued and outstanding	90
Additional paid-in capital	34,667
Retained earnings	10,933
Total stockholders equity	\$ 45,690

Total liabilities and stockholders equity	\$	86,369
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NATURAL GAS SERVICES GROUP, INC. AND SUBSIDIARIES
UNAUDITED CONSOLIDATED STATEMENT OF INCOME
(all amounts in thousands, except per-share amounts)

		For the Year Ended December 31, 2005
REVENUE:		
Sales, net	\$	30,278
Service and maintenance income		2,424
Rental income		16,609
Total revenue		49,311
OPERATING COSTS AND EXPENSES:		
Cost of sales, exclusive of depreciation shown separately below		23,331
Cost of service, exclusive of depreciation shown separately below		1,479
Cost of rental, exclusive of depreciation shown separately below		6,528
Selling expenses		1,034
General and administrative		3,856
Depreciation and amortization		4,224
Total operating costs and expenses		40,452
OPERATING INCOME		8,859
OTHER INCOME (EXPENSE):		
Interest expense		(1,997)
Other income (expense)		199
Total other income (expense)		(1,798)
INCOME BEFORE PROVISION FOR INCOME TAXES		7,061
PROVISION FOR INCOME TAXES:		
Current		207
Deferred		2,408
Total income tax expense		2,615
NET INCOME		4,446
INCOME AVAILABLE TO COMMON STOCKHOLDERS	\$	4,446
EARNINGS PER COMMON SHARE:		
Basic	\$	0.59
Diluted	\$	0.52
WEIGHTED AVERAGE COMMON SHARES OUTSTANDING:		
Basic		7,564

Diluted

8,481

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NATURAL GAS SERVICES GROUP, INC. AND SUBSIDIARIES
UNAUDITED CONSOLIDATED STATEMENT OF CASH FLOWS
(all amounts in thousands)

For the Year
Ended
December 31, 2005

CASH FLOWS FROM OPERATING ACTIVITIES:

Net income	\$	4,446
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization		4,224
Deferred taxes		2,408
Amortization of debt issuance costs		49
Employee stock option expense		135
Loss (gain) on disposal of assets		(28)
Changes in current assets:		
Trade and other receivables		(1,352)
Inventory		(5,699)
Prepaid expenses and other		(362)
Changes in current liabilities:		
Accounts payable and accrued liabilities		524
Deferred income		(855)
Other assets		299
Net cash provided by operating activities		3,789

CASH FLOWS FROM INVESTING ACTIVITIES:

Purchase of property and equipment	(17,708)
Assets acquired, net of cash	(7,584)
Proceeds from sale of property and equipment	264
Change in restricted cash	2,000
Net cash used in investing activities	(23,028)

CASH FLOWS FROM FINANCING ACTIVITIES:

Net proceeds from lines of credit	300
Proceeds from long-term debt	21,517
Repayments of long-term debt	(13,077)
Proceeds from exercise of stock options and warrants, net of transaction costs	13,085
Net cash provided by financing activities	21,825

NET CHANGE IN CASH 2,586

CASH AT BEGINNING OF PERIOD 685

CASH AT END OF PERIOD \$ 3,271

Table of Contents**SELECTED HISTORICAL CONSOLIDATED FINANCIAL INFORMATION**

The following selected historical consolidated financial information for each of the years in the five-year period ended December 31, 2004, has been derived from our audited consolidated financial statements. The following selected historical consolidated financial information for the nine months ended September 30, 2004 and 2005 has been derived from our unaudited consolidated financial statements, and, in the opinion of our management, includes all adjustments, consisting only of normal recurring adjustments, necessary for a fair presentation. This information is only a summary and you should read it in conjunction with Management's Discussion and Analysis of Financial Condition and Results of Operations, which discusses factors affecting the comparability of the information presented, and in conjunction with our consolidated financial statements and related notes included elsewhere in this prospectus. Results for interim periods may not be indicative of results for full fiscal years.

	Year Ended December 31,					Nine Months Ended September 30,	
	2000	2001	2002	2003	2004	2004	2005 ⁽¹⁾
	<i>(unaudited)</i>						
	<i>(in thousands, except per share amounts)</i>						
CONSOLIDATED STATEMENTS OF INCOME AND OTHER INFORMATION:							
Revenues	\$ 3,652	\$ 8,762	\$ 10,297	\$ 12,750	\$ 15,958	\$ 11,220	\$ 35,532
Costs of revenue, exclusive of depreciation shown separately below	1,535	4,942	5,572	6,057	6,951	4,903	22,661
Gross profit	2,117	3,820	4,725	6,693	9,007	6,317	12,871
Depreciation and amortization	356	901	1,166	1,726	2,444	1,751	3,026
Other operating expenses	1,238	1,720	1,718	2,292	2,652	1,998	3,600
Operating income	523	1,199	1,841	2,675	3,911	2,568	6,245
Total other income (expense) ⁽²⁾	(159)	(503)	(471)	(671)	603	916	(1,388)
Income before income taxes	364	696	1,370	2,004	4,514	3,484	4,857
Income tax expense	147	314	584	697	1,140	774	1,797
Income before discontinued operations	217	382	786	1,307	3,374	2,710	3,060
Discontinued operations ⁽³⁾	692						
Net income	909	382	786	1,307	3,374	2,710	3,060
Preferred dividends		11	107	121	53	53	

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Net income available to common stockholders	\$ 909	\$ 371	\$ 679	\$ 1,186	\$ 3,321	\$ 2,657	\$ 3,060
Net income per common share:							
Basic	\$ 0.27	\$ 0.11	\$ 0.19	\$ 0.24	\$ 0.59	\$ 0.49	\$ 0.43
Diluted	\$ 0.27	\$ 0.11	\$ 0.16	\$ 0.23	\$ 0.52	\$ 0.43	\$ 0.37
Weighted average shares of common stock outstanding:							
Basic	3,358	3,358	3,649	4,947	5,591	5,428	7,078
Diluted	3,358	3,484	4,305	5,253	6,383	6,217	8,213
EBITDA ⁽⁴⁾	\$ 927	\$ 2,523	\$ 3,511	\$ 4,397	\$ 7,796	\$ 5,815	\$ 9,322

As of December 31,

As of
September 30,
2005

2000 2001 2002 2003 2004

(unaudited)

(in thousands)

**BALANCE SHEET
INFORMATION:**

Current assets	\$ 1,893	\$ 3,248	\$ 5,084	\$ 3,654	\$ 7,295	\$ 27,230
Total assets	8,009	18,810	23,937	28,270	43,255	85,583
Long-term debt (including current portion)	2,644	10,009	8,847	10,724	15,017	28,013
Stockholders equity	4,387	5,781	13,001	14,425	22,903	43,897

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- (1) The information for the periods presented may not be comparable because of our acquisition of SCS in January 2005. For additional information regarding this acquisition, you should read the information under Management's Discussion and Analysis of Financial Condition and Results of Operations and Transactions with Selling Stockholders and Other Related Parties Acquisition of Screw Compression Systems, Inc. in this prospectus.
- (2) Total other income (expense) for the year ended December 31, 2004 and the nine months ended September 30, 2004 includes \$1.5 million in life insurance proceeds paid to us upon the death of our former Chief Executive Officer.
- (3) On March 31, 2000, we disposed of a former subsidiary, CNG Engine Co., or CNG, through a transfer of all of the common stock of CNG to the former owner of CNG in exchange for 692,368 shares of common stock of Natural Gas Services Group held by the former owner and a promissory note from the former owner in the amount of \$350,000. During the year ended December 31, 2000, the former owner defaulted on all payments due to us under the note, and the entire amount was reserved and reflected as a reduction in the gain from discontinued operations.
- (4) EBITDA is a non-GAAP financial measure of earnings (net income) from continuing operations before interest, taxes, depreciation, and amortization. This term, as used and defined by us, may not be comparable to similarly titled measures employed by other companies and is not a measure of performance calculated in accordance with GAAP. EBITDA should not be considered in isolation or as a substitute for operating income, net income or loss, cash flows provided by operating, investing and financing activities, or other income or cash flow statement data prepared in accordance with GAAP. However, management believes EBITDA is useful to an investor in evaluating our operating performance because:
 it is widely used by investors in the energy industry to measure a company's operating performance without regard to items excluded from the calculation of EBITDA, which can vary substantially from company to company depending upon accounting methods and book value of assets, capital structure and the method by which assets were acquired, among other factors;

it helps investors to more meaningfully evaluate and compare the results of our operations from period to period by removing the impact of our capital structure and asset base from our operating structure; and

it is used by our management for various purposes, including as a measure of operating performance, in presentations to our Board of Directors, as a basis for strategic planning and forecasting, and as a component for setting incentive compensation.

There are material limitations to using EBITDA as a measure of performance, including the inability to analyze the impact of certain recurring items that materially affect our net income or loss, and the lack of comparability of results of operations of different companies. The following table reconciles EBITDA to our net income, the most directly comparable GAAP financial measure:

Year Ended December 31,					Nine Months Ended September 30,	
2000	2001	2002	2003	2004	2004	2005
					<i>(unaudited)</i>	<i>(unaudited)</i>
				<i>(in thousands)</i>		

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EBITDA	\$ 927	\$ 2,523	\$ 3,511	\$ 4,397	\$ 7,796	\$ 5,815	\$ 9,322
Depreciation and amortization	356	903	1,166	1,726	2,444	1,751	3,026
Interest expense, net	207	924	975	667	838	580	1,439
Income taxes	147	314	584	697	1,140	774	1,797
Discontinued operations	(692)						
Net income	\$ 909	\$ 382	\$ 786	\$ 1,307	\$ 3,374	\$ 2,710	\$ 3,060

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**MANAGEMENT'S DISCUSSION AND ANALYSIS OF
FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

The discussion and analysis of our financial condition and results of operations are based on, and should be read in conjunction with, our consolidated financial statements and the related notes included elsewhere in this prospectus.

Overview

We fabricate, manufacture, rent and sell natural gas compressors and related equipment. Our primary focus is on the rental of natural gas compressors. Our rental contracts generally provide for initial terms of six to 24 months. After the initial term of our rental contracts, most of our customers have continued to rent our compressors on a month-to-month basis. Rental amounts are paid monthly in advance and include maintenance of the rented compressors. As of September 30, 2005, we had 756 natural gas compressors totaling 83,702 horsepower rented to 70 third parties, compared to 493 natural gas compressors totaling 55,120 horsepower rented to 51 third parties at September 30, 2004. Of the 756 natural gas compressors rented as of September 30, 2005, 97 were rented to Dominion Exploration & Production, Inc. and its affiliates.

We also fabricate natural gas compressors for sale to our customers, designing compressors to meet unique specifications dictated by well pressures, production characteristics and particular applications for which compression is sought. Fabrication of compressors involves the purchase by us of engines, compressors, coolers and other components, and then assembling these components on skids for delivery to customer locations. These major components of our compressors are acquired through periodic purchase orders placed with third-party suppliers on an as needed basis, which presently requires a three to four month lead time with delivery dates scheduled to coincide with our estimated production schedules. Although we do not have formal continuing supply contracts with any major supplier, we believe we have adequate alternative sources available. In the past, we have not experienced any sudden and dramatic increases in the prices of the major components for our compressors. However, the occurrence of such an event could have a material adverse effect on the results of our operations and financial condition, particularly if we were unable to increase our rental rates and sales prices proportionate to any such component price increases.

We also manufacture a proprietary line of compressor frames, cylinders and parts, known as our CiP (Cylinder-in-Plane) product line. We use finished CiP component products in the fabrication of compressor units for sale or rental by us or sell the finished component products to other compressor fabricators. We also design, fabricate, sell, install and service flare stacks and related ignition and control devices for onshore and offshore incineration of gas compounds such as hydrogen sulfide, carbon dioxide, natural gas and liquefied petroleum gases. To provide customer support for our compressor and flare sales businesses, we stock varying levels of replacement parts at our Midland, Texas facility and at field service locations. We also provide an exchange and rebuild program for screw compressors and maintain an inventory of new and used compressors to facilitate this business.

We provide service and maintenance to our customers under written maintenance contracts or on an as required basis in the absence of a service contract. Maintenance agreements typically have terms of six months to one year and require payment of a monthly fee.

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The following table sets forth our revenues from each of our three business segments for the periods presented:

	Year Ended December 31,			Nine Months Ended September 30,	
	2002	2003	2004	2004	2005
	<i>(unaudited)</i>				
	<i>(in thousands)</i>				
Sales	\$ 4,336	\$ 3,865	\$ 3,593	\$ 2,445	\$ 22,066
Service and maintenance	1,563	1,773	1,874	1,370	1,770
Rental	4,398	7,112	10,491	7,405	11,696
Total	\$ 10,297	\$ 12,750	\$ 15,958	\$ 11,220	\$ 35,532

On January 3, 2005, we completed the acquisition of Screw Compression Systems, Inc., or SCS, for consideration consisting of \$8.0 million in cash, subordinated promissory notes payable by us to the former stockholders of SCS in the aggregate principal amount of \$3.0 million, and 609,756 shares of our common stock. As a result of this acquisition, our results of operations for periods before and after the completion of the acquisition may not be comparable.

Historically, the majority of our revenues and income from operations has come from our compressor rental business. The acquisition of SCS, which is engaged primarily in the business of custom fabrication of compressors for sale to third parties, significantly altered the mix of our revenues, with compressor sales now contributing the largest percentage of our revenues. Margins for our rental business have recently averaged 60% to 65%, while margins for the compressor sales business have recently averaged approximately 20%. As a result of the SCS acquisition, therefore, our overall margins have declined in the first nine months of 2005 compared to prior periods because of the difference in our product mix. Our strategy for growth is focused on our compressor rental business, and we intend to use the additional fabrication capacity now available through SCS to expand our rental fleet while continuing SCS's core custom fabrication business. As our rental business grows and contributes a larger percentage of our total revenues, we expect our overall margins to improve from those experienced in the first nine months of 2005.

The oil and gas equipment rental and services industry is cyclical in nature. The most critical factor in assessing the outlook for the industry is the worldwide supply and demand for natural gas and the corresponding changes in commodity prices. As demand and prices increase, oil and gas producers increase their capital expenditures for drilling, development and production activities. Generally, the increased capital expenditures ultimately result in greater revenues and profits for services and equipment companies.

In general, we expect our overall business activity and revenues to track the level of activity in the natural gas industry, with changes in domestic natural gas production and consumption levels and prices more significantly affecting our business than changes in crude oil and condensate production and consumption levels and prices. We also believe that demand for compression services and products is driven by declining reservoir pressure in maturing natural gas producing fields and, more recently, by increased focus by producers on non-conventional natural gas production, such as coalbed methane, gas shales and tight gas, which typically requires more compression than production from conventional natural gas reservoirs.

Demand for our products and services has been strong throughout 2004 and 2005. We believe demand will remain strong throughout 2006 due to high oil and gas prices and increased demand for natural gas. Because of these market fundamentals for natural gas, we believe the long-term trend of activity in our markets is favorable. However, these factors could be more than offset by other developments affecting the worldwide supply and demand for natural gas. Additionally, activity created by recent increases in the price of natural gas may make it difficult to meet the demands of our markets.

Our five-year rental and maintenance agreement with Dominion Exploration expired on December 31, 2005. Dominion Exploration accounted for approximately 21% and 10% of our consolidated revenues in the

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year ended December 31, 2004 and the nine months ended September 30, 2005, respectively. In August 2005, we were advised by Dominion Exploration that it would seek competing proposals from us as well as other third parties to continue the rental and maintenance services required for its northern Michigan operations. We submitted a bid to rent screw compressors to Dominion Exploration and to provide maintenance and service on certain screw compressors owned by Dominion Exploration. We also submitted a proposal to continue service and maintenance of reciprocating compressors owned by Dominion Exploration. In October 2005, we were advised by Dominion Exploration that we will retain the screw compressor rental, maintenance and service businesses, but that a third party was successful in bidding for the maintenance and service of Dominion Exploration's reciprocating compressors. We estimate that the screw compressor rental, maintenance and service business we have retained from Dominion Exploration represented approximately 78% and 86% of our revenues from Dominion Exploration in the year ended December 31, 2004 and the nine months ended September 30, 2005, respectively.

For fiscal year 2006, our forecasted capital expenditures are approximately \$27 to \$32 million, primarily for additions to our compressor rental fleet. We believe that the proceeds of this offering, together with funds available to us under our bank credit facility and cash flows from operations will be sufficient to satisfy our capital and liquidity requirements through 2006. We may further require additional capital to fund any unanticipated expenditures, including any acquisitions of other businesses. Additional capital may not be available to us when we need it or on acceptable terms.

Results of Operations***Nine Months Ended September 30, 2005 Compared to the Nine Months Ended September 30, 2004***

The table below shows our revenues, percentage of total revenues, gross profit and gross profit margin of each of our segments for the nine months ended September 30, 2005 and September 30, 2004. The gross profit margin is the ratio, expressed as a percentage, of gross profit, exclusive of depreciation, to total revenue.

	Revenue				Gross Profit			
	Nine Months Ended September 30,		Nine Months Ended September 30,		Nine Months Ended September 30,		Nine Months Ended September 30,	
	2004	2005	2004	2005	2004	2005	2004	2005
	<i>unaudited</i> (dollars in thousands)							
Sales	\$ 2,445	22%	\$ 22,066	62%	\$ 746	31%	\$ 5,089	23%
Service and maintenance	1,370	12%	1,770	5%	340	25%	625	35%
Rental	7,405	66%	11,696	33%	5,231	71%	7,157	61%
Total	\$ 11,220		\$ 35,532		\$ 6,317	56%	\$ 12,871	36%

Total revenue increased from approximately \$11.2 million to \$35.5 million, or 216.7%, for the nine months ended September 30, 2005, compared to the same period ended September 30, 2004. This was mainly the result of increased rental revenue and the addition of revenue from the acquisition of SCS.

Sales revenue increased from \$2.4 million to \$22.1 million, or 802.5%, for the nine months ended September 30, 2005, compared to the same period ended September 30, 2004. This increase was mainly the result of the sale of compressor units to outside third parties by SCS.

Service and maintenance revenue increased from approximately \$1.4 million to \$1.8 million, or 29.2%, for the nine months ended September 30, 2005, compared to the same period ended September 30, 2004. This was mainly the result of additional third party labor sales in our New Mexico area and Michigan branches.

Rental revenue increased from \$7.4 million to \$11.7 million, or 57.9%, for the nine months ended September 30, 2005, compared to the same period ended September 30, 2004. This increase was the result of units added to our rental fleet and rented to third parties. We ended the period with 805 compressor packages in our rental fleet, up from 586 units at December 31, 2004, and 533 units at September 30,

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2004. The average monthly rental rate per unit at September 30, 2005 was \$2,015, as compared to \$1,909 at September 30, 2004.

The overall gross margin percentage decreased to 36.0% for the nine months ended September 30, 2005, as compared to 56.0% for the same period ended September 30, 2004. This decrease resulted mainly from the relative increase in compressor sales revenue as a percentage of the total revenue. Our rental fleet carried a gross margin averaging 61.0% for the first nine months of 2005, and compressor and parts sales margins averaged 23.0%.

Selling, general and administrative expense increased from \$2.0 million to \$3.6 million or 80.2%, for the nine months ended September 30, 2005, as compared to the same period ended September 30, 2004. This was mainly the result of the increased expenses attributed to the acquisition of SCS. SCS accounted for \$1.1 million of the total selling, general and administrative expenses for the nine months ended September 30, 2005.

Depreciation and amortization expense increased 72.8% from \$1.8 million to \$3.0 million for the nine months ended September 30, 2005, compared to the same period ended September 30, 2004. This increase was the result of 272 new gas compressor rental units being added to rental equipment from September 30, 2004 to September 30, 2005, thus increasing the depreciable base.

Other income decreased approximately \$1.4 million for the nine months ended September 30, 2005, compared to the same period in 2004. This decrease was due mainly to the \$1.5 million that was received in the nine months ended September 30, 2004 as life insurance proceeds from the death of our former Chief Executive Officer, offset by additional interest income from our money market accounts in 2005.

Interest expense increased to \$1.4 million, or 148.1%, for the nine months ended September 30, 2005, compared to the same period ended September 30, 2004, mainly due to increased debt incurred to finance rental equipment additions, debt related to the acquisition of SCS and increased interest rates.

Provision for income tax increased to \$1.8 million, or 132.1%, because taxable income increased after giving effect to the non-taxable life insurance proceeds received in 2004.

Year Ended December 31, 2004 Compared to the Year Ended December 31, 2003

The table below shows our revenues, percentage of total revenues, gross profit, exclusive of depreciation, and gross profit margin of each of our segments for the years ended December 31, 2003 and December 31, 2004.

	Revenue				Gross Profit			
	Year Ended December 31,		Year Ended December 31,		Year Ended December 31,		Year Ended December 31,	
	2003	2004	2003	2004	2003	2004	2003	2004
	<i>(dollars in thousands)</i>							
Sales	\$ 3,865	30%	\$ 3,593	23%	\$ 1,005	26%	\$ 1,037	29%
Service and maintenance	1,773	14%	1,874	11%	530	30%	517	28%
Rental	7,112	56%	10,491	66%	5,158	73%	7,453	71%
Total	\$ 12,750		\$ 15,958		\$ 6,693	53%	\$ 9,007	56%

Total revenue increased from \$12.8 million to \$16.0 million, or 25.2%, for the twelve months ended December 31, 2004 compared to the same period ended December 31, 2003. This was mainly the result of increased rental income as discussed below.

Sales revenue decreased from \$3.9 million to \$3.6 million, or 7.0%, for the twelve months ended December 31, 2004 compared to the same period ended December 31, 2003. Sales included compressor unit sales, flare sales, parts sales and compressor rebuilds. This decrease was mainly the result of a reduction in the sale of compressor units to outside third parties. Because our products are custom-built, fluctuations in revenue from outside sources are not unusual and our focus has been more on building a rental base than on the sale of equipment.

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Service and maintenance revenue increased from \$1.8 million to \$1.9 million, or 5.7%, for the twelve months ended December 31, 2004 compared to the same period ended December 31, 2003. This was mainly the result of increased revenue from third party overhaul and maintenance labor billings.

Rental revenue increased from \$7.1 million to \$10.5 million, or 47.5%, for the twelve months ended December 31, 2004 compared to the same period ended December 31, 2003. This increase was the result of additional units added to our rental fleet and rented to third parties. We ended the 2004 year with 586 compressor packages in our rental fleet, up from 399 units at December 31, 2003.

The gross margin percentage increased from 52.5% for the twelve months ended December 31, 2003, to 56.4% for the same period ended December 31, 2004. This improvement resulted mainly from the relative increase in rental revenue as a percentage of the total revenue and improvement in rental gross margins.

Selling, general and administrative expenses increased from \$2.3 million to \$2.7 million, or 15.7%, for the twelve months ended December 31, 2004, as compared to the same period ended December 31, 2003. This was mainly the result of the increase in commissions from additional rental contracts on gas compressors to third parties, and an increase in professional fees related to regulatory filings and Sarbanes-Oxley compliance matters.

Depreciation and amortization expense increased 41.6% from \$1.7 million to \$2.4 million for the twelve months ended December 31, 2004, compared to the same period ended December 31, 2003. This increase was the result of 187 new gas compressor rental units being added to our rental fleet for the year.

Interest expense increased approximately \$171,000, or 25.6%, for the twelve months ended December 31, 2004, compared to the same period ended December 31, 2003, mainly due to the increased debt incurred to finance vehicles and rental equipment.

Other income and expense increased approximately \$1.4 million for the twelve months ended December 31, 2004, compared to the same period ended December 31, 2003. This increase was due mainly to the receipt of \$1.5 million in life insurance proceeds payable in connection with the death of Mr. Wayne L. Vinson, our former Chief Executive Officer.

Provision for income tax increased approximately \$443,000, or 63.6%, primarily due to the increase in net taxable income. The income from the life insurance proceeds described above is not subject to federal income tax.

For the year ended December 31, 2004, total preferred stock dividends of \$53,000 were reflected in our net income attributable to common stockholders. Each holder of our 10.0% Convertible Series A Preferred Stock was entitled to receive cumulative dividends in preference to any dividend on the common stock at the rate of 10.0% of the liquidation value (\$3.25 per share plus accrued and unpaid dividends) of the 10.0% Convertible Series A Preferred Stock. Dividends were payable in arrears thirty days after the end of each calendar quarter. As of March 31, 2004, all of the preferred stock had been converted into 1,177,000 shares of common stock.

Net income available to common stockholders for the year increased 180.0% mainly from increased rental activity and life insurance proceeds.

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The table below shows our revenues, percentage of total revenues, gross profit, exclusive of depreciation, and gross profit margin of each of our segments for the years ended December 31, 2002 and December 31, 2003.

	Revenue				Gross Profit			
	Year Ended December 31,		Year Ended December 31,		Year Ended December 31,		Year Ended December 31,	
	2002	2003	2002	2003	2002	2003	2002	2003
	<i>(dollars in thousands)</i>							
Sales	\$ 4,336	42%	\$ 3,865	30%	\$ 1,258	29%	\$ 1,005	26%
Service and maintenance	1,563	15%	1,773	14%	236	15%	530	30%
Rental	4,398	43%	7,112	56%	3,231	73%	5,158	73%
Total	\$ 10,297		\$ 12,750		\$ 4,725	46%	\$ 6,693	52%

Total revenue increased from \$10.3 million to \$12.7 million, or 23.8%, for the twelve months ended December 31, 2003 compared to the same period ended December 31, 2002. This was mainly the result of compressor units being added to our rental fleet as discussed below.

Sales revenue decreased from \$4.3 million to \$3.9 million, or 10.9%, for the twelve months ended December 31, 2003 compared to the same period ended December 31, 2002. Sales included compressor unit sales, flare sales, parts sales and compressor rebuilds. This decrease was mainly the result of a reduction in the sale of compressor units to third parties. Because our products are custom-built, fluctuations in revenue from outside sources are not unusual.

Service and maintenance revenue increased from \$1.6 million to \$1.8 million, or 13.4%, for the twelve months ended December 31, 2003 compared to the same period ended December 31, 2002. This was mainly the result of increased revenue from third party overhaul and maintenance labor billings.

Rental revenue increased from \$4.4 million to \$7.1 million, or 61.7%, for the twelve months ended December 31, 2003 compared to the same period ended December 31, 2002. This increase was the result of compressor units added to our rental fleet. From December 31, 2002 to December 31, 2003, we added 97 natural gas compressor units to our rental fleet, which included 28 units we purchased from Hy-Bon Rotary Compression LLC on March 31, 2003.

22,418 21,709

Other liabilities

16,147 16,262

Long-term debt

47,932 46,759

Total liabilities

457,555 443,189

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The following table sets forth the unaudited capitalization of Wachovia at March 31, 2005.

<i>(In millions)</i>	March 31, 2005
Long-term Debt	
Total long-term debt	\$ 47,932
Stockholders Equity	
Dividend Equalization Preferred shares, issued 97 million shares	
Common stock, authorized 3 billion shares, issued 1.576 billion shares	5,255
Paid-in capital	30,976
Retained earnings	10,319
Accumulated other comprehensive income, net	(83)
Total stockholders equity	46,467
Total long-term debt and stockholders equity	\$ 94,399

As of the date of this prospectus, there has been no material change in the capitalization of Wachovia since March 31, 2005.

REGULATORY CONSIDERATIONS

As a financial holding company and a bank holding company under the Bank Holding Company Act, the Federal Reserve Board regulates, supervises and examines Wachovia. For a discussion of the material elements of the regulatory framework applicable to financial holding companies, bank holding companies and their subsidiaries and specific information relevant to Wachovia, please refer to Wachovia's annual report on Form 10-K for the fiscal year ended December 31, 2004, and any subsequent reports we file with the SEC, which are incorporated by reference in this prospectus. This regulatory framework is intended primarily for the protection of depositors and the federal deposit insurance funds and not for the protection of security holders. As a result of this regulatory framework, Wachovia's earnings are affected by actions of the Federal Reserve Board, the Office of Comptroller of the Currency, that regulates our banking subsidiaries, the Federal Deposit Insurance Corporation, that insures the deposits of our banking subsidiaries within certain limits, and the SEC, that regulates the activities of certain subsidiaries engaged in the securities business.

Wachovia's earnings are also affected by general economic conditions, our management policies and legislative action.

In addition, there are numerous governmental requirements and regulations that affect our business activities. A change in applicable statutes, regulations or regulatory policy may have a material effect on Wachovia's business.

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Depository institutions, like Wachovia's bank subsidiaries, are also affected by various federal laws, including those relating to consumer protection and similar matters. Wachovia also has other financial services subsidiaries regulated, supervised and examined by the Federal Reserve Board, as well as other relevant state and federal regulatory agencies and self-regulatory organizations. Wachovia's non-bank subsidiaries may be subject to other laws and regulations of the federal government or the various states in which they are authorized to do business.

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DESCRIPTION OF THE NOTES WE MAY OFFER

The following information outlines some of the provisions of the indentures and the notes. This information may not be complete in all respects, and is qualified entirely by reference to the indenture under which the notes are issued. These indentures are incorporated by reference as exhibits to the registration statement of which this prospectus is a part. This information relates to certain terms and conditions that generally apply to the notes. The specific terms of any series of notes will be described in the relevant pricing supplement. As you read this section, please remember that the specific terms of your note as described in your pricing supplement will supplement and, if applicable, may modify or replace the general terms described in this section. If your pricing supplement is inconsistent with this prospectus, your pricing supplement will control with regard to your note. Thus, the statements we make in this section may not apply to your note.

General

Senior notes will be issued under an indenture, dated as of April 1, 1983, as amended and supplemented, between Wachovia and JPMorgan Chase Bank, National Association, (formerly known as The Chase Manhattan Bank) as trustee. Subordinated notes will be issued under an indenture, dated as of March 15, 1986, as amended and supplemented, between Wachovia and J.P. Morgan Trust Company, National Association (formerly known as Bank One Trust Company, N.A.), as trustee. Each of the senior and the subordinated notes constitutes a single series of debt securities of Wachovia issued under the senior and the subordinated indenture, respectively. The provisions of each indenture allow us not only to issue debt securities with terms different from those of debt securities previously issued under that indenture, but also to reopen a previously issued series of debt securities and issue additional debt securities of that series. The term debt securities, as used in this prospectus, refers to all debt securities, including the notes, issued and issuable from time to time under the relevant indenture. The indentures are subject to, and governed by, the Trust Indenture Act of 1939, as amended. These indentures are more fully described below in this section. Whenever we refer to specific provisions or defined terms in one or both of the indentures, those provisions or defined terms are incorporated in this prospectus by reference. Section references used in this discussion are references to the relevant indenture. Capitalized terms which are not otherwise defined shall have the meaning given to them in the relevant indenture. As long as the notes are listed on the Luxembourg Stock Exchange, the indentures will be available for inspection at the offices of the Luxembourg Listing Agent and Luxembourg Paying Agent and Transfer Agent.

The notes will be limited to an aggregate initial offering price of \$9,100,000,000, or at Wachovia's option if so specified in the relevant pricing supplement, the equivalent of this amount in any other currency or currency unit, and will be Wachovia's direct, unsecured obligations. The notes will not be deposits or other bank obligations and will not be FDIC insured.

The notes are being offered on a continuous basis by Wachovia through one or more agents listed under Plan of Distribution. The indentures do not limit the aggregate principal amount of senior or subordinated notes that we may issue. We may, from time to time, without the consent of the holders of the notes, provide for the issuance of notes or other debt securities under the indentures in addition to the \$9,100,000,000 aggregate initial offering price of notes noted on the cover of this prospectus. Each note issued under this prospectus will mature nine months or more from its date of issue, as selected by the purchaser and agreed to by Wachovia and may be subject to redemption or repayment before its stated maturity. Notes may be issued at significant discounts from their principal amount due on the stated maturity (or on any prior date on which the principal or an installment of principal of a note becomes due and payable, whether by the declaration of acceleration, call for redemption at the option of Wachovia, repayment at the option of the holder or otherwise), and some notes may not bear interest. Wachovia may from time to time, without the consent of the existing holders of the relevant notes, create and issue further notes having the same terms and conditions as such notes in all respects, except for the issue date, issue price and, if applicable, the first payment of interest thereon. Additional notes issued in this manner will be consolidated with, and will form a single series with, the previously outstanding notes.

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Unless we specify otherwise in the relevant pricing supplement, currency amounts in this prospectus are expressed in United States dollars.
Unless we specify otherwise in any note and pricing supplement, the notes

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will be denominated in U.S. dollars and payments of principal, premium, if any, and any interest on the notes will be made in U.S. dollars. If any note is to be denominated other than exclusively in U.S. dollars, or if the principal of, premium, if any, or any interest on the note is to be paid in one or more currencies (or currency units or in amounts determined by reference to an index or indices) other than that in which that note is denominated, additional information (including authorized denominations and related exchange rate information) will be provided in the relevant pricing supplement. Unless we specify otherwise in any pricing supplement, notes denominated in U.S. dollars will be issued in denominations of \$1,000 or any integral multiple of \$1,000.

Interest rates that we offer on the notes may differ depending upon, among other factors, the aggregate principal amount of notes purchased in any single transaction. Notes with different variable terms other than interest rates may also be offered concurrently to different investors. We may change interest rates or formulas and other terms of notes from time to time, but no change of terms will affect any note we have previously issued or as to which we have accepted an offer to purchase.

Each note will be issued as a book-entry note in fully registered form without coupons. Each note issued in book-entry form will be represented by a global note that we deposit with and register in the name of a financial institution or its nominee, that we select. The financial institution that we select for this purpose is called the depository. Unless we specify otherwise in the applicable pricing supplement, The Depository Trust Company, New York, New York, will be the depository for all notes in global form. Except as discussed below under "Global Notes", owners of beneficial interests in book-entry notes will not be entitled to physical delivery of notes in certificated form. We will make payments of principal of, and premium, if any and interest, if any, on the notes through the applicable trustee to the depository for the notes. See "Global Notes".

The indentures do not limit the aggregate principal amount of debt securities or of any particular series of debt securities which may be issued under the indentures and provide that these debt securities may be issued at various times in one or more series, in each case with the same or various maturities, at par or at a discount. (*Section 301*) The indentures provide that there may be more than one trustee under the indentures with respect to different series of debt securities. As of March 31, 2005, \$16.0 billion aggregate principal amount of senior debt securities was outstanding under the senior indenture. The senior trustee is trustee for such series. As of March 31, 2005, \$31.9 billion aggregate principal amount of subordinated debt securities was outstanding under the subordinated indenture. The subordinated trustee is trustee for such series.

The indentures do not limit the amount of other debt that Wachovia may issue and do not contain financial or similar restrictive covenants. As of March 31, 2005, Wachovia had an aggregate of \$27.4 billion of short-term senior indebtedness outstanding which consisted primarily of commercial paper and other borrowed money. Wachovia expects from time to time to incur additional senior indebtedness and Other Financial Obligations (as defined below). The indentures do not prohibit or limit additional senior indebtedness or Other Financial Obligations.

Because Wachovia is a holding company and a legal entity separate and distinct from its subsidiaries, Wachovia's rights to participate in any distribution of assets of any subsidiary upon its liquidation, reorganization or otherwise, and the holders of notes' ability to benefit indirectly from such distribution, would be subject to prior creditor's claims, except to the extent that Wachovia itself may be a creditor of that subsidiary with recognized claims. Claims on Wachovia's subsidiary banks by creditors other than Wachovia include long-term debt and substantial obligations with respect to deposit liabilities and federal funds purchased, securities sold under repurchase agreements, other short-term borrowings and various other financial obligations. The indentures do not contain any covenants designed to afford holders of notes protection in the event of a highly leveraged transaction involving Wachovia.

Legal Ownership

Street Name and Other Indirect Holders

Investors who hold their notes in accounts at banks or brokers will generally not be recognized by us as legal holders of notes. This is called holding in street name. Instead, we would recognize only the bank or

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broker, or the financial institution the bank or broker uses to hold its notes. These intermediary banks, brokers and other financial institutions pass along principal, interest and other payments on the notes, either because they agree to do so in their customer agreements or because they are legally required to do so. If you hold your notes in street name, you should check with your own institution to find out:

how it handles note payments and notices;

whether it imposes fees or charges;

how it would handle voting if it were ever required;

whether and how you can instruct it to send you notes registered in your own name so you can be a direct holder as described below; and

how it would pursue rights under the notes if there were a default or other event triggering the need for holders to act to protect their interests.

Direct Holders

Our obligations, as well as the obligations of the trustee and those of any third parties employed by us or the trustee, under the notes run only to persons who are registered as holders of notes. As noted above, we do not have obligations to you if you hold in street name or other indirect means, either because you choose to hold your notes in that manner or because the notes are issued in the form of global securities as described below. For example, once we make payment to the registered holder we have no further responsibility for the payment even if that holder is legally required to pass the payment along to you as a street name customer but does not do so.

Global Notes

A global note is a special type of indirectly held security, as described above under [Street Name and Other Indirect Holders](#) . If we choose to issue notes in the form of global notes, the ultimate beneficial owners of global notes can only be indirect holders. We require that the global note be registered in the name of a financial institution we select.

We also require that the notes included in the global note not be transferred to the name of any other direct holder except in the special circumstances described in the section [Global Notes](#) . The financial institution that acts as the sole direct holder of the global note is called the depositary. Any person wishing to own a global note must do so indirectly by virtue of an account with a broker, bank or other financial institution that in turn has an account with the depositary. The pricing supplement indicates whether your series of notes will be issued only in the form of global notes.

Further details of legal ownership are discussed in the section [Global Notes](#) below.

In the remainder of this description you or holder means direct holders and not street name or other indirect holders of notes. Indirect holders should read the previous subsection titled Street Name and Other Indirect Holders .

Types of Notes

We may issue the following four types of notes:

Fixed Rate Notes. A note of this type will bear interest at a fixed rate described in the applicable pricing supplement. This type includes zero-coupon notes, which bear no interest and are instead issued at a price lower than the principal amount.

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Floating Rate Notes. A note of this type will bear interest at rates that are determined by reference to an interest rate formula. In some cases, the rates may also be adjusted by adding or subtracting a spread or multiplying by a spread multiplier and may be subject to a minimum rate or a maximum rate. The various interest rate formulas and these other features are described below in Interest Rates Floating Rate Notes . If your note is a floating rate note, the formula and any adjustments that apply to the interest rate will be specified in your pricing supplement.

Indexed Notes. A note of this type provides that the principal amount payable at its maturity, and/or the amount of interest payable on an interest payment date, will be determined by reference to:

one or more securities;

one or more currencies;

one or more commodities;

any other financial, economic or other measures or instruments, including the occurrence or non-occurrence of any event or circumstance; and/or

indices or baskets of any of these items.

If you are a holder of an indexed note, you may receive a principal amount at maturity that is greater than or less than the face amount of your note depending upon the value of the applicable index at maturity. That value may fluctuate over time. If you purchase an indexed note your pricing supplement will include information about the relevant index and about how amounts that are to become payable will be determined by reference to that index. Before you purchase any indexed note, you should read carefully the section entitled Risk Factors Risks Relating to Indexed Notes above.

Exchangeable Notes. We may issue notes, which we refer to as exchangeable notes, that are exchangeable, at our option or the option of the holder, into securities of an issuer other than Wachovia or into other property. The exchangeable notes may or may not bear interest or be issued with original issue discount or at a premium. The general terms of the exchangeable notes are described below.

Optionally Exchangeable Notes. The holder of an optionally exchangeable note may, during a period, or at specific times, exchange the note for the underlying property at a specified rate of exchange. If specified in your pricing supplement, we will have the option to redeem the optionally exchangeable note prior to maturity. If the holder of an optionally exchangeable note does not elect to exchange the note prior to maturity or any redemption date, the holder will receive the principal amount of the note plus any accrued interest at maturity or upon redemption.

Mandatorily Exchangeable Notes. At maturity, the holder of a mandatorily exchangeable note must exchange the note for the underlying property at a specified rate of exchange, and, therefore, depending upon the value of the underlying property at maturity, the holder of a mandatorily exchangeable note may receive less than the principal amount of the note at maturity. If so indicated in your pricing supplement, the specified rate at which a mandatorily exchangeable note may be exchanged may vary depending on the value of the underlying property so that, upon exchange, the holder participates in a percentage, which may be less than, equal to, or greater than 100% of the change in value of the underlying property. Mandatorily exchangeable notes may include notes where we have the right, but not the obligation, to require holders of notes to exchange their notes for the underlying property.

Payments upon Exchange. Your pricing supplement will specify if upon exchange, at maturity or otherwise, the holder of an exchangeable note may receive, at the specified exchange rate, either the underlying property or the cash value of the underlying property. The underlying property may be the securities of either U.S. or foreign entities or both. The exchangeable notes may or may not provide for

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protection against fluctuations in the exchange rate between the currency in which that note is denominated and the currency or currencies in which the market prices of the underlying security or securities are quoted. Exchangeable notes may have other terms, which will be specified in your pricing supplement.

Special Requirements for Exchange of Global Securities. If an optionally exchangeable note is represented by a global security, the depositary's nominee will be the holder of that note and therefore will be the only entity that can exercise a right to exchange. In order to ensure that the depositary's nominee will timely exercise a right to exchange a particular note or any portion of a particular note, the beneficial owner of the note must instruct the broker or other direct or indirect participant through which it holds an interest in that note to notify the depositary of its desire to exercise a right to exchange. Different firms have different deadlines for accepting instructions from their customers. Each beneficial owner should consult the broker or other participant through which it holds an interest in a note in order to ascertain the deadline for ensuring that timely notice will be delivered to the depositary.

Payments upon Acceleration of Maturity or upon Tax Redemption. If the principal amount payable at maturity of any exchangeable note is declared due and payable prior to maturity, the amount payable on:

an optionally exchangeable note will equal the face amount of the note plus accrued interest, if any, to but excluding the date of payment, except that if a holder has exchanged an optionally exchangeable note prior to the date of declaration or tax redemption without having received the amount due upon exchange, the amount payable will be an amount of cash equal to the amount due upon exchange and will not include any accrued but unpaid interest; and

a mandatorily exchangeable note will equal an amount determined as if the date of declaration or tax redemption were the maturity date plus accrued interest, if any, to but excluding the date of payment.

Original Issue Discount Notes

A fixed rate note, a floating rate note or an indexed note may be an original issue discount note. A note of this type is issued at a price lower than its principal amount and provides that, upon redemption or acceleration of its maturity, an amount less than its principal amount will be payable. An original issue discount note may be a zero coupon note. A note issued at a discount to its principal may, for U.S. federal income tax purposes, be considered an original issue discount note, regardless of the amount payable upon redemption or acceleration of maturity. See United States Taxation below for a brief description of the U.S. federal income tax consequences of owning an original issue discount note.

Information in the Pricing Supplement

Your pricing supplement will describe one or more of the following terms of your note:

the stated maturity;

the specified currency or currencies for principal and interest, if not U.S. dollars;

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the price at which we originally issue your note, expressed as a percentage of the principal amount, and the original issue date;

whether your note is a fixed rate note, a floating rate note, an indexed note or an exchangeable note;

if your note is a fixed rate note, the yearly rate at which your note will bear interest, if any, and the interest payment dates;

if your note is a floating rate note, the interest rate basis, which may be one of the nine interest rate bases described in Interest Rates Floating Rate Notes below; any applicable index currency or maturity, spread or spread multiplier or initial, maximum or minimum rate; and the

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interest reset, determination, calculation and payment dates, all of which we describe under Interest Rates Floating Rate Notes below;

if your note is an indexed note, the principal amount, if any, we will pay you at maturity, the amount of interest, if any, we will pay you on an interest payment date or the formula we will use to calculate these amounts, if any, and whether your note will be exchangeable for or payable in cash, securities of an issuer other than Wachovia or other property;

if your note is an exchangeable note, the securities or property for which the notes may be exchanged, whether the notes are exchangeable at your option or at Wachovia's option, and the other items described in Exchangeable Notes above;

if your note is an original issue discount note, the yield to maturity;

if applicable, the circumstances under which your note may be redeemed at our option before the stated maturity, including any redemption commencement date, redemption price(s) and redemption period(s);

if applicable, the circumstances under which you may demand repayment of your note before the stated maturity, including any repayment commencement date, repayment price(s) and repayment period(s);

any special United States federal income tax consequences of the purchase, ownership or disposition of a particular issuance of notes;

the use of proceeds, if materially different than those discussed in this prospectus; and

any other terms of your note, which could be different from those described in this prospectus.

Market-Making Transactions. If you purchase your note in a market-making transaction, you will receive information about the price you pay and your trade and settlement dates in a separate confirmation of sale. A market-making transaction is one in which Wachovia Securities or another of our affiliates resells a note that it has previously acquired from another holder. A market-making transaction in a particular note occurs after the original sale of the note.

Redemption at the Option of Wachovia; No Sinking Fund

If an initial redemption date is specified in the applicable pricing supplement, we may redeem the particular notes prior to their stated maturity date at our option on any date on or after that initial redemption date in whole or from time to time in part in increments of \$1,000 or any other integral multiple of an authorized denomination specified in the applicable pricing supplement (provided that any remaining principal amount thereof shall be at least \$1,000 or other minimum authorized denomination applicable thereto), at the applicable redemption price (as defined below), together with unpaid interest accrued thereon to the date of redemption. We must give written notice to registered holders of the particular notes to be redeemed at our option not more than 60 nor less than 30 calendar days prior to the date of redemption. Redemption price, with respect to a note, means an amount equal to the initial redemption percentage specified in the applicable pricing supplement (as adjusted by the annual redemption percentage reduction, if applicable) multiplied by the unpaid principal amount thereof to be redeemed. The initial redemption percentage, if any, applicable to a note shall decline at each anniversary of the initial redemption date by an amount equal to the applicable annual redemption percentage reduction, if any, until the redemption price is equal to 100% of the unpaid principal amount thereof to be redeemed.

The notes will not be subject to, or entitled to the benefit of, any sinking fund.

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Repayment at the Option of the Holder

If one or more optional repayment dates are specified in the applicable pricing supplement, registered holders of the particular notes may require us to repay those notes prior to their stated maturity date on any optional repayment date in whole or from time to time in part in increments of \$1,000 or any other integral multiple of an authorized denomination specified in the applicable pricing supplement (provided that any remaining principal amount thereof shall be at least \$1,000 or other minimum authorized denomination applicable thereto), at a repayment price equal to 100% of the unpaid principal amount thereof to be repaid, together with unpaid interest accrued thereon to the date of repayment. A registered holder's exercise of the repayment option will be irrevocable.

For any note to be repaid, the applicable trustee must receive, at its corporate trust office in the Borough of Manhattan, The City of New York, not more than 60 nor less than 30 calendar days prior to the date of repayment, the particular notes to be repaid and, in the case of a book-entry note, repayment instructions from the applicable beneficial owner (as defined below) to the depositary and forwarded by the depositary.

Only the depositary may exercise the repayment option in respect of global notes representing book-entry notes. Accordingly, beneficial owners of global notes that desire to have all or any portion of the book-entry notes represented thereby repaid must instruct the participant (as defined below) through which they own their interest to direct the depositary to exercise the repayment option on their behalf by forwarding the repayment instructions to the applicable trustee as aforesaid. In order to ensure that these instructions are received by the applicable trustee on a particular day, the applicable beneficial owner must so instruct the participant through which it owns its interest before that participant's deadline for accepting instructions for that day. Different firms may have different deadlines for accepting instructions from their customers. Accordingly, beneficial owners should consult their participants for the respective deadlines. All instructions given to participants from beneficial owners of global notes relating to the option to elect repayment shall be irrevocable. In addition, at the time repayment instructions are given, each beneficial owner shall cause the participant through which it owns its interest to transfer the beneficial owner's interest in the global note representing the related book-entry notes, on the depositary's records, to the applicable trustee. See Global Notes.

If applicable, we will comply with the requirements of Section 14(e) of the Securities Exchange Act of 1934, as amended (the Exchange Act), and the rules promulgated thereunder, and any other securities laws or regulations in connection with any repayment of notes at the option of the registered holders thereof.

We may at any time purchase notes at any price or prices in the open market or otherwise. Notes so purchased by us may, at our discretion, be held, resold or surrendered to the applicable trustee for cancellation.

Interest

Each interest-bearing note will bear interest from its date of issue at the rate per annum, in the case of a fixed rate note, or pursuant to the interest rate formula, in the case of a floating rate note, in each case as specified in the applicable pricing supplement, until the principal thereof is paid. We will make interest payments in respect of fixed rate notes and floating rate notes in an amount equal to the interest accrued from and including the immediately preceding interest payment date in respect of which interest has been paid or from and including the date of issue, if no interest has been paid, to but excluding the applicable interest payment date or the maturity date, as the case may be (each, an interest period).

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Interest on fixed rate notes and floating rate notes will be payable in arrears on each interest payment date and on the maturity date. The first payment of interest on any note originally issued between a regular record date and the related interest payment date will be made on the interest payment date immediately following the next succeeding record date to the registered holder on the next succeeding record date. The

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regular record date shall be the fifteenth calendar day, whether or not a business day, immediately preceding the related interest payment date. Business Day is defined below under Interest Rates Special Rate Calculation Terms. For the purpose of determining the holder at the close of business on a regular record date when business is not being conducted, the close of business will mean 5:00 P.M., New York City time, on that day.

Interest Rates

This subsection describes the different kinds of interest rates that may apply to your note, if it bears interest.

Fixed Rate Notes

The relevant pricing supplement will specify the interest payment dates for a fixed rate note as well as the maturity date. Interest on fixed rate notes will be computed on the basis of a 360-day year of twelve 30-day months or such other day count fraction set forth in the pricing supplement.

If any interest payment date or the maturity date of a fixed rate note falls on a day that is not a business day, we will make the required payment of principal, premium, if any, and/or interest on the next succeeding business day, and no additional interest will accrue in respect of the payment made on that next succeeding business day.

Floating Rate Notes

*In this subsection, we use several specialized terms relating to the manner in which floating interest rates are calculated. These terms appear in **bold, italicized** type the first time they appear, and we define these terms in Special Rate Calculation Terms at the end of this subsection.*

The following will apply to floating rate notes.

Interest Rate Basis. We currently expect to issue floating rate notes that bear interest at rates based on one or more of the following interest rate bases:

commercial paper rate;

prime rate;

LIBOR;

EURIBOR;

treasury rate;

CMT rate;

CD rate;

consumer price index (CPI) rate; and/or

federal funds rate.

We describe each of the interest rate bases in further detail below in this subsection. If you purchase a floating rate note, your pricing supplement will specify the interest rate basis that applies to your note.

Calculation of Interest. Calculations relating to floating rate notes will be made by the calculation agent, an institution that we appoint as our agent for this purpose. That institution may include any affiliate of ours, such as Wachovia Securities or Wachovia Bank, National Association. If other than Wachovia

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Securities or Wachovia Bank, National Association, the pricing supplement for a particular floating rate note will name the institution that we have appointed to act as the calculation agent for that note as of its original issue date. We may appoint a different institution to serve as calculation agent from time to time after the original issue date of the note without your consent and without notifying you of the change.

For each floating rate note, the calculation agent will determine, on no later than the corresponding interest calculation date or on the interest determination date, as described below, the interest rate that takes effect on each interest reset date. In addition, the calculation agent will calculate the amount of interest that has accrued during each interest period i.e., the period from and including the original issue date, or the last date to which interest has been paid or made available for payment, to but excluding the payment date. For each interest period, the calculation agent will calculate the amount of accrued interest by multiplying the face or other specified amount of the floating rate note by an accrued interest factor for the interest period. This factor will equal the sum of the interest factors calculated for each day during the interest period. The interest factor for each day will be expressed as a decimal and will be calculated by dividing the interest rate, also expressed as a decimal, applicable to that day by 360 or by the actual number of days in the year, as specified in the relevant pricing supplement.

Upon the request of the holder of any floating rate note, the calculation agent will provide for that note the interest rate then in effect and, if determined, the interest rate that will become effective on the next interest reset date. The calculation agent's determination of any interest rate, and its calculation of the amount of interest for any interest period, will be final and binding in the absence of manifest error.

All percentages resulting from any calculation relating to a note will be rounded upward or downward, as appropriate, to the next higher or lower one hundred-thousandth of a percentage point, e.g., 9.876541% (or .09876541) being rounded down to 9.87654% (or .0987654) and 9.876545% (or .09876545) being rounded up to 9.87655% (or .0987655). All amounts used in or resulting from any calculation relating to a floating rate note will be rounded upward or downward, as appropriate, to the nearest cent, in the case of U.S. dollars, or to the nearest corresponding hundredth of a unit, in the case of a currency other than U.S. dollars, with one-half cent or one-half of a corresponding hundredth of a unit or more being rounded upward.

In determining the interest rate basis that applies to a floating rate note during a particular interest period, the calculation agent may obtain rate quotes from various banks or dealers active in the relevant market, as discussed below. Those reference banks and dealers may include the calculation agent itself and its affiliates, as well as any agent participating in the distribution of the relevant floating rate notes and its affiliates, and they may include affiliates of Wachovia.

Initial Interest Rate. For any floating rate note, the interest rate in effect from the original issue date to the first interest reset date will be the initial interest rate. We will specify the initial interest rate or the manner in which it is determined in the relevant pricing supplement.

Spread or Spread Multiplier. In some cases, the interest rate basis for a floating rate note may be adjusted:

by adding or subtracting a specified number of basis points, called the spread, with one basis point being 0.01%; or

by multiplying the interest rate basis by a specified percentage, called the spread multiplier.

If you purchase a floating rate note, your pricing supplement will indicate whether a spread or spread multiplier will apply to your note and, if so, the amount of the spread or spread multiplier.

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Maximum and Minimum Rates. The actual interest rate, after being adjusted by the spread or spread multiplier, may also be subject to either or both of the following limits:

a maximum rate i.e., a specified upper limit that the actual interest rate in effect at any time may not exceed; and/or

a minimum rate i.e., a specified lower limit that the actual interest rate in effect at any time may not fall below.

If you purchase a floating rate note, your pricing supplement will indicate whether a maximum rate and/or minimum rate will apply to your note and, if so, what those rates are.

Whether or not a maximum rate applies, the interest rate on a floating rate note will in no event be higher than the maximum rate permitted by New York law, as it may be modified by U.S. law of general application. Under current New York law, the maximum rate of interest, with some exceptions, for any loan in an amount less than \$250,000 is 16% and for any loan in the amount of \$250,000 or more but less than \$2,500,000 is 25% per year on a simple interest basis. These limits do not apply to loans of \$2,500,000 or more.

The rest of this subsection describes how the interest rate and the interest payment dates will be determined, and how interest will be calculated, on a floating rate note.

Interest Reset Dates. The rate of interest on a floating rate note will be reset, by the calculation agent described below, daily, weekly, monthly, quarterly, semi-annually or annually. The date on which the interest rate resets and the reset rate becomes effective is called the interest reset date. Except as otherwise specified in the applicable pricing supplement, the interest reset date will be as follows:

for floating rate notes that reset daily, each *business day*;

for floating rate notes that reset weekly and are not treasury rate notes, the Wednesday of each week;

for treasury rate notes that reset weekly, the Tuesday of each week;

for floating rate notes that reset monthly, the third Wednesday of each month;

for floating rate notes that reset quarterly, the third Wednesday of March, June, September and December of each year;

for floating rate notes that reset semi-annually, the third Wednesday of each of two months of each year as indicated in the relevant pricing supplement; and

for floating rate notes that reset annually, the third Wednesday of one month of each year as indicated in the relevant pricing supplement.

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For a floating rate note, the interest rate in effect on any particular day will be the interest rate determined with respect to the latest interest reset date that occurs on or before that day. There are several exceptions, however, to the reset provisions described above.

The interest rate in effect from the original issue date to the first interest reset date will be the initial interest rate.

If any interest reset date for a floating rate note would otherwise be a day that is not a business day, the interest reset date will be postponed to the next day that is a business day. For a LIBOR or EURIBOR note, however, if that business day is in the next succeeding calendar month, the interest reset date will be the immediately preceding business day.

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Interest Determination Dates. The interest rate that takes effect on an interest reset date will be determined by the calculation agent by reference to a particular date called an interest determination date. Except as otherwise indicated in the relevant pricing supplement:

for commercial paper rate, federal funds rate and prime rate notes, the interest determination date relating to a particular interest reset date will be the business day preceding the interest reset date;

for CD rate, CPI rate, and CMT rate notes, the interest determination date relating to a particular interest reset date will be the second business day preceding the interest reset date;

for LIBOR notes, the interest determination date relating to a particular interest reset date will be the second ***London business day*** preceding the interest reset date, unless the ***index currency*** is pounds sterling, in which case the interest determination date will be the interest reset date. We refer to an interest determination date for a LIBOR note as a LIBOR interest determination date;

for EURIBOR notes, the interest determination date relating to a particular interest reset date will be the second ***euro business day*** preceding the interest reset date. We refer to an interest determination date for a EURIBOR note as a EURIBOR interest determination date; and

for treasury rate notes, the interest determination date relating to a particular interest reset date, which we refer to as a treasury interest determination date, will be the day of the week in which the interest reset date falls on which treasury bills i.e., direct obligations of the U.S. government would normally be auctioned. Treasury bills are usually sold at auction on the Monday of each week, unless that day is a legal holiday, in which case the auction is usually held on the following Tuesday, except that the auction may be held on the preceding Friday. If as the result of a legal holiday an auction is held on the preceding Friday, that Friday will be the treasury interest determination date relating to the interest reset date occurring in the next succeeding week.

The interest determination date pertaining to a floating rate note the interest rate of which is determined with reference to two or more interest rate bases will be the latest business day which is at least two business days before the related interest reset date for the applicable floating rate note on which each interest rate basis is determinable.

Interest Calculation Dates. As described above, the interest rate that takes effect on a particular interest reset date will be determined by reference to the corresponding interest determination date. Except for LIBOR notes and EURIBOR notes, however, the determination of the rate will actually be made on a day no later than the corresponding interest calculation date. The interest calculation date will be the earlier of the following:

the tenth calendar day after the interest determination date or, if that tenth calendar day is not a business day, the next succeeding business day; and

the business day immediately preceding the interest payment date or the maturity, whichever is the day on which the next payment of interest will be due.

The calculation agent need not wait until the relevant interest calculation date to determine the interest rate if the rate information it needs to make the determination is available from the relevant sources sooner.

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Interest Payment Dates. The interest payment dates for a floating rate note will depend on when the interest rate is reset and, unless we specify otherwise in the relevant pricing supplement, will be as follows:

for floating rate notes that reset daily, weekly or monthly, the third Wednesday of each month or the third Wednesday of March, June, September and December of each year, as specified in the relevant pricing supplement;

for floating rate notes that reset quarterly, the third Wednesday of March, June, September and December of each year;

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for floating rate notes that reset semi-annually, the third Wednesday of the two months of each year specified in the relevant pricing supplement; or

for floating rate notes that reset annually, the third Wednesday of the month specified in the relevant pricing supplement.

Regardless of these rules, if a note is originally issued after the regular record date and before the date that would otherwise be the first interest payment date, the first interest payment date will be the date that would otherwise be the second interest payment date.

In addition, the following special provision will apply to a floating rate note with regard to any interest payment date other than one that falls on the maturity. If the interest payment date would otherwise fall on a day that is not a business day, then the interest payment date will be the next day that is a business day. However, if the floating rate note is a LIBOR note or a EURIBOR note and the next business day falls in the next calendar month, then the interest payment date will be advanced to the next preceding day that is a business day. If the maturity date of a floating rate note falls on a day that is not a business day, we will make the required payment of principal, premium, if any, and interest on the next succeeding business day, and no additional interest will accrue in respect of the payment made on that next succeeding business day.

Calculation Agent. We have initially appointed Wachovia Capital Markets, LLC as our calculation agent for the notes. See Calculation of Interest above for details regarding the role of the calculation agent.

Commercial Paper Rate Notes

If you purchase a commercial paper rate note, your note will bear interest at an interest rate equal to the commercial paper rate and adjusted by the spread or spread multiplier, if any, indicated in your pricing supplement.

The commercial paper rate will be the **money market yield** of the rate, for the relevant interest determination date, for commercial paper having the **index maturity** indicated in your pricing supplement, as published in **H.15(519)** under the heading Commercial Paper Nonfinancial . If the commercial paper rate cannot be determined as described above, the following procedures will apply.

If the rate described above does not appear in H.15(519) at 3:00 P.M., New York City time, on the relevant interest calculation date, unless the calculation is made earlier and the rate is available from that source at that time, then the commercial paper rate will be the rate, for the relevant interest determination date, for commercial paper having the index maturity specified in your pricing supplement, as published in **H.15 daily update** or any other recognized electronic source used for displaying that rate, under the heading Commercial Paper Nonfinancial .

If the rate described above does not appear in H.15(519), H.15 daily update or another recognized electronic source at 3:00 P.M., New York City time, on the relevant interest calculation date, unless the calculation is made earlier and the rate is available from one of those sources at that time, the commercial paper rate will be the money market yield of the arithmetic mean of the following offered rates for U.S. dollar commercial paper that has the relevant index maturity and is placed for an industrial issuer whose bond rating is AA , or the equivalent, from a nationally recognized rating agency: the rates offered as of 11:00 A.M., New York City time, on the relevant interest determination date, by three leading U.S. dollar commercial paper dealers in New York City selected by the calculation agent.

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If fewer than three dealers selected by the calculation agent are quoting as described above, the commercial paper rate for the new interest period will be the commercial paper rate in effect for the prior interest period. If the initial interest rate has been in effect for the prior interest period, however, it will remain in effect for the new interest period.

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Prime Rate Notes

If you purchase a prime rate note, your note will bear interest at an interest rate equal to the prime rate and adjusted by the spread or spread multiplier, if any, indicated in your pricing supplement.

The prime rate will be the rate, for the relevant interest determination date, published in H.15(519) under the heading **Bank Prime Loan**. If the prime rate cannot be determined as described above, the following procedures will apply.

If the rate described above does not appear in H.15(519) at 3:00 P.M., New York City time, on the relevant interest calculation date, unless the calculation is made earlier and the rate is available from that source at that time, then the prime rate will be the rate, for the relevant interest determination date, as published in H.15 daily update or another recognized electronic source used for the purpose of displaying that rate, under the heading **Bank Prime Loan**.

If the rate described above does not appear in H.15(519), H.15 daily update or another recognized electronic source at 3:00 P.M., New York City time, on the relevant interest calculation date, unless the calculation is made earlier and the rate is available from one of those sources at that time, then the prime rate will be the arithmetic mean of the following rates as they appear on the **Reuters screen US PRIME 1 page**: the rate of interest publicly announced by each bank appearing on that page as that bank's prime rate or base lending rate, as of 11:00 A.M., New York City time, on the relevant interest determination date.

If fewer than four of these rates appear on the Reuters screen US PRIME 1 page, the prime rate will be the arithmetic mean of the prime rates or base lending rates, as of the close of business on the relevant interest determination date, of three major banks in New York City selected by the calculation agent. For this purpose, the calculation agent will use rates quoted on the basis of the actual number of days in the year divided by a 360-day year.

If fewer than three banks selected by the calculation agent are quoting as described above, the prime rate for the new interest period will be the prime rate in effect for the prior interest period. If the initial interest rate has been in effect for the prior interest period, however, it will remain in effect for the new interest period.

LIBOR Notes

If you purchase a LIBOR note, your note will bear interest at an interest rate equal to LIBOR, which will be the London interbank offered rate for deposits in U.S. dollars or any other index currency, as noted in your pricing supplement. In addition, when LIBOR is the interest rate basis the applicable LIBOR rate will be adjusted by the spread or spread multiplier, if any, indicated in your pricing supplement. LIBOR will be determined in the following manner:

LIBOR will be either:

the offered rate appearing on the **Telerate LIBOR page**; or

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the arithmetic mean of the offered rates appearing on the *Reuters screen LIBOR page* unless that page by its terms cites only one rate, in which case that rate;

in either case, as of 11:00 A.M., London time, on the relevant LIBOR interest determination date, for deposits of the relevant index currency having the relevant index maturity beginning on the relevant interest reset date. Your pricing supplement will indicate the index currency, the index maturity and the reference page that apply to your LIBOR note. If no reference page is mentioned in your pricing supplement, Telerate LIBOR page will apply to your LIBOR note.

If Telerate LIBOR page applies and the rate described above does not appear on that page, or if Reuters screen LIBOR page applies and fewer than two of the rates described above appears on that page or no rate appears on any page on which only one rate normally appears, then LIBOR

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will be determined on the basis of the rates, at approximately 11:00 A.M., London time, on the relevant LIBOR interest determination date, at which deposits of the following kind are offered to prime banks in the London interbank market by four major banks in that market selected by the calculation agent: deposits of the index currency having the relevant index maturity, beginning on the relevant interest reset date, and in a *representative amount*. The calculation agent will request the principal London office of each of these banks to provide a quotation of its rate. If at least two quotations are provided, LIBOR for the relevant LIBOR interest determination date will be the arithmetic mean of the quotations.

If fewer than two quotations are provided as described above, LIBOR for the relevant LIBOR interest determination date will be the arithmetic mean of the rates for loans of the following kind to leading European banks quoted, at approximately 11:00 A.M., in the principal financial center for the country of the index currency, on that LIBOR interest determination date, by three major banks in that financial center selected by the calculation agent: loans of the index currency having the relevant index maturity, beginning on the relevant interest reset date, and in a representative amount.

If fewer than three banks selected by the calculation agent are quoting as described above, LIBOR for the new interest period will be LIBOR in effect for the prior interest period. If the initial interest rate has been in effect for the prior interest period, however, it will remain in effect for the new interest period.

EURIBOR Notes

If you purchase a EURIBOR note, your note will bear interest at an interest rate equal to the interest rate for deposits in euro, designated as EURIBOR and sponsored jointly by the European Banking Federation and ACI the Financial Market Association, or any company established by the joint sponsors for purposes of compiling and publishing that rate. In addition, when EURIBOR is the interest rate basis the EURIBOR base rate will be adjusted by the spread or spread multiplier, if any, specified in your pricing supplement. EURIBOR will be determined in the following manner:

EURIBOR will be the offered rate for deposits in euros having the index maturity specified in your pricing supplement, beginning on the second *euro business day* after the relevant EURIBOR interest determination date, as that rate appears on *Telerate page* 248 as of 11:00 A.M., Brussels time, on the relevant EURIBOR interest determination date.

If the rate described above does not appear on Telerate page 248, EURIBOR will be determined on the basis of the rates, at approximately 11:00 A.M., Brussels time, on the relevant EURIBOR interest determination date, at which deposits of the following kind are offered to prime banks in the *euro-zone* interbank market by the principal euro-zone office of each of four major banks in that market selected by the calculation agent: euro deposits having the relevant index maturity, beginning on the relevant interest reset date, and in a representative amount. The calculation agent will request the principal euro-zone office of each of these banks to provide a quotation of its rate. If at least two quotations are provided, EURIBOR for the relevant EURIBOR interest determination date will be the arithmetic mean of the quotations.

If fewer than two quotations are provided as described above, EURIBOR for the relevant EURIBOR interest determination date will be the arithmetic mean of the rates for loans of the following kind to leading euro-zone banks quoted, at approximately 11:00 A.M., Brussels time on that EURIBOR interest determination date, by three major banks in the euro-zone selected by the calculation agent: loans of euros having the relevant index maturity, beginning on the relevant interest reset date, and in a representative amount.

If fewer than three banks selected by the calculation agent are quoting as described above, EURIBOR for the new interest period will be EURIBOR in effect for the prior interest period. If the initial interest rate has been in effect for the prior interest period, however, it will remain in effect for the new interest period.

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Treasury Rate Notes

If you purchase a treasury rate note, your note will bear interest at an interest rate equal to the treasury rate and adjusted by the spread or spread multiplier, if any, indicated in your pricing supplement.

The treasury rate will be the rate for the auction, on the relevant treasury interest determination date, of treasury bills having the index maturity specified in your pricing supplement, as that rate appears on Telerate page 56 or 57 under the heading *Investment Rate*. If the treasury rate cannot be determined in this manner, the following procedures will apply.

If the rate described above does not appear on either page at 3:00 P.M., New York City time, on the relevant interest calculation date, unless the calculation is made earlier and the rate is available from that source at that time, the treasury rate will be the ***bond equivalent yield*** of the rate, for the relevant interest determination date, for the type of treasury bill described above, as published in H.15 daily update, or another recognized electronic source used for displaying that rate, under the heading *U.S. Government Securities/Treasury Bills/Auction High*.

If the rate described in the prior paragraph does not appear in H.15 daily update or another recognized electronic source at 3:00 P.M., New York City time, on the relevant interest calculation date, unless the calculation is made earlier and the rate is available from one of those sources at that time, the treasury rate will be the bond equivalent yield of the auction rate, for the relevant treasury interest determination date and for treasury bills of the kind described above, as announced by the U.S. Department of the Treasury.

If the auction rate described in the prior paragraph is not so announced by 3:00 P.M., New York City time, on the relevant interest calculation date, or if no such auction is held for the relevant week, then the treasury rate will be the bond equivalent yield of the rate, for the relevant treasury interest determination date and for treasury bills having a remaining maturity closest to the specified index maturity, as published in H.15(519) under the heading *U.S. Government Securities /Treasury Bills/Secondary Market*.

If the rate described in the prior paragraph does not appear in H.15(519) at 3:00 P.M., New York City time, on the relevant interest calculation date, unless the calculation is made earlier and the rate is available from one of those sources at that time, then the treasury rate will be the rate, for the relevant treasury interest determination date and for treasury bills having a remaining maturity closest to the specified index maturity, as published in H.15 daily update, or another recognized electronic source used for displaying that rate, under the heading *U.S. Government Securities/Treasury Bills/Secondary Market*.

If the rate described in the prior paragraph does not appear in H.15 daily update or another recognized electronic source at 3:00 P.M., New York City time, on the relevant interest calculation date, unless the calculation is made earlier and the rate is available from one of those sources at that time, the treasury rate will be the bond equivalent yield of the arithmetic mean of the following secondary market bid rates for the issue of treasury bills with a remaining maturity closest to the specified index maturity: the rates bid as of approximately 3:30 P.M., New York City time, on the relevant treasury interest determination date, by three primary U.S. government securities dealers in New York City selected by the calculation agent.

If fewer than three dealers selected by the calculation agent are quoting as described in the prior paragraph, the treasury rate in effect for the new interest period will be the treasury rate in effect for the prior interest period. If the initial interest rate has been in effect for the prior interest period, however, it will remain in effect for the new interest period.

CD Rate Notes

If you purchase a CD rate note, your note will bear interest at an interest rate equal to the CD rate and adjusted by the spread or spread multiplier, if any, indicated in your pricing supplement.

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The CD rate will be the rate, on the relevant interest determination date, for negotiable U.S. dollar certificates of deposit having the index maturity specified in your pricing supplement, as published in H.15(519) under the heading CDs (Secondary Market) . If the CD rate cannot be determined in this manner, the following procedures will apply.

If the rate described above does not appear in H.15(519) at 3:00 P.M., New York City time, on the relevant interest calculation date, unless the calculation is made earlier and the rate is available from that source at that time, then the CD rate will be the rate, for the relevant interest determination date, described above as published in H.15 daily update, or another recognized electronic source used for displaying that rate, under the heading CDs (Secondary Market).

If the rate described above does not appear in H.15(519), H.15 daily update or another recognized electronic source at 3:00 P.M., New York City time, on the relevant interest calculation date, unless the calculation is made earlier and the rate is available from one of those sources at that time, the CD rate will be the arithmetic mean of the following secondary market offered rates for negotiable U.S. dollar certificates of deposit of major U.S. money market banks with a remaining maturity closest to the specified index maturity, and in a representative amount: the rates offered as of 10:00 A.M., New York City time, on the relevant interest determination date, by three leading nonbank dealers in negotiable U.S. dollar certificates of deposit in New York City, as selected by the calculation agent.

If fewer than three dealers selected by the calculation agent are quoting as described above, the CD rate in effect for the new interest period will be the CD rate in effect for the prior interest period. If the initial interest rate has been in effect for the prior interest period, however, it will remain in effect for the new interest period.

CMT Rate Notes

If you purchase a CMT rate note, your note will bear interest at an interest rate equal to the CMT rate and adjusted by the spread or spread multiplier, if any, indicated in your pricing supplement.

The CMT rate will be the following rate displayed on the designated ***CMT Moneyline Telerate page*** under the heading . . . Treasury Constant Maturities . . . Federal Reserve Board Release H.15 Mondays Approximately 3:45 P.M., under the column for the ***designated CMT index maturity***:

if the designated CMT Moneyline Telerate page is Telerate page 7051, the rate for the relevant interest determination date; or

if the designated CMT Moneyline Telerate page is Telerate page 7052, the weekly or monthly average, as specified in your pricing supplement, for the week that ends immediately before the week in which the relevant interest determination date falls, or for the month that ends immediately before the month in which the relevant interest determination date falls, as applicable.

If the CMT rate cannot be determined in this manner, the following procedures will apply.

If the applicable rate described above is not displayed on the relevant designated CMT Moneyline Telerate page at 3:00 P.M., New York City time, on the relevant interest calculation date, unless the calculation is made earlier and the rate is available from

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that source at that time, then the CMT rate will be the applicable treasury constant maturity rate described above i.e., for the designated CMT index maturity and for either the relevant interest determination date or the weekly or monthly average, as applicable as published in H.15(519).

If the applicable rate described above does not appear in H.15(519) at 3:00 P.M., New York City time, on the relevant interest calculation date, unless the calculation is made earlier and the rate is available from one of those sources at that time, then the CMT rate will be the treasury constant

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maturity rate, or other U.S. treasury rate, for the designated CMT index maturity and with reference to the relevant interest determination date, that:

is published by the Board of Governors of the Federal Reserve System, or the U.S. Department of the Treasury; *and*

is determined by the calculation agent to be comparable to the applicable rate formerly displayed on the designated CMT Moneyline Telerate page and published in H.15(519).

If the rate described in the prior paragraph does not appear at 3:00 P.M., New York City time, on the relevant interest calculation date, unless the calculation is made earlier and the rate is available from one of those sources at that time, then the CMT rate will be the yield to maturity of the arithmetic mean of the following secondary market bid rates for the most recently issued treasury notes having an original maturity of approximately the designated CMT index maturity and a remaining term to maturity of not less than the designated CMT index maturity *minus* one year, and in a representative amount: the bid rates, as of approximately 3:30 P.M., New York City time, on the relevant interest determination date, of three primary U.S. government securities dealers in New York City selected by the calculation agent. In selecting these bid rates, the calculation agent will request quotations from five of these primary dealers and will disregard the highest quotation or, if there is equality, one of the highest and the lowest quotation or, if there is equality, one of the lowest. Treasury notes are direct, non-callable, fixed rate obligations of the U.S. government.

If the calculation agent is unable to obtain three quotations of the kind described in the prior paragraph, the CMT rate will be the yield to maturity of the arithmetic mean of the following secondary market bid rates for treasury notes with an original maturity longer than the designated CMT index maturity, with a remaining term to maturity closest to the designated CMT index maturity and in a representative amount: the bid rates, as of approximately 3:30 P.M., New York City time, on the relevant interest determination date, of three primary U.S. government securities dealers in New York City selected by the calculation agent. In selecting these bid rates, the calculation agent will request quotations from five of these primary dealers and will disregard the highest quotation or, if there is equality, one of the highest and the lowest quotation or, if there is equality, one of the lowest. If two treasury notes with an original maturity longer than the designated CMT index maturity have remaining terms to maturity that are equally close to the designated CMT index maturity, the calculation agent will obtain quotations for the treasury note with the shorter remaining term to maturity.

If fewer than five but more than two of these primary dealers are quoting as described in the prior paragraph, then the CMT rate for the relevant interest determination date will be based on the arithmetic mean of the bid rates so obtained, and neither the highest nor the lowest of those quotations will be disregarded.

If two or fewer primary dealers selected by the calculation agent are quoting as described above, the CMT rate in effect for the new interest period will be the CMT rate in effect for the prior interest period. If the initial interest rate has been in effect for the prior interest period, however, it will remain in effect for the new interest period.

CPI Rate Notes

If you purchase a CPI rate note, your note will bear interest at an interest rate equal to the CPI rate and adjusted by the spread or spread multiplier, if any, indicated in your pricing supplement.

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Except as otherwise specified in the applicable pricing supplement, the CPI rate will be the rate, determined as of the relevant interest determination date, expressed as a percentage and calculated in accordance with the following formula:

$$\text{CPI rate} = \frac{(C - P)}{P} \times 100$$

where

C means the CPI (as defined below) applicable for the calendar month which is two months preceding the month of the relevant interest determination date;

P means the CPI applicable for the calendar month which is twelve months immediately preceding the calendar month for which C is determined; and

CPI means the non-seasonally adjusted U.S. City Average All Items Consumer Price Index for All Urban Consumers, published monthly by the Bureau of Labor Statistics of the U.S. Department of Labor. For reference purposes only, the CPI is available on Bloomberg page CPURNSA or any successor service. In the event of an inconsistency between the CPI published on Bloomberg page CPURNSA and the CPI published by the Bureau of Labor Statistics, the CPI shall be the CPI published by the Bureau of Labor Statistics.

Federal Funds Rate Notes

If you purchase a federal funds rate note, your note will bear interest at an interest rate equal to the federal funds rate and adjusted by the spread or spread multiplier, if any, indicated in your pricing supplement.

The federal funds rate will be the rate for U.S. dollar federal funds on the relevant interest determination date, as published in H.15 (519) under the heading Federal Funds (Effective) , as that rate is displayed on Telerate page 120. If the federal funds rate cannot be determined in this manner, the following procedures will apply.

If the rate described above is not displayed on Telerate page 120 at 3:00 P.M., New York City time, on the relevant interest calculation date, unless the calculation is made earlier and the rate is available from that source at that time, then the federal funds rate, for the relevant interest determination date, will be the rate described above as published in H.15 daily update, or another recognized electronic source used for displaying that rate, under the heading Federal Funds (Effective) .

If the rate described above is not displayed on Telerate page 120 and does not appear in H.15(519), H.15 daily update or another recognized electronic source at 3:00 P.M., New York City time, on the relevant interest calculation date, unless the calculation is made earlier and the rate is available from one of those sources at that time, the federal funds rate will be the arithmetic mean of the rates for the last transaction in overnight, U.S. dollar federal funds arranged, before 9:00 A.M., New York City time, on the relevant interest determination date, by three leading brokers of U.S. dollar federal funds transactions in New York City selected by the calculation agent.

If fewer than three brokers selected by the calculation agent are quoting as described above, the federal funds rate in effect for the new interest period will be the federal funds rate in effect for the prior interest period. If the initial interest rate has been in effect for the prior interest period, however, it will remain in effect for the new interest period.

If fewer than five but more than two of these primary dealers are quoting as described in the prior paragraph, then the CMT rate for the relevant interest determination date will be based on the arithmetic mean of the offered rates so obtained, and neither the highest nor the lowest of those quotations will be disregarded.

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Special Rate Calculation Terms

In this subsection entitled **Interest Rates**, we use several terms that have special meanings relevant to calculating floating interest rates. We define these terms as follows:

The term ***bond equivalent yield*** means a yield expressed as a percentage and calculated in accordance with the following formula:

$$\text{bond equivalent yield} = \frac{D \times N}{360 - (D \times M)} \times 100$$

where

D means the annual rate for treasury bills quoted on a bank discount basis and expressed as a decimal;

N means 365 or 366, as the case may be; and

M means the actual number of days in the applicable interest reset period.

The term ***business day*** means, for any note, a day that meets all the following applicable requirements:

for all notes, is a Monday, Tuesday, Wednesday, Thursday or Friday that is not a day on which banking institutions in New York City generally are authorized or obligated by law, regulation or executive order to close;

if the note is a LIBOR note, is also a London business day;

if the note has a specified currency other than U.S. dollars or euros, is also a day on which banking institutions are not authorized or obligated by law, regulation or executive order to close in the principal financial center of the country issuing the specified currency; and

if the note is a EURIBOR note or has a specified currency of euros, or is a LIBOR note for which the index currency is euros, is also a TARGET business day.

The term ***designated CMT index maturity*** means the index maturity for a CMT rate note and will be the original period to maturity of a U.S. treasury security either 1, 2, 3, 5, 7, 10, 20 or 30 years specified in the applicable pricing supplement.

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The term ***designated CMT Moneyline Telerate page*** means the Telerate page mentioned in the relevant pricing supplement that displays treasury constant maturities as reported in H.15(519). If no Telerate page is so specified, then the applicable page will be Telerate page 7052. If Telerate page 7052 applies but the relevant pricing supplement does not specify whether the weekly or monthly average applies, the weekly average will apply.

The term ***euro business day*** means any day on which the Trans-European Automated Real-Time Gross Settlement Express Transfer (TARGET) System, or any successor system, is open for business.

The term ***euro-zone*** means, at any time, the region comprised of the member states of the European Economic and Monetary Union that, as of that time, have adopted a single currency in accordance with the Treaty on European Union of February 1992.

H.15(519) means the weekly statistical release entitled Statistical Release H.15 (519) , or any successor publication, published by the Board of Governors of the Federal Reserve System.

H.15 daily update means the daily update of H.15(519) available through the worldwide website of the Board of Governors of the Federal Reserve System, at <http://www.federalreserve.gov/releases/h15/update>, or any successor site or publication.

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The term *index currency* means, with respect to a LIBOR note, the currency specified as such in the relevant pricing supplement. The index currency may be U.S. dollars or any other currency, and will be U.S. dollars unless another currency is specified in the relevant pricing supplement.

The term *index maturity* means, with respect to a floating rate note, the period to maturity of the instrument or obligation on which the interest rate formula is based, as specified in the applicable pricing supplement.

London business day means any day on which dealings in the relevant index currency are transacted in the London interbank market.

The term *money market yield* means a yield expressed as a percentage and calculated in accordance with the following formula:

$$\text{money market yield} = \frac{D \times 360}{360 - (D \times M)} \times 100$$

where

D means the annual rate for commercial paper quoted on a bank discount basis and expressed as a decimal; and

M means the actual number of days in the relevant interest reset period.

The term *representative amount* means an amount that, in the calculation agent's judgment, is representative of a single transaction in the relevant market at the relevant time.

Reuters screen LIBOR page means the display on the Reuters Monitor Money Rates Service, or any successor service, on the page designated as LIBO or any replacement page or pages on which London interbank rates of major banks for the relevant index currency are displayed.

Reuters screen US PRIME 1 page means the display on the US PRIME 1 page on the Reuters Monitor Money Rates Service, or any successor service, or any replacement page or pages on that service, for the purpose of displaying prime rates or base lending rates of major U.S. banks.

Telerate LIBOR page means Telerate page 3750 or any replacement page or pages on which London interbank rates of major banks for the relevant index currency are displayed.

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Telerate page means the display on Moneyline Telerate, or any successor service, on the page or pages specified in this prospectus or the relevant pricing supplement, or any replacement page or pages on that service.

If, when we use the terms designated CMT Moneyline Telerate page, H.15(519), H.15 daily update, Reuters screen LIBOR page, Reuters screen US PRIME 1 page, Telerate LIBOR page or Telerate page, we refer to a particular heading or headings on any of those pages, those references include any successor or replacement heading or headings as determined by the calculation agent.

Payment of Additional Amounts to United States Aliens

Wachovia will, subject to certain exceptions and limitations listed below (unless otherwise specified in any pricing supplement), pay to the holder of any note who is a United States Alien (as defined below), as additional interest, certain amounts (Additional Amounts) as may be necessary so that every net payment on that note (including payment of the principal of and interest on that note) by Wachovia or a paying agent, after deduction or withholding for or on account of any present or future tax, assessment or other

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governmental charge imposed upon or as a result of such payment by the United States (or any political subdivision or taxing authority of or in the United States), will not be less than the amount provided in that note to be then due and payable; this obligation to pay Additional Amounts, however, will not apply to:

(a) any tax, assessment or other governmental charge that would not have been so imposed but for (i) the existence of any present or former connection between the holder or beneficial owner of that note (or between a fiduciary, settlor or beneficiary of, or a person holding a power over, that holder, if that holder is an estate or a trust, or a member or shareholder of that holder, if that holder is a partnership or corporation) and the United States or any political subdivision or taxing authority, including but not limited to that holder (or the fiduciary, settlor, beneficiary, person holding a power, member or shareholder) being or having been a citizen or resident of the United States or treated as a resident of the United States or being or having been engaged in a trade or business in the United States or present in the United States or having or having had a permanent establishment in the United States or (ii) that holder's or beneficial owner's past or present status as a personal holding company, foreign personal holding company, foreign private foundation or other foreign tax-exempt organization relating to the United States, controlled foreign corporation for United States tax purposes or corporation that accumulates earnings to avoid United States Federal income tax;

(b) any estate, inheritance, gift, excise, sales, transfer, wealth or personal property tax or any similar tax, assessment or other governmental charge;

(c) any tax, assessment or other governmental charge that would not have been imposed but for the presentation by the holder of a note for payment more than 30 days after the date on which that payment became due and payable or the date on which payment on that note was duly provided for, whichever occurred later;

(d) any tax, assessment or other governmental charge that is payable otherwise than by withholding from a payment on a note;

(e) any tax, assessment or other governmental charge required to be withheld by any paying agent from a payment on a note, if that payment can be made without that withholding by any other paying agent;

(f) any tax, assessment or other governmental charge that would not have been imposed but for a failure to comply with applicable certification, information, documentation, identification or other reporting requirements concerning the nationality, residence, identity or connection with the United States of the holder or beneficial owner of a note if that compliance is required by statute or regulation of the United States or by an applicable tax treaty to which the United States is a party as a precondition to relief or exemption from that tax, assessment or other governmental charge;

(g) any tax, assessment or other governmental charge imposed on a holder that actually or constructively owns 10 percent or more of the combined voting power of all classes of Wachovia's stock;

(h) any withholding or deduction imposed pursuant to any European Union Directive on the taxation of savings implementing the conclusions of the ECOFIN Council meeting of November 26 and 27, 2000 or any law or regulation implementing such directive; or

(i) any combination of items (a), (b), (c), (d), (e), (f), (g) and (h);

nor shall Additional Amounts be paid in relation to a payment on a note to a holder that is a fiduciary or partnership or other than the sole beneficial owner of that payment to the extent a beneficiary or settlor with respect to that fiduciary or a member of that partnership or a beneficial owner would not have been entitled to Additional Amounts (or payment of Additional Amounts would not have been necessary) had that beneficiary, settlor, member or beneficial owner been the holder of that note.

For the purposes of this discussion, a United States Alien means any person who, for United States Federal income tax purposes, is a foreign corporation, a non-resident alien individual, a non-resident alien

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fiduciary of a foreign estate or trust, or a foreign partnership one or more of the members of which is, for United States Federal income tax purposes, a foreign corporation, a non-resident alien individual or a non-resident alien fiduciary, of a foreign estate or trust. United States means the United States of America (including the States and the District of Columbia) and its territories, its possessions and other areas that come under its jurisdiction.

Redemption for Tax Purposes

If (a) as a result of any change in the laws, regulations or rulings of the United States (or any political subdivision or taxing authority of or in the United States), or any change in the official application (including a ruling by a court of competent jurisdiction in the United States) or interpretation of those laws, regulations or rulings, which change or amendment is announced or becomes effective on or after the consummation of any offering of the notes, Wachovia is obligated to pay Additional Amounts as described above or (b) any act is taken by a taxing authority of the United States on or after the consummation of any offering of the notes, whether or not this act is taken in relation to Wachovia or any affiliate, that results in a substantial likelihood that Wachovia will or may be required to pay these Additional Amounts, then Wachovia may, at its option, redeem, as a whole, but not in part, the notes on not less than 30 nor more than 60 days prior notice, at a redemption price equal to 100% of their principal amount, together with accrued interest to the date fixed for redemption; provided that Wachovia determines, in its business judgment, that the obligation to pay these Additional Amounts cannot be avoided by the use of reasonable measures available to it, not including substitution of the obligor under the notes or any action that would entail a material cost to Wachovia. No redemption under (b) above may be made unless Wachovia shall have received an opinion of independent counsel to the effect that an act taken by a taxing authority of the United States results in a substantial likelihood that it will or may be required to pay Additional Amounts described above and Wachovia shall have delivered to the Trustee a certificate, signed by a duly authorized officer, saying that based on this opinion Wachovia is entitled to redeem the notes according to their terms.

Other Provisions; Addenda

Any provisions relating to the notes, including the determination of the interest rate basis, calculation of the interest rate applicable to a floating rate note, its interest payment dates, any redemption or repayment provisions, or any other term relating thereto, may be modified and/or supplemented by the terms as specified under Other Provisions on the face of the applicable notes or in an Addendum relating to the applicable notes, if so specified on the face of the applicable notes, and, in each case, in the relevant pricing supplement.

Subordination of the Subordinated Notes

Wachovia's obligations to make any payment of the principal and interest on any subordinated notes will, to the extent the subordinated indenture specifies, be subordinate and junior in right of payment to all of Wachovia's senior indebtedness. Unless otherwise specified in the pricing supplement relating to a specific series of subordinated notes, Wachovia's senior indebtedness is defined in the subordinated indenture to mean the principal of, premium and interest, if any, on

all Wachovia indebtedness for money borrowed, including indebtedness Wachovia guarantees, other than the subordinated notes, whether outstanding on the date of execution of the indenture or incurred afterward, except

any obligations on account of Existing Subordinated Indebtedness and

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indebtedness as is by its terms expressly stated to be not superior in payment right to the subordinated notes or to rank equal to the subordinated notes and

any deferrals, renewals or extensions of any such senior indebtedness. (*Section 101* of the subordinated indenture)

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The payment of the principal and interest on the subordinated notes will, to the extent described in the subordinated indenture, be subordinated in payment right to the prior payment of all senior indebtedness. Unless otherwise described in the pricing supplement relating to the specific series of subordinated notes, in certain events of insolvency, the payment of the principal and interest on the subordinated notes, other than subordinated notes that are also Existing Subordinated Indebtedness, will, to the extent described in the subordinated indenture, also be effectively subordinated in payment right to the prior payment of all Other Financial Obligations. Upon any payment or distribution of assets to creditors under Wachovia's liquidation, dissolution, winding up, reorganization, assignment for the benefit of creditors, or any bankruptcy, insolvency or similar proceedings, all senior indebtedness holders will be entitled to receive payment in full of all amounts due before the subordinated note holders will be entitled to receive any payment in respect of the principal or interest on their securities. If upon any such payment or asset distribution to creditors, there remains, after giving effect to those subordination provisions in favor of senior indebtedness holders, any amount of cash, property or securities available for payment or distribution in respect of subordinated notes (defined in the subordinated indenture as Excess Proceeds) and if, at that time, any Entitled Persons (as defined below) in respect of Other Financial Obligations have not received payment of all amounts due on such Other Financial Obligations, then such Excess Proceeds shall first be applied to pay these Other Financial Obligations before any payment may be applied to the subordinated notes which are not Existing Subordinated Indebtedness. In the event of the acceleration of the maturity of any subordinated notes, all senior indebtedness holders will be entitled to receive payment of all amounts due before the subordinated note holders will be entitled to receive any payment upon the principal of or interest on their subordinated notes. (*Sections 1403, 1404 and 1413* of the subordinated indenture)

By reason of such subordination in favor of senior indebtedness holders, in the event of insolvency, Wachovia's creditors who are not senior indebtedness holders or subordinated note holders may recover less, ratably, than senior indebtedness holders and may recover more, ratably, than subordinated note holders. By reason of subordinated note holders (other than Existing Subordinated Indebtedness) to pay over any Excess Proceeds to Entitled Persons in respect to Other Financial Obligations, in the event of insolvency, Existing Subordinated Indebtedness holders may recover less, ratably, than Entitled Persons in respect of Other Financial Obligations and may recover more, ratably, than the subordinated note holders (other than Existing Subordinated Indebtedness).

Unless otherwise specified in the pricing supplement relating to the particular subordinated notes series offered by it, Existing Subordinated Indebtedness means subordinated notes issued under the subordinated indenture prior to November 15, 1992. (*Section 101* of the subordinated indenture)

Unless otherwise specified in the pricing supplement relating to the particular subordinated notes series offered by it, Other Financial Obligations means all obligations of Wachovia to make payment under the terms of financial instruments, such as

securities contracts and foreign currency exchange contracts;

derivative instruments such as

swap agreements (including interest rate and foreign exchange rate swap agreements);

cap agreements;

floor agreements;

collar agreements;

interest rate agreements;

foreign exchange rate agreements;

options;

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commodity futures contracts;

commodity option contracts; and

similar financial instruments other than

obligations on account of senior indebtedness; and

obligations on account of indebtedness for money borrowed ranking equal or subordinate to the subordinated notes. (*Section 101* of the subordinated indenture)

Unless otherwise described in the pricing supplement relating to a specific series of subordinated notes, **Entitled Persons** means any person who is entitled to payment under the terms of Other Financial Obligations. (*Section 101* of the subordinated indenture)

Wachovia's obligations under the subordinated notes shall rank equal in right of payment with each other and with the Existing Subordinated Indebtedness, subject, unless otherwise described in the pricing supplement relating to a specific series of subordinated notes, to the obligations of subordinated note holders (other than Existing Subordinated Indebtedness) to pay over any Excess Proceeds to Entitled Persons in respect of Other Financial Obligations as provided in the subordinated indenture. (*Section 1413* of the subordinated indenture)

The relevant pricing supplement may further describe the provisions, if any, applicable to the subordination of the subordinated notes of a particular series.

Defaults

The Senior Indenture

The senior indenture defines an event of default as

default in any principal or premium payment on any senior note of that series at maturity;

default for 30 days in interest payment of any senior note of that series;

failure to deposit any sinking fund payment when due in respect of that series;

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Wachovia's failure for 60 days after notice in performing any other covenants or warranties in the senior indenture (other than a covenant or warranty solely for the benefit of other senior notes series);

failure to pay when due any Wachovia indebtedness or Wachovia Bank, National Association indebtedness in excess of \$5,000,000, or maturity acceleration of any indebtedness exceeding that amount if acceleration results from a default under the instrument giving rise to that indebtedness and is not annulled within 30 days after due notice;

Wachovia's or Wachovia Bank, National Association's bankruptcy, insolvency or reorganization; and

any other event of default provided for senior notes of that series. (*Section 501*)

The senior indenture provides that, if any event of default for senior notes of any series outstanding occurs and is continuing, either the senior trustee or the holders of not less than 25% in principal amount of the outstanding senior notes of that series may declare the principal amount (or, if the notes of that series are original issue discount notes, such principal amount portion as the terms of that series specify) of all senior notes of that series to be due and payable immediately. However, no such declaration is required upon certain bankruptcy events. In addition, upon fulfillment of certain conditions, this declaration may be annulled and past defaults waived by the holders of a majority in principal amount of the outstanding senior notes of that

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series on behalf of all senior note holders of that series. (*Sections 502 and 513*) In the event of Wachovia's bankruptcy, insolvency or reorganization, senior note holders' claims would fall under the broad equity power of a federal bankruptcy court, and to that court's determination of the nature of those holders' rights.

The senior indenture contains a provision entitling the senior trustee, acting under the required standard of care, to be indemnified by the holders of any outstanding senior note series before proceeding to exercise any right or power under the senior indenture at the holders' request. (*Section 603*) The holders of a majority in principal amount of outstanding senior notes of any series may direct the time, method and place of conducting any proceeding for any remedy available to the senior trustee, or exercising any trust or other power conferred on the senior trustee, with respect to the senior notes of such series. The senior trustee, however, may decline to act if that direction is contrary to law or the senior indenture or would involve the senior trustee in personal liability. (*Section 512*)

Wachovia will file annually with the senior trustee a compliance certificate as to all conditions and covenants in the senior indenture. (*Section 1007*)

The Subordinated Indenture

Subordinated notes principal payment may be accelerated only upon an event of default. There is no acceleration right in the case of a default in the payment of interest or principal prior to the maturity date or a default in Wachovia performing any covenants in the subordinated indenture, unless a specific series of subordinated notes provide otherwise, which will be described in the relevant pricing supplement.

The subordinated indenture defines an event of default as certain events involving Wachovia's bankruptcy, insolvency or reorganization and any other event of default provided for the subordinated notes of that series. (*Section 501*) The subordinated indenture defines a default to include

any event of default;

a default in any principal or premium payment of any subordinated debt security of that series at maturity;

default in any interest payment when due and continued for 30 days;

a default in any required designation of funds as available funds; or

default in the performance, or breach, of Wachovia's covenants in the subordinated indenture or in the subordinated notes of that series and continued for 90 days after written notice to

Wachovia by the subordinated trustee; or

Wachovia and the subordinated trustee by the holders of not less than 25% in aggregate principal amount of the outstanding subordinated notes of that series. (*Section 503*)

If an event of default for subordinated notes of any series occurs and is continuing, either the subordinated trustee or the holders of not less than 25% in aggregate principal amount of the outstanding subordinated notes of that series may accelerate the maturity of all outstanding subordinated notes of such series. The holders of a majority in aggregate principal amount of the outstanding subordinated notes of that series may waive an event of default resulting in acceleration of the subordinated notes of such series, but only if all events of default have been remedied and all payments due on the subordinated notes of that series (other than those due as a result of acceleration) have been made and certain other conditions have been met. (*Section 502*) Subject to subordinated indenture provisions relating to the subordinated trustee's duties, in case a default shall occur and be continuing, the subordinated trustee will be under no obligation to exercise any of its rights or powers under the subordinated indenture at the holders' request or direction, unless such holders shall have offered to the subordinated trustee reasonable indemnity. (*Section 603*) Subject to such indemnification provisions, the holders of a majority in aggregate principal amount of the outstanding

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subordinated notes of that series will have the right to direct the time, method and place of conducting any proceeding for any remedy available to the subordinated trustee or exercising any trust or power conferred on the subordinated trustee. (*Section 512*) The holders of a majority in aggregate principal amount of the outstanding subordinated notes of that series may waive any past default under the subordinated indenture with respect to such series, except a default in principal or interest payment or a default of a subordinated indenture covenant which cannot be modified without the consent of each outstanding subordinated note holder of the series affected. (*Section 513*) In the event of Wachovia's bankruptcy, insolvency or reorganization, subordinated note holders' claims would fall under the broad equity power of a federal bankruptcy court, and to that court's determination of the nature of those holders' rights.

Wachovia will file annually with the subordinated trustee a compliance certificate as to all conditions and covenants in the subordinated indenture. (*Section 1007*)

Modification and Waiver

Each indenture may be modified and amended by Wachovia and the relevant trustee. Certain modifications and amendments require the consent of the holders of at least a majority in aggregate principal amount of the outstanding notes of each series issued under that indenture and affected by the modification or amendment. No such modification or amendment may, without the consent of the holder of each outstanding note issued under such indenture and affected by it

change the stated maturity of the principal, or any installment of principal or interest, on any outstanding note;

reduce any principal amount, premium or interest, on any outstanding note, including in the case of an original issue discount note the amount payable upon acceleration of the maturity of that note;

change the place of payment where, or the coin or currency or currency unit in which, any principal, premium or interest, on any outstanding note is payable;

impair the right to institute suit for the enforcement of any payment on or after the stated maturity, or in the case of redemption, on or after the redemption date;

reduce the above-stated percentage of outstanding notes necessary to modify or amend the applicable indenture; or

modify the above requirements or reduce the percentage of aggregate principal amount of outstanding notes of any series required to be held by holders seeking to waive compliance with certain provisions of the relevant indenture or seeking to waive certain defaults. (*Section 902*)

The holders of at least a majority in aggregate principal amount of the outstanding notes of any series may on behalf of all outstanding note holders of that series waive, insofar as that series is concerned, Wachovia's compliance with certain restrictive provisions of the relevant indenture. (*Section 1008*) The holders of at least a majority in aggregate principal amount of the outstanding notes of any series may on behalf of all outstanding note holders of that series waive any past default under the relevant indenture with respect to that series, except a default in the payment of the principal, or premium, if any, or interest on any outstanding note of that series or in respect of an indenture covenant which cannot be modified or amended without each outstanding note holder consenting. (*Section 513*)

Certain modifications and amendments of each indenture may be made by Wachovia and the relevant trustee without the outstanding note holders consenting. (*Section 901*)

Each indenture provides that in determining whether the holders of the requisite principal amount of the outstanding notes have given any request, demand, authorization, direction, notice, consent or waiver under that indenture or are present at a meeting of holders of outstanding notes for quorum purposes

the principal amount of an original issue discount note that shall be deemed to be outstanding shall be the amount of the principal that would be due and payable as of the date of such determination upon acceleration of its maturity; and

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the principal amount of outstanding notes denominated in a foreign currency or currency unit shall be the U.S. dollar equivalent, determined on the date of original issuance of that outstanding note, of the principal amount of that outstanding note or, in the case of an original issue discount note, the U.S. dollar equivalent, determined on the date of original issuance of such outstanding note, of the amount determined as provided in the above bullet-point. (Section 101)

Consolidation, Merger and Sale of Assets

The indentures each provide that Wachovia may not consolidate with or merge into any other corporation or transfer its properties and assets substantially as an entirety to any person unless

the corporation formed by the consolidation or into which Wachovia is merged, or the person to which Wachovia's properties and assets are so transferred, shall be a corporation organized and existing under the laws of the U.S., any state or Washington, D.C. and shall expressly assume by supplemental indenture the payment of any principal, premium or interest on the notes, and the performance of Wachovia's other covenants under the relevant indenture;

immediately after giving effect to this transaction, no event of default or default, as applicable, and no event which, after notice or lapse of time or both, would become an event of default or default, as applicable, shall have occurred and be continuing; and

certain other conditions are met. (Section 801)

Limitation on Disposition of Wachovia Bank, National Association Stock

The indentures each contain Wachovia's covenant that, so long as any of the debt securities issued under that indenture before August 1, 1990 are outstanding, but subject to Wachovia's rights in connection with its consolidation with or merger into another corporation or a sale of Wachovia's assets, it will not sell, assign, transfer, grant a security interest in or otherwise dispose of any shares of, securities convertible into, or options, warrants or rights to subscribe for or purchase shares of, Wachovia Bank, National Association voting stock, nor will it permit Wachovia Bank, National Association to issue any shares of, or securities convertible into, or options, warrants or rights to subscribe for or purchase shares of, Wachovia Bank, National Association voting stock, unless

any such sale, assignment, transfer, issuance, grant of a security interest or other disposition is made for fair market value, as determined by Wachovia's board; and

Wachovia will own at least 80% of the issued and outstanding Wachovia Bank, National Association voting stock free and clear of any security interest after giving effect to such transaction. (Section 1006)

The above covenant is not a covenant for the benefit of any series of notes issued on or after August 1, 1990.

Restriction on Sale or Issuance of Voting Stock of Major Subsidiary Bank

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With respect to the senior notes, the senior indenture contains Wachovia's covenant that it will not, and will not permit any subsidiary to, sell, assign, transfer, grant a security interest in, or otherwise dispose of, any shares of voting stock, or any securities convertible into shares of voting stock, of any Major Subsidiary Bank (as defined below) or any subsidiary owning, directly or indirectly, any shares of voting stock of any Major Subsidiary Bank and that it will not permit any Major Subsidiary Bank or any subsidiary owning, directly or indirectly, any shares of voting stock of a Major Subsidiary Bank to issue any shares of its voting stock or any securities convertible into shares of its voting stock, except for sales, assignments, transfers or other dispositions which

are for the purpose of qualifying a person to serve as a director;

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are for fair market value, as determined by Wachovia's board, and, after giving effect to such dispositions and to any potential dilution, Wachovia will own not less than 80% of the shares of voting stock of such Major Subsidiary Bank or any such subsidiary owning any shares of voting stock of such Major Subsidiary Bank;

are made

in compliance with court or regulatory authority order; or

in compliance with a condition imposed by any such court or authority permitting Wachovia's acquisition of any other bank or entity; or

in compliance with an undertaking made to such authority in connection with such an acquisition; provided, in the case of the two preceding bullet-points, the assets of the bank or entity being acquired and its consolidated subsidiaries equal or exceed 75% of the assets of such Major Subsidiary Bank or such subsidiary owning, directly or indirectly, any shares of voting stock of a Major Subsidiary Bank and its respective consolidated subsidiaries on the date of acquisition; or

to Wachovia or any wholly-owned subsidiary.

Despite the above requirements, any Major Subsidiary Bank may be merged into or consolidated with another banking institution organized under U.S. or state law, if after giving effect to that merger or consolidation Wachovia or any wholly-owned subsidiary owns at least 80% of the voting stock of the other banking institution free and clear of any security interest and if, immediately after the merger or consolidation, no event of default, and no event which, after notice or lapse of time or both, would become an event of default, shall have happened and be continuing. (Section 1007) A Major Subsidiary Bank is defined in each indenture to mean any subsidiary which is a bank and has total assets equal to 25% or more of Wachovia's consolidated assets determined on the date of the most recent audited financial statements of these entities. At present, the Major Subsidiary Bank is Wachovia Bank, National Association.

The above covenant is not a covenant for the benefit of any series of debt securities issued before August 1, 1990, or, in the case of subordinated debt securities including the subordinated notes, issued after November 15, 1992.

Form, Exchange and Transfer

If the notes cease to be issued in global form, they will be issued:

only in fully registered form;

without interest coupons; and

unless we indicate otherwise in your pricing supplement, in denominations of \$1,000 and that are multiples of \$1,000.

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Holders may exchange their notes for notes of smaller denominations or combined into fewer notes of larger denominations, as long as the total principal amount is not changed.

Holders may exchange or transfer their notes at the office of the relevant trustee, or in the event definitive notes are issued and so long as the notes are listed on the Luxembourg Stock Exchange, at the offices of the paying agent. We have appointed the respective trustees to act as our agents for registering notes in the names of holders and transferring notes. We may appoint another entity to perform these functions or perform them ourselves.

Holders will not be required to pay a service charge to transfer or exchange their notes, but they may be required to pay for any tax or other governmental charge associated with the exchange or transfer. The

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transfer or exchange will be made only if our transfer agent is satisfied with the holder's proof of legal ownership.

If we have designated additional transfer agents for your note, they will be named in your pricing supplement. We may appoint additional transfer agents or cancel the appointment of any particular transfer agent. We may also approve a change in the office through which any transfer agent acts.

If any notes are redeemable and we redeem less than all those notes, we may block the transfer or exchange of those notes during the period beginning 15 days before the day we mail the notice of redemption and ending on the day of that mailing, in order to freeze the list of holders to prepare the mailing. We may also refuse to register transfers of or exchange any note selected for redemption, except that we will continue to permit transfers and exchanges of the unredeemed portion of any note being partially redeemed.

If a note is issued as a global note, only the depositary (e.g., DTC, Euroclear and Clearstream) will be entitled to transfer and exchange the note as described in this subsection, since it will be the sole holder of the note.

Payment Mechanics

Who Receives Payment?

If interest is due on a note on an interest payment date, we will pay the interest to the person or entity in whose name the note is registered at the close of business on the regular record date relating to the interest payment date. If interest is due at maturity but on a day that is not an interest payment date, we will pay the interest to the person or entity entitled to receive the principal of the note. If principal or another amount besides interest is due on a note at maturity, we will pay the amount to the holder of the note against surrender of the note at a proper place of payment (or, in the case of a global note, in accordance with the applicable policies of the depositary).

How We Will Make Payments Due in U.S. Dollars

We will follow the practice described in this subsection when paying amounts due in U.S. dollars. Payments of amounts due in other currencies will be made as described in the next subsection.

Payments on Global Notes. We will make payments on a global note in accordance with the applicable policies of the depositary as in effect from time to time. Under those policies, we will pay directly to the depositary, or its nominee, and not to any indirect holders who own beneficial interests in the global note. An indirect holder's right to receive those payments will be governed by the rules and practices of the depositary and its participants, as described under "Global Notes" and "Global Notes".

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Payments on Non-Global Notes. We will make payments on a note in non-global form as follows. We will pay interest that is due on an interest payment date by check mailed on the interest payment date to the holder at his or her address shown on the trustee's records as of the close of business on the regular record date. We will make all other payments by check at the paying agent described below, against surrender of the note. All payments by check will be made in next-day funds i.e., funds that become available on the day after the check is cashed.

Alternatively, if a non-global note has a face amount of at least \$1,000,000 and the holder asks us to do so, we will pay any amount that becomes due on the note by wire transfer of immediately available funds to an account at a bank in New York City, on the due date. To request wire payment, the holder must give the paying agent appropriate wire transfer instructions at least five business days before the requested wire payment is due. In the case of any interest payment due on an interest payment date, the instructions must be given by the person or entity who is the holder on the relevant regular record date. In the case of any other

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payment, payment will be made only after the note is surrendered to the paying agent. Any wire instructions, once properly given, will remain in effect unless and until new instructions are given in the manner described above.

Book-entry and other indirect holders should consult their banks or brokers for information on how they will receive payments on their notes.

How We Will Make Payments Due In Other Currencies

We will follow the practice described in this subsection when paying amounts that are due in a specified currency other than U.S. dollars.

Payments on Global Notes. We will make payments on a global note in accordance with the applicable policies as in effect from time to time of the depositary, which will be DTC, Euroclear or Clearstream. Unless we specify otherwise in the applicable pricing supplement, DTC will be the depositary for all notes in global form. We understand that DTC's policies, as currently in effect, are as follows.

Unless otherwise indicated in your pricing supplement, if you are an indirect holder of global notes denominated in a specified currency other than U.S. dollars and if you elect to receive payments in that other currency, you must notify the participant through which your interest in the global note is held of your election:

on or before the applicable regular record date, in the case of a payment of interest, or

on or before the 16th day prior to stated maturity, or any redemption or repayment date, in the case of payment of principal or any premium.

You may elect to receive all or only a portion of any interest, principal or premium payment in a specified currency other than U.S. dollars.

Your participant must, in turn, notify DTC of your election on or before the third DTC business day after that regular record date, in the case of a payment of interest, and on or before the 12th DTC business day prior to stated maturity, or on the redemption or repayment date if your note is redeemed or repaid earlier, in the case of a payment of principal or any premium.

DTC, in turn, will notify the paying agent of your election in accordance with DTC's procedures.

If complete instructions are received by the participant and forwarded by the participant to DTC, and by DTC to the paying agent, on or before the dates noted above, the paying agent, in accordance with DTC's instructions will make the payments to you or your participant by wire transfer of immediately available funds to an account maintained by the payee with a bank located in the country issuing the specified currency or in another jurisdiction acceptable to us and the paying agent.

If the foregoing steps are not properly completed, we expect DTC to inform the paying agent that payment is to be made in U.S. dollars. In that case, we or our agent will convert the payment to U.S. dollars in the manner described below under "Conversion to U.S. Dollars". We expect that we or our agent will then make the payment in U.S. dollars to DTC, and that DTC in turn will pass it along to its participants.

Indirect holders of a global note denominated in a currency other than U.S. dollars should consult their banks or brokers for information on how to request payment in the specified currency.

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Payments on Non-Global Notes. Except as described in the last paragraph under this heading, we will make payments on notes in non-global form in the applicable specified currency. We will make these payments by wire transfer of immediately available funds to any account that is maintained in the applicable specified currency at a bank designated by the holder and is acceptable to us and the trustee. To designate an account for wire payment, the holder must give the paying agent appropriate wire instructions at least five business days before the requested wire payment is due. In the case of any interest payment due on an interest payment date, the instructions must be given by the person or entity who is the holder on the regular record date. In the case of any other payment, the payment will be made only after the note is surrendered to the paying agent. Any instructions, once properly given, will remain in effect unless and until new instructions are properly given in the manner described above.

If a holder fails to give instructions as described above, we will notify the holder at the address in the trustee's records and will make the payment within five business days after the holder provides appropriate instructions. Any late payment made in these circumstances will be treated under the indenture as if made on the due date, and no interest will accrue on the late payment from the due date to the date paid.

Although a payment on a note in non-global form may be due in a specified currency other than U.S. dollars, we will make the payment in U.S. dollars if the holder asks us to do so. To request U.S. dollar payment, the holder must provide appropriate written notice to the trustee at least five business days before the next due date for which payment in U.S. dollars is requested. In the case of any interest payment due on an interest payment date, the request must be made by the person or entity who is the holder on the regular record date. Any request, once properly made, will remain in effect unless and until revoked by notice properly given in the manner described above.

Book-entry and other indirect holders of a note with a specified currency other than U.S. dollars should contact their banks or brokers for information about how to receive payments in the specified currency or in U.S. dollars.

Conversion to U.S. Dollars. When we are asked by a holder to make payments in U.S. dollars of an amount due in another currency, either on a global note or a non-global note as described above, the exchange rate agent described below will calculate the U.S. dollar amount the holder receives in the exchange rate agent's discretion.

A holder that requests payment in U.S. dollars will bear all associated currency exchange costs, which will be deducted from the payment.

When the Specified Currency is Not Available. If we are obligated to make any payment in a specified currency other than U.S. dollars, and the specified currency or any successor currency is not available to us due to circumstances beyond our control such as the imposition of exchange controls or a disruption in the currency markets we will be entitled to satisfy our obligation to make the payment in that specified currency by making the payment in U.S. dollars, on the basis of the exchange rate determined by the exchange rate agent described below, in its discretion.

The foregoing will apply to any note, whether in global or non-global form, and to any payment, including a payment at maturity. Any payment made under the circumstances and in a manner described above will not result in a default under any note or the relevant indenture.

Exchange Rate Agent. If we issue a note in a specified currency other than U.S. dollars, we will appoint a financial institution to act as the exchange rate agent and will name the institution initially appointed when the note is originally issued in the applicable pricing supplement. We may select Wachovia Bank, National Association or another of our affiliates to perform this role. We may change the exchange rate agent from

time to time after the original issue date of the note without your consent and without notifying you of the change.

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All determinations made by the exchange rate agent will be at its sole discretion unless we state in the applicable pricing supplement that any determination requires our approval. In the absence of manifest error, those determinations will be conclusive for all purposes and binding on you and us, without any liability on the part of the exchange rate agent.

Payment When Offices Are Closed

If any payment is due on a note on a day that is not a business day, we will make the payment on the next day that is a business day. Payments postponed to the next business day in this situation will be treated under the relevant indenture as if they were made on the original due date. Postponement of this kind will not result in a default under any note or the indenture, and no interest will accrue on the postponed amount from the original due date to the next day that is a business day. The term business day has a special meaning, which we describe above under [Interest Rates](#) [Special Rate Calculation Terms](#) .

Paying Agent

We may appoint one or more financial institutions to act as our paying agents, at whose designated offices notes in non-global entry form may be surrendered for payment at their maturity. We call each of those offices a paying agent. We may add, replace or terminate paying agents from time to time. We may also choose to act as our own paying agent. Initially, we have appointed Wachovia Bank, National Association, at its corporate trust office in New York City or its headquarters in Charlotte, North Carolina, as the paying agent. We must notify you of changes in the paying agents.

Citibank, N.A., acting through its London office (or such other agent appointed in accordance with the Senior Indenture or the Subordinated Indenture, as the case may be), will act as London paying agent and London issuing agent.

In the event definitive notes are issued as described in this prospectus and as long as the notes are listed on the Luxembourg Stock Exchange, the holders of those notes will be able to receive payments and effect transfers at the offices of Dexia Banque Internationale à Luxembourg, Luxembourg or its successor as paying agent in Luxembourg relating to the notes. Each indenture provides for the replacement of a mutilated, lost, stolen or destroyed definitive note, so long as the applicant furnishes to Wachovia and the relevant trustee the security or indemnity required by them to save each of them harmless and any evidence of ownership of the note as they may require.

Dexia Banque Internationale à Luxembourg will act as a paying agent and transfer agent in Luxembourg in relation to the notes, and as long as the notes are listed on the Luxembourg Stock Exchange, Wachovia will maintain a paying agent and transfer agent in Luxembourg and any change in the Luxembourg paying agent and transfer agent will be published in Luxembourg in accordance with the second paragraph below under [Notices](#) .

Unclaimed Payments

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Regardless of who acts as paying agent, all money paid by us to a paying agent that remains unclaimed at the end of two years after the amount is due to a holder will be repaid to us. After that two-year period, the holder may look only to us for payment and not to the relevant trustee, any other paying agent or anyone else.

Notices

Notices to be given to holders of a global note will be given only to the depositary, in accordance with its applicable policies as in effect from time to time. Notices to be given to holders of notes not in global form will be sent by mail to the respective addresses of the holders as they appear in the relevant trustee's records, and will be deemed given when mailed.

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As long as the notes are listed on the Luxembourg Stock Exchange and its rules require, we will also give notices to holders by publication in a daily newspaper of general circulation in Luxembourg. We expect that newspaper to be, but it need not be, the *Luxemburger Wort*. If publication in Luxembourg is not practical, we will make the publication elsewhere in Western Europe. By "daily newspaper" we mean a newspaper that is published on each day, other than a Saturday, Sunday or holiday, in Luxembourg or, when applicable, elsewhere in Western Europe. You will be presumed to have received these notices on the date we first publish them. If we are unable to give notice as described in this paragraph because the publication of any newspaper is suspended or it is otherwise impracticable for us to publish the notice, then we or the relevant trustee, acting on our instructions, will give holders notice in another form. That alternate form of notice will be sufficient notice to you.

Neither the failure to give any notice to a particular holder, nor any defect in a notice given to a particular holder, will affect the sufficiency of any notice given to another holder.

Book-entry and other indirect holders should consult their banks or brokers for information on how they will receive notices.

Trustees

Either or both of the trustees may resign or be removed with respect to one or more series of notes and a successor trustee may be appointed to act with respect to that series. (*Section 610*) In the event that two or more persons are acting as trustee with respect to different series of notes, each such trustee shall be a trustee of a trust under the relevant indenture separate and apart from the trust administered by any other such trustee (*Section 611*), and any action to be taken by the trustee may then be taken by each such trustee with respect to, and only with respect to, the one or more series of notes for which it is trustee.

In the normal course of business, Wachovia and its subsidiaries conduct banking transactions with the trustees and their affiliates, and the trustees and their affiliates conduct banking transactions with Wachovia and its subsidiaries.

Title

Wachovia, the trustees and any of their agents may treat the registered owner of any note as the absolute owner of that security, whether or not that note is overdue and despite any notice to the contrary, for any purpose. See "Global Notes" .

Governing Law

The indentures and the notes will be governed by New York law.

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GLOBAL NOTES

We will issue each note in book-entry form only. Each note issued in book-entry form will be represented by a global note that we deposit with and register in the name of one or more financial institutions or clearing systems, or their nominees, which we select. A financial institution or clearing system that we select for this purpose is called the depository for that note. A note will usually have only one depository but it may have more.

Each series of notes will have one or more of the following as the depositories.

The Depository Trust Company, New York, New York, which is known as DTC ;

JPMorgan Chase Bank, N.A. holding the notes on behalf of Euroclear Bank S.A./N.V., as operator of the Euroclear system, which is known as Euroclear ;

Citibank, N.A. holding the notes on behalf of Clearstream Banking, société anonyme, Luxembourg, which is known as Clearstream ; and

any other clearing system or financial institution named in the applicable pricing supplement.

The depositories named above may also be participants in one another's system. Thus, for example, if DTC is the depository for a global note, investors may hold beneficial interests in that note through Euroclear or Clearstream, as DTC participants. The depository or depositories for your notes will be named in your pricing supplement; if none is named, the depository will be DTC.

A global note may not be transferred to or registered in the name of anyone other than the depository or its nominee, unless special termination situations arise. We describe those situations below under Holder's Option to Obtain a Non-Global Note; Special Situations When a Global Note Will Be Terminated . As a result of these arrangements, the depository, or its nominee, will be the sole registered owner and holder of all notes represented by a global note, and investors will be permitted to own only indirect interests in a global note. Indirect interests must be held by means of an account with a broker, bank or other financial institution that in turn has an account with the depository or with another institution that does. Thus, an investor whose note is represented by a global note will not be a holder of the note, but only an indirect owner of an interest in the global note.

If the pricing supplement for a particular note indicates that the note will be issued in global form only, then the note will be represented by a global note at all times unless and until the global note is terminated. We describe the situations in which this can occur below under Holder's Option to Obtain a Non-Global Note; Special Situations When a Global Note Will Be Terminated . If termination occurs, we may issue the notes through another book-entry clearing system or decide that the notes may no longer be held through any book-entry clearing system.

DTC has informed Wachovia that it is a limited-purpose trust company organized under the New York Banking Law, a banking organization within the meaning of the New York Banking Law, a member of the Federal Reserve System, a clearing corporation within the meaning of the New York Uniform Commercial Code, and a clearing agency registered pursuant to the provisions of Section 17A of the Exchange Act. DTC holds securities that DTC participants deposit with DTC. DTC also facilitates the settlement among DTC participants of securities transactions,

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such as transfers and pledges, in deposited securities through electronic computerized book-entry changes in DTC participants' accounts, thereby eliminating the need for physical movement of certificates. DTC participants include securities brokers and dealers, banks, trust companies and clearing corporations, and may include other organizations. DTC is owned by a number of its direct participants and by the New York Stock Exchange, Inc., the American Stock Exchange, LLC and the National Association of Securities Dealers, Inc. Indirect access to the DTC system also is available to others such as banks, brokers, dealers and trust companies that clear through or maintain a custodial relationship with a participant, either directly or indirectly. The rules applicable to DTC and DTC participants are on file with the Commission.

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Special Considerations for Global Notes

As an indirect owner, an investor's rights relating to a global note will be governed by the account rules of the depositary and those of the investor's financial institution or other intermediary through which it holds its interest (e.g., Euroclear or Clearstream, if DTC is the depositary), as well as general laws relating to note transfers. We do not recognize this type of investor or any intermediary as a holder of notes and instead deal only with the depositary that holds the global note.

If notes are issued only in the form of a global note, an investor should be aware of the following:

An investor cannot cause the notes to be registered in his or her own name, and cannot obtain non-global certificates for his or her interest in the notes, except in the special situations we describe below;

An investor will be an indirect holder and must look to his or her own bank or broker for payments on the notes and protection of his or her legal rights relating to the note, as we describe above under "Description of the Notes We May Offer—Legal Ownership";

An investor may not be able to sell interests in the notes to some insurance companies and other institutions that are required by law to own their notes in non-book-entry form;

An investor may not be able to pledge his or her interest in a global note in circumstances where certificates representing the notes must be delivered to the lender or other beneficiary of the pledge in order for the pledge to be effective;

The depositary's policies will govern payments, deliveries, transfers, exchanges, notices and other matters relating to an investor's interest in a global note, and those policies may change from time to time. We and the relevant trustee will have no responsibility for any aspect of the depositary's policies, actions or records or ownership interests in a global note. We and the trustees also do not supervise the depositary in any way;

The depositary will require that those who purchase and sell interests in a global note within its book-entry system use immediately available funds and your broker or bank may require you to do so as well; and

Financial institutions that participate in the depositary's book-entry system and through which an investor holds its interest in the global notes, directly or indirectly, may also have their own policies affecting payments, deliveries, transfers, exchanges, notices and other matters relating to the notes, and those policies may change from time to time. For example, if you hold an interest in a global note through Euroclear or Clearstream, when DTC is the depositary, Euroclear or Clearstream, as applicable, will require those who purchase and sell interests in that note through them to use immediately available funds and comply with other policies and procedures, including deadlines for giving instructions as to transactions that are to be effected on a particular day. There may be more than one financial intermediary in the chain of ownership for an investor. We do not monitor and are not responsible for the policies or actions or records of ownership interests of any of those intermediaries.

Holder's Option to Obtain a Non-Global Note; Special Situations When a Global Note Will Be Terminated

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If we issue any series of notes in book-entry form but we choose to give the beneficial owners of that series the right to obtain non-global notes, any beneficial owner entitled to obtain non-global notes may do so by following the applicable procedures of the depositary for that series and that owner's bank, broker or other financial institution through which that owner holds its beneficial interest in the notes. If you are entitled to request a non-global certificate and wish to do so, you will need to allow sufficient lead time to enable us or our agent to prepare the requested certificate.

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In addition, in a few special situations described below, a global note will be terminated and interests in it will be exchanged for certificates in non-global form representing the notes it represented. After that exchange, the choice of whether to hold the notes directly or in street name will be up to the investor. Investors must consult their own banks or brokers to find out how to have their interests in a global note transferred on termination to their own names, so that they will be holders. We have described the rights of holders and street name investors above under Description of the Notes We May Offer Legal Ownership .

Unless otherwise mentioned in the relevant pricing supplement, the special situations for termination of a global note are as follows:

if the depositary notifies Wachovia that it is unwilling, unable or no longer qualified to continue as depositary for that global note;

if Wachovia executes and delivers to the relevant trustee an order complying with the requirements of the relevant indenture that this global note shall be so exchangeable; or

if there has occurred and is continuing a default in the payment of any amount due in respect of the notes or an event of default or an event that, with the giving of notice or lapse of time, or both, would constitute an event of default with respect to these notes.

If a global note is terminated, only the depositary, and not we or the relevant trustee, is responsible for deciding the names of the institutions in whose names the notes represented by the global note will be registered and, therefore, who will be the holders of those notes.

Considerations Relating to Clearstream and Euroclear

Clearstream and Euroclear are securities clearance systems in Europe. Clearstream and Euroclear have informed Wachovia that Clearstream and Euroclear each hold securities for their customers and facilitate the clearance and settlement of securities transactions by electronic book-entry transfer between their respective account holders. Clearstream and Euroclear provide various services including safekeeping, administration, clearance and settlement of internationally traded securities and securities lending and borrowing. Clearstream and Euroclear also deal with domestic securities markets in several countries through established depositary and custodial relationships. Clearstream and Euroclear have established an electronic bridge between their two systems across which their respective participants may settle trades with each other. Clearstream and Euroclear customers are world-wide financial institutions including underwriters, securities brokers and dealers, banks, trust companies and clearing corporations. Indirect access to Clearstream and Euroclear is available to other institutions which clear through or maintain a custodial relationship with an account holder of either system.

Euroclear and Clearstream may be depositaries for a global note. In addition, if DTC is the depositary for a global note, Euroclear and Clearstream may hold interests in the global note as participants in DTC.

As long as any global note is held by Euroclear or Clearstream, as depositary, you may hold an interest in the global note only through an organization that participates, directly or indirectly, in Euroclear or Clearstream. If Euroclear or Clearstream is the depositary for a global note and there is no depositary in the United States, you will not be able to hold interests in that global note through any securities clearance system in the United States.

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Payments, deliveries, transfers, exchanges, notices and other matters relating to the notes made through Euroclear or Clearstream must comply with the rules and procedures of those systems. Those systems could change their rules and procedures at any time. We have no control over those systems or their participants and we take no responsibility for their activities. Transactions between participants in Euroclear or Clearstream, on one hand, and participants in DTC, on the other hand, when DTC is the depositary, would also be subject to DTC's rules and procedures.

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Special Timing Considerations for Transactions in Euroclear and Clearstream

Investors will be able to make and receive through Euroclear and Clearstream payments, deliveries, transfers, exchanges, notices and other transactions involving any notes held through those systems only on days when those systems are open for business. Those systems may not be open for business on days when banks, brokers and other institutions are open for business in the United States.

In addition, because of time-zone differences, U.S. investors who hold their interests in the notes through these systems and wish to transfer their interests, or to receive or make a payment or delivery or exercise any other right with respect to their interests, on a particular day may find that the transaction will not be effected until the next business day in Luxembourg or Brussels, as applicable. Thus, investors who wish to exercise rights that expire on a particular day may need to act before the expiration date. In addition, investors who hold their interests through both DTC and Euroclear or Clearstream may need to make special arrangements to finance any purchases or sales of their interest between the U.S. and European clearing systems, and those transactions may settle later than would be the case for transactions within one clearing system.

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UNITED STATES TAXATION

This section describes the material United States federal income tax consequences of owning the notes we are offering. It is the opinion of Sullivan & Cromwell LLP, counsel to Wachovia. It applies to you only if you hold your notes as capital assets for tax purposes. This section does not apply to you if you are a member of a class of holders subject to special rules, such as:

a dealer in securities or currencies,

a trader in securities that elects to use a mark-to-market method of accounting for your securities holdings,

a bank,

a life insurance company,

a tax-exempt organization,

a person that owns notes that are a hedge or that are hedged against interest rate or currency risks,

a person that owns notes as part of a straddle or conversion transaction for tax purposes, or

a United States holder (as defined below) whose functional currency for tax purposes is not the U.S. dollar.

This section deals only with notes that are due to mature 30 years or less from the date on which they are issued. The United States federal income tax consequences of owning notes that are due to mature more than 30 years from their date of issue will be discussed in an applicable pricing supplement. This section is based on the Internal Revenue Code of 1986, as amended, its legislative history, existing and proposed regulations under the Internal Revenue Code, published rulings and court decisions, all as currently in effect. These laws are subject to change, possibly on a retroactive basis.

If a partnership holds the notes, the United States federal income tax treatment of a partner will generally depend on the status of the partner and the tax treatment of the partnership. A partner in a partnership holding the notes should consult its tax advisor with regard to the United States federal income tax treatment of an investment in the notes.

Please consult your own tax advisor concerning the consequences of owning these notes in your particular circumstances under the Code and the laws of any other taxing jurisdiction.

United States Holders

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This subsection describes the tax consequences to a United States holder. You are a United States holder if you are a beneficial owner of a note and you are:

a citizen or resident of the United States,

a domestic corporation,

an estate whose income is subject to United States federal income tax regardless of its source, or

a trust if a United States court can exercise primary supervision over the trust's administration and one or more United States persons are authorized to control all substantial decisions of the trust.

If you are not a United States holder, this subsection does not apply to you and you should refer to [United States Alien Holders](#) below.

Payments of Interest

Except as described below in the case of interest on a discount note that is not qualified stated interest each as defined below under [Original Issue Discount - General](#), you will be taxed on any interest on your note, whether payable in U.S. dollars or a foreign currency, including a composite currency or basket of currencies other than U.S. dollars, as ordinary income at the time you receive the interest or when it accrues, depending on your method of accounting for tax purposes.

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Cash Basis Taxpayers. If you are a taxpayer that uses the cash receipts and disbursements method of accounting for tax purposes and you receive an interest payment that is denominated in, or determined by reference to, a foreign currency, you must recognize income equal to the U.S. dollar value of the interest payment, based on the exchange rate in effect on the date of receipt, regardless of whether you actually convert the payment into U.S. dollars.

Accrual Basis Taxpayers. If you are a taxpayer that uses an accrual method of accounting for tax purposes, you may determine the amount of income that you recognize with respect to an interest payment denominated in, or determined by reference to, a foreign currency by using one of two methods. Under the first method, you will determine the amount of income accrued based on the average exchange rate in effect during the interest accrual period or, with respect to an accrual period that spans two taxable years, that part of the period within the taxable year.

If you elect the second method, you would determine the amount of income accrued on the basis of the exchange rate in effect on the last day of the accrual period, or, in the case of an accrual period that spans two taxable years, the exchange rate in effect on the last day of the part of the period within the taxable year. Additionally, under this second method, if you receive a payment of interest within five business days of the last day of your accrual period or taxable year, you may instead translate the interest accrued into U.S. dollars at the exchange rate in effect on the day that you actually receive the interest payment. If you elect the second method it will apply to all debt instruments that you hold at the beginning of the first taxable year to which the election applies and to all debt instruments that you subsequently acquire. You may not revoke this election without the consent of the Internal Revenue Service.

When you actually receive an interest payment, including a payment attributable to accrued but unpaid interest upon the sale or retirement of your note, denominated in, or determined by reference to, a foreign currency for which you accrued an amount of income, you will recognize ordinary income or loss measured by the difference, if any, between the exchange rate that you used to accrue interest income and the exchange rate in effect on the date of receipt, regardless of whether you actually convert the payment into U.S. dollars.

Original Issue Discount

General. If you own a note, other than a short-term note with a term of one year or less, it will be treated as a discount note issued at an original issue discount if the amount by which the note's stated redemption price at maturity exceeds its issue price is more than a *de minimis* amount. Generally, a note's issue price will be the first price at which a substantial amount of notes included in the issue of which the note is a part is sold to persons other than bond houses, brokers, or similar persons or organizations acting in the capacity of underwriters, placement agents, or wholesalers. A note's stated redemption price at maturity is the total of all payments provided by the note that are not payments of qualified stated interest. Generally, an interest payment on a note is qualified stated interest if it is one of a series of stated interest payments on a note that are unconditionally payable at least annually at a single fixed rate, with certain exceptions for lower rates paid during some periods, applied to the outstanding principal amount of the note. There are special rules for variable rate notes that are discussed under [Variable Rate Notes](#).

In general, your note is not a discount note if the amount by which its stated redemption price at maturity exceeds its issue price is less than the *de minimis* amount of $\frac{1}{4}$ of 1 percent of its stated redemption price at maturity multiplied by the number of complete years to its maturity. Your note will have *de minimis* original issue discount if the amount of the excess is less than the *de minimis* amount. If your note has *de minimis* original issue discount, you must include the *de minimis* amount in income as stated principal payments are made on the note, unless you make the election described below under [Election to Treat All Interest as Original Issue Discount](#). You can determine the includible amount with respect to each such payment by multiplying the total amount of your note's *de minimis* original issue discount by a fraction equal to:

the amount of the principal payment made

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divided by:

the stated principal amount of the note.

Generally, if your discount note matures more than one year from its date of issue, you must include original issue discount, or OID, in income before you receive cash attributable to that income. The amount of OID that you must include in income is calculated using a constant-yield method, and generally you will include increasingly greater amounts of OID in income over the life of your note. More specifically, you can calculate the amount of OID that you must include in income by adding the daily portions of OID with respect to your discount note for each day during the taxable year or portion of the taxable year that you hold your discount note. You can determine the daily portion by allocating to each day in any accrual period a pro rata portion of the OID allocable to that accrual period. You may select an accrual period of any length with respect to your discount note and you may vary the length of each accrual period over the term of your discount note. However, no accrual period may be longer than one year and each scheduled payment of interest or principal on the discount note must occur on either the first or final day of an accrual period.

You can determine the amount of OID allocable to an accrual period by:

multiplying your discount note's adjusted issue price at the beginning of the accrual period by your note's yield to maturity, and then

subtracting from this figure the sum of the payments of qualified stated interest on your note allocable to the accrual period.

You must determine the discount note's yield to maturity on the basis of compounding at the close of each accrual period and adjusting for the length of each accrual period. Further, you determine your discount note's adjusted issue price at the beginning of any accrual period by:

adding your discount note's issue price and any accrued OID for each prior accrual period, and then

subtracting any payments previously made on your discount note that were not qualified stated interest payments.

If an interval between payments of qualified stated interest on your discount note contains more than one accrual period, then, when you determine the amount of OID allocable to an accrual period, you must allocate the amount of qualified stated interest payable at the end of the interval, including any qualified stated interest that is payable on the first day of the accrual period immediately following the interval, pro rata to each accrual period in the interval based on their relative lengths. In addition, you must increase the adjusted issue price at the beginning of each accrual period in the interval by the amount of any qualified stated interest that has accrued prior to the first day of the accrual period but that is not payable until the end of the interval. You may compute the amount of OID allocable to an initial short accrual period by using any reasonable method if all other accrual periods, other than a final short accrual period, are of equal length.

The amount of OID allocable to the final accrual period is equal to the difference between:

the amount payable at the maturity of your note, other than any payment of qualified stated interest, and

your note's adjusted issue price as of the beginning of the final accrual period.

Acquisition Premium. If you purchase your note for an amount that is less than or equal to the sum of all amounts, other than qualified stated interest, payable on your note after the purchase date but is greater than the amount of your note's adjusted issue price, as determined above under General , the excess is

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acquisition premium. If you do not make the election described below under Election to Treat All Interest as Original Issue Discount , then you must reduce the daily portions of OID by a fraction equal to:

the excess of your adjusted basis in the note immediately after purchase over the adjusted issue price of the note

divided by:

the excess of the sum of all amounts payable, other than qualified stated interest, on the note after the purchase date over the note's adjusted issue price.

Pre-Issuance Accrued Interest. An election may be made to decrease the issue price of your note by the amount of pre-issuance accrued interest if:

a portion of the initial purchase price of your note is attributable to pre-issuance accrued interest,

the first stated interest payment on your note is to be made within one year of your note's issue date, and

the payment will equal or exceed the amount of pre-issuance accrued interest.

If this election is made, a portion of the first stated interest payment will be treated as a return of the excluded pre-issuance accrued interest and not as an amount payable on your note.

Notes Subject to Contingencies Including Optional Redemption. Your note is subject to a contingency if it provides for an alternative payment schedule or schedules applicable upon the occurrence of a contingency or contingencies, other than a remote or incidental contingency, whether such contingency relates to payments of interest or of principal. In such a case, you must determine the yield and maturity of your note by assuming that the payments will be made according to the payment schedule most likely to occur if:

the timing and amounts of the payments that comprise each payment schedule are known as of the issue date and

one of such schedules is significantly more likely than not to occur.

If there is no single payment schedule that is significantly more likely than not to occur, other than because of a mandatory sinking fund, you must include income on your note in accordance with the general rules that govern contingent payment obligations. These rules will be discussed in the applicable pricing supplement.

Notwithstanding the general rules for determining yield and maturity, if your note is subject to contingencies, and either you or we have an unconditional option or options that, if exercised, would require payments to be made on the note under an alternative payment schedule or

schedules, then:

in the case of an option or options that we may exercise, we will be deemed to exercise or not exercise an option or combination of options in the manner that minimizes the yield on your note and

in the case of an option or options that you may exercise, you will be deemed to exercise or not exercise an option or combination of options in the manner that maximizes the yield on your note.

If both you and we hold options described in the preceding sentence, those rules will apply to each option in the order in which they may be exercised. You may determine the yield on your note for the purposes of those calculations by using any date on which your note may be redeemed or repurchased as the maturity date and the amount payable on the date that you chose in accordance with the terms of your note as the principal amount payable at maturity.

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If a contingency, including the exercise of an option, actually occurs or does not occur contrary to an assumption made according to the above rules then, except to the extent that a portion of your note is repaid as a result of this change in circumstances and solely to determine the amount and accrual of OID, you must redetermine the yield and maturity of your note by treating your note as having been retired and reissued on the date of the change in circumstances for an amount equal to your note's adjusted issue price on that date.

Election to Treat All Interest as Original Issue Discount. You may elect to include in gross income all interest that accrues on your note using the constant-yield method described above under **General**, with the modifications described below. For purposes of this election, interest will include stated interest, OID, de minimis original issue discount, market discount, de minimis market discount and unstated interest, as adjusted by any amortizable bond premium, described below under **Notes Purchased at a Premium**, or acquisition premium.

If you make this election for your note, then, when you apply the constant-yield method:

the issue price of your note will equal your cost,

the issue date of your note will be the date you acquired it, and

no payments on your note will be treated as payments of qualified stated interest.

Generally, this election will apply only to the note for which you make it; however, if the note has amortizable bond premium, you will be deemed to have made an election to apply amortizable bond premium against interest for all debt instruments with amortizable bond premium, other than debt instruments the interest on which is excludible from gross income, that you hold as of the beginning of the taxable year to which the election applies or any taxable year thereafter. Additionally, if you make this election for a market discount note, you will be treated as having made the election discussed below under **Notes Purchased with Market Discount** to include market discount in income currently over the life of all debt instruments that you currently own or later acquire. You may not revoke any election to apply the constant-yield method to all interest on a note or the deemed elections with respect to amortizable bond premium or market discount notes without the consent of the Internal Revenue Service.

Variable Rate Notes. Your note will be a variable rate note if:

your note's issue price does not exceed the total noncontingent principal payments by more than the lesser of:

1. .015 multiplied by the product of the total noncontingent principal payments and the number of complete years to maturity from the issue date, or
2. 15 percent of the total noncontingent principal payments; and

your note provides for stated interest, compounded or paid at least annually, only at:

1. one or more qualified floating rates,

2. a single fixed rate and one or more qualified floating rates,
3. a single objective rate, or
4. a single fixed rate and a single objective rate that is a qualified inverse floating rate.

Your note will have a variable rate that is a qualified floating rate if:

variations in the value of the rate can reasonably be expected to measure contemporaneous variations in the cost of newly borrowed funds in the currency in which your note is denominated; or

the rate is equal to such a rate multiplied by either:

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1. a fixed multiple that is greater than 0.65 but not more than 1.35, or
2. a fixed multiple greater than 0.65 but not more than 1.35, increased or decreased by a fixed rate; and

the value of the rate on any date during the term of your note is set no earlier than three months prior to the first day on which that value is in effect and no later than one year following that first day.

If your note provides for two or more qualified floating rates that are within 0.25 percentage points of each other on the issue date or can reasonably be expected to have approximately the same values throughout the term of the note, the qualified floating rates together constitute a single qualified floating rate.

Your note will not have a qualified floating rate, however, if the rate is subject to certain restrictions (including caps, floors, governors, or other similar restrictions) unless such restrictions are fixed throughout the term of the note or are not reasonably expected to significantly affect the yield on the note.

Your note will have a variable rate that is a single objective rate if:

the rate is not a qualified floating rate,

the rate is determined using a single, fixed formula that is based on objective financial or economic information that is not within the control of or unique to the circumstances of the issuer or a related party, and

the value of the rate on any date during the term of your note is set no earlier than three months prior to the first day on which that value is in effect and no later than one year following that first day.

Your note will not have a variable rate that is an objective rate, however, if it is reasonably expected that the average value of the rate during the first half of your note's term will be either significantly less than or significantly greater than the average value of the rate during the final half of your note's term.

An objective rate as described above is a qualified inverse floating rate if:

the rate is equal to a fixed rate minus a qualified floating rate, and

the variations in the rate can reasonably be expected to inversely reflect contemporaneous variations in the cost of newly borrowed funds.

Your note will also have a single qualified floating rate or an objective rate if interest on your note is stated at a fixed rate for an initial period of one year or less followed by either a qualified floating rate or an objective rate for a subsequent period, and either:

the fixed rate and the qualified floating rate or objective rate have values on the issue date of the note that do not differ by more than 0.25 percentage points, or

the value of the qualified floating rate or objective rate is intended to approximate the fixed rate.

Commercial paper rate notes, prime rate notes, LIBOR notes, EURIBOR rate notes, treasury rate notes, CMT rate notes, CD rate notes, CPI rate notes, and federal funds rate notes generally will be treated as variable rate notes under these rules.

In general, if your variable rate note provides for stated interest at a single qualified floating rate or objective rate, or one of those rates after a single fixed rate for an initial period, all stated interest on your note is qualified stated interest. In this case, the amount of OID, if any, is determined by using, in the case of a qualified floating rate or qualified inverse floating rate, the value as of the issue date of the qualified floating

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rate or qualified inverse floating rate, or, for any other objective rate, a fixed rate that reflects the yield reasonably expected for your note.

If your variable rate note does not provide for stated interest at a single qualified floating rate or a single objective rate, and also does not provide for interest payable at a fixed rate other than a single fixed rate for an initial period, you generally must determine the interest and OID accruals on your note by:

determining a fixed rate substitute for each variable rate provided under your variable rate note,

constructing the equivalent fixed rate debt instrument, using the fixed rate substitute described above,

determining the amount of qualified stated interest and OID with respect to the equivalent fixed rate debt instrument, and

adjusting for actual variable rates during the applicable accrual period.

When you determine the fixed rate substitute for each variable rate provided under the variable rate note, you generally will use the value of each variable rate as of the issue date or, for an objective rate that is not a qualified inverse floating rate, a rate that reflects the reasonably expected yield on your note.

If your variable rate note provides for stated interest either at one or more qualified floating rates or at a qualified inverse floating rate, and also provides for stated interest at a single fixed rate other than at a single fixed rate for an initial period, you generally must determine interest and OID accruals by using the method described in the previous paragraph. However, your variable rate note will be treated, for purposes of the first three steps of the determination, as if your note had provided for a qualified floating rate, or a qualified inverse floating rate, rather than the fixed rate. The qualified floating rate, or qualified inverse floating rate, that replaces the fixed rate must be such that the fair market value of your variable rate note as of the issue date approximates the fair market value of an otherwise identical debt instrument that provides for the qualified floating rate, or qualified inverse floating rate, rather than the fixed rate.

Short-Term Notes. In general, if you are an individual or other cash basis United States holder of a short-term note, you are not required to accrue OID, as specially defined below for the purposes of this paragraph, for United States federal income tax purposes unless you elect to do so (although it is possible that you may be required to include any stated interest in income as you receive it). If you are an accrual basis taxpayer, a taxpayer in a special class, including, but not limited to, a regulated investment company, common trust fund, or a certain type of pass-through entity, or a cash basis taxpayer who so elects, you will be required to accrue OID on short-term notes on either a straight-line basis or under the constant-yield method, based on daily compounding. If you are not required and do not elect to include OID in income currently, any gain you realize on the sale or retirement of your short-term note will be ordinary income to the extent of the accrued OID, which will be determined on a straight-line basis unless you make an election to accrue the OID under the constant-yield method, through the date of sale or retirement. However, if you are not required and do not elect to accrue OID on your short-term notes, you will be required to defer deductions for interest on borrowings allocable to your short-term notes in an amount not exceeding the deferred income until the deferred income is realized.

When you determine the amount of OID subject to these rules, you must include all interest payments on your short-term note, including stated interest, in your short-term note's stated redemption price at maturity.

Foreign Currency Discount Notes. If your discount note is denominated in, or determined by reference to, a foreign currency, you must determine OID for any accrual period on your discount note in the foreign currency and then translate the amount of OID into U.S. dollars in the same manner as stated interest accrued by an accrual basis United States holder, as described under United States Holders Payments of

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Interest . You may recognize ordinary income or loss when you receive an amount attributable to OID in connection with a payment of interest or the sale or retirement of your note.

Notes Purchased at a Premium

If you purchase your note for an amount in excess of its principal amount, you may elect to treat the excess as amortizable bond premium. If you make this election, you will reduce the amount required to be included in your income each year with respect to interest on your note by the amount of amortizable bond premium allocable to that year, based on your note's yield to maturity. If your note is denominated in, or determined by reference to, a foreign currency, you will compute your amortizable bond premium in units of the foreign currency and your amortizable bond premium will reduce your interest income in units of the foreign currency. Gain or loss recognized that is attributable to changes in exchange rates between the time your amortized bond premium offsets interest income and the time of the acquisition of your note is generally taxable as ordinary income or loss. If you make an election to amortize bond premium, it will apply to all debt instruments, other than debt instruments the interest on which is excludible from gross income, that you hold at the beginning of the first taxable year to which the election applies or that you thereafter acquire, and you may not revoke it without the consent of the Internal Revenue Service. See also Original Issue Discount Election to Treat All Interest as Original Issue Discount .

Notes Purchased with Market Discount

You will be treated as if you purchased your note, other than a short-term note, at a market discount, and your note will be a market discount note if:

in the case of an initial purchaser, you purchase your note for less than its issue price as determined above under Original Issue Discount General , and

the difference between the note's stated redemption price at maturity or, in the case of a discount note, the note's revised issue price, and the price you paid for your note is equal to or greater than $\frac{1}{4}$ of 1 percent of your note's stated redemption price at maturity or revised issue price, respectively, multiplied by the number of complete years to the note's maturity.

To determine the revised issue price of your note for these purposes, you generally add any OID that has accrued on your note to its issue price.

If your note's stated redemption price at maturity or, in the case of a discount note, its revised issue price, exceeds the price you paid for the note by less than $\frac{1}{4}$ of 1 percent multiplied by the number of complete years to the note's maturity, the excess constitutes de minimis market discount, and the rules discussed below are not applicable to you.

You must treat any gain you recognize on the maturity or disposition of your market discount note as ordinary income to the extent of the accrued market discount on your note. Alternatively, you may elect to include market discount in income currently over the life of your note. If you make this election, it will apply to all debt instruments with market discount that you acquire on or after the first day of the first taxable year to which the election applies. You may not revoke this election without the consent of the Internal Revenue Service. If you own a market discount note and do not make this election, you will generally be required to defer deductions for interest on borrowings allocable to your note in an amount not exceeding the accrued market discount on your note until the maturity or disposition of your note.

You will accrue market discount on your market discount note on a straight-line basis unless you elect to accrue market discount using a constant-yield method. If you make this election, it will apply only to the note with respect to which it is made and you may not revoke it.

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Purchase, Sale and Retirement of the Notes

Your tax basis in your note will generally be the U.S. dollar cost, as defined below, of your note, adjusted by:

adding any OID or market discount, de minimis original issue discount and de minimis market discount previously included in income with respect to your note, and then

subtracting any payments on your note that are not qualified stated interest payments and any amortizable bond premium applied to reduce interest on your note.

If you purchase your note with foreign currency, the U.S. dollar cost of your note will generally be the U.S. dollar value of the purchase price on the date of purchase. However, if you are a cash basis taxpayer, or an accrual basis taxpayer if you so elect, and your note is traded on an established securities market, as defined in the applicable Treasury regulations, the U.S. dollar cost of your note will be the U.S. dollar value of the purchase price on the settlement date of your purchase.

You will generally recognize gain or loss on the sale or retirement of your note equal to the difference between the amount you realize on the sale or retirement and your tax basis in your note. If your note is sold or retired for an amount in foreign currency, the amount you realize will be the U.S. dollar value of such amount on the date the note is disposed of or retired, except that in the case of a note that is traded on an established securities market, as defined in the applicable Treasury regulations, a cash basis taxpayer, or an accrual basis taxpayer that so elects, will determine the amount realized based on the U.S. dollar value of the foreign currency on the settlement date of the sale.

You will recognize capital gain or loss when you sell or retire your note, except to the extent:

described above under Original Issue Discount Short-Term Notes or Notes Purchased with Market Discount ,

attributable to accrued but unpaid interest,

the rules governing contingent payment obligations apply, or

attributable to changes in exchange rates as described below.

Capital gain of a noncorporate United States holder that is recognized before January 1, 2009 is generally taxed at a maximum rate of 15% where the holder has a holding period greater than one year.

You must treat any portion of the gain or loss that you recognize on the sale or retirement of a note as ordinary income or loss to the extent attributable to changes in exchange rates. However, you take exchange gain or loss into account only to the extent of the total gain or loss you realize on the transaction.

Exchange of Amounts in Other Than U.S. Dollars

If you receive foreign currency as interest on your note or on the sale or retirement of your note, your tax basis in the foreign currency will equal its U.S. dollar value when the interest is received or at the time of the sale or retirement. If you purchase foreign currency, you generally will have a tax basis equal to the U.S. dollar value of the foreign currency on the date of your purchase. If you sell or dispose of a foreign currency, including if you use it to purchase notes or exchange it for U.S. dollars, any gain or loss recognized generally will be ordinary income or loss.

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Indexed Notes, Exchangeable Notes, and Contingent Payment Notes

The applicable pricing supplement will discuss any special United States federal income tax rules with respect to notes the payments on which are determined by reference to any index, notes that are exchangeable at our option or the option of the holder into securities of an issuer other than Wachovia or into other property, and other notes that are subject to the rules governing contingent payment obligations which are not subject to the rules governing variable rate notes.

United States Alien Holders

This subsection describes the tax consequences to a United States alien holder. You are a United States alien holder if you are the beneficial owner of a note and are, for United States federal income tax purposes:

a nonresident alien individual,

a foreign corporation, or

an estate or trust that in either case is not subject to United States federal income tax on a net income basis on income or gain from a note.

If you are a United States holder, this subsection does not apply to you.

This discussion assumes that the note is not subject to the rules of Section 871(h)(4)(A) of the Internal Revenue Code, relating to interest payments that are determined by reference to the income, profits, changes in the value of property or other attributes of the debtor or a related party.

Under United States federal income and estate tax law, and subject to the discussion of backup withholding below, if you are a United States alien holder of a note:

we and other U.S. payors generally will not be required to deduct United States withholding tax from payments of principal, premium, if any, and interest, including OID, to you if, in the case of payments of interest:

1. you do not actually or constructively own 10% or more of the total combined voting power of all classes of stock of the Company entitled to vote,
2. you are not a controlled foreign corporation that is related to the Company through stock ownership, and

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3. the U.S. payor does not have actual knowledge or reason to know that you are a United States person and:
 - a. you have furnished to the U.S. payor an Internal Revenue Service Form W-8BEN or an acceptable substitute form upon which you certify, under penalties of perjury, that you are (or, in the case of a United States alien holder that is a partnership or an estate or trust, such forms certifying that each partner in the partnership or beneficiary of the estate or trust is) a non-United States person,
 - b. in the case of payments made outside the United States to you at an offshore account (generally, an account maintained by you at a bank or other financial institution at any location outside the United States), you have furnished to the U.S. payor documentation that establishes your identity and your status as a non-United States person,
 - c. the U.S. payor has received a withholding certificate (furnished on an appropriate Internal Revenue Service Form W-8 or an acceptable substitute form) from a person claiming to be:

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- i. a withholding foreign partnership (generally a foreign partnership that has entered into an agreement with the Internal Revenue Service to assume primary withholding responsibility with respect to distributions and guaranteed payments it makes to its partners),
- ii. a qualified intermediary (generally a non-United States financial institution or clearing organization or a non-United States branch or office of a United States financial institution or clearing organization that is a party to a withholding agreement with the Internal Revenue Service), or
- iii. a U.S. branch of a non-United States bank or of a non-United States insurance company,

and the withholding foreign partnership, qualified intermediary or U.S. branch has received documentation upon which it may rely to treat the payment as made to a non-United States person that is, for United States federal income tax purposes, the beneficial owner of the payment on the notes in accordance with U.S. Treasury regulations (or, in the case of a qualified intermediary, in accordance with its agreement with the Internal Revenue Service),

- d. the U.S. payor receives a statement from a securities clearing organization, bank or other financial institution that holds customers' securities in the ordinary course of its trade or business,
 - i. certifying to the U.S. payor under penalties of perjury that an Internal Revenue Service Form W-8BEN or an acceptable substitute form has been received from you by it or by a similar financial institution between it and you, and
 - ii. to which is attached a copy of the Internal Revenue Service Form W-8BEN or acceptable substitute form, or
- e. the U.S. payor otherwise possesses documentation upon which it may rely to treat the payment as made to a non-United States person that is, for United States federal income tax purposes, the beneficial owner of the payment on the notes in accordance with U.S. Treasury regulations; and

no deduction for any United States federal withholding tax will be made from any gain that you realize on the sale or exchange of your note.

Further, a note held by an individual who at death is not a citizen or resident of the United States will not be includible in the individual's gross estate for United States federal estate tax purposes if:

the decedent did not actually or constructively own 10% or more of the total combined voting power of all classes of stock of the Company entitled to vote at the time of death and

the income on the note would not have been effectively connected with a United States trade or business of the decedent at the same time.

Treasury Regulations Requiring Disclosure of Reportable Transactions

Recently-promulgated Treasury regulations require United States taxpayers to report certain transactions that give rise to a loss in excess of certain thresholds (a Reportable Transaction). Under these regulations, if the notes are denominated in a foreign currency, a United States holder (or a United States alien holder that holds the notes in connection with a U.S. trade or business) that recognizes a loss with respect to the notes that is characterized as an ordinary loss due to changes in currency exchange rates (under any of the rules discussed above) would be required to report the loss on Internal Revenue Service Form 8886

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(Reportable Transaction Statement) if the loss exceeds the thresholds set forth in the regulations. For individuals and trusts, this loss threshold is \$50,000 in any single taxable year. For other types of taxpayers and other types of losses, the thresholds are higher. You should consult with your tax advisor regarding any tax filing and reporting obligations that may apply in connection with acquiring, owning and disposing of notes.

Backup Withholding And Information Reporting

In general, if you are a noncorporate United States holder, we and other payors are required to report to the Internal Revenue Service all payments of principal, any premium and interest on your note, and the accrual of OID on a discount note. In addition, we and other payors are required to report to the Internal Revenue Service any payment of proceeds of the sale of your note before maturity within the United States. Additionally, backup withholding will apply to any payments, including payments of OID, if you fail to provide an accurate taxpayer identification number, or you are notified by the Internal Revenue Service that you have failed to report all interest and dividends required to be shown on your federal income tax returns.

In general, if you are a United States alien holder, payments of principal, premium or interest, including OID, made by us and other payors to you will not be subject to backup withholding and information reporting, provided that the certification requirements described above under **United States Alien Holders** are satisfied or you otherwise establish an exemption. However, we and other payors are required to report payments of interest on your notes on Internal Revenue Service Form 1042-S even if the payments are not otherwise subject to information reporting requirements. In addition, payment of the proceeds from the sale of notes effected at a United States office of a broker will not be subject to backup withholding and information reporting provided that:

the broker does not have actual knowledge or reason to know that you are a United States person and you have furnished to the broker:

an appropriate Internal Revenue Service Form W-8 or an acceptable substitute form upon which you certify, under penalties of perjury, that you are not a United States person, or

other documentation upon which it may rely to treat the payment as made to a non-United States person in accordance with U.S. Treasury regulations, or

you otherwise establish an exemption.

If you fail to establish an exemption and the broker does not possess adequate documentation of your status as a non-United States person, the payments may be subject to information reporting and backup withholding. However, backup withholding will not apply with respect to payments made to an offshore account maintained by you unless the broker has actual knowledge that you are a United States person.

In general, payment of the proceeds from the sale of notes effected at a foreign office of a broker will not be subject to information reporting or backup withholding. However, a sale effected at a foreign office of a broker will be subject to information reporting and backup withholding if:

the proceeds are transferred to an account maintained by you in the United States,

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the payment of proceeds or the confirmation of the sale is mailed to you at a United States address, or

the sale has some other specified connection with the United States as provided in U.S. Treasury regulations,

unless the broker does not have actual knowledge or reason to know that you are a United States person and the documentation requirements described above (relating to a sale of notes effected at a United States office of a broker) are met or you otherwise establish an exemption.

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In addition, payment of the proceeds from the sale of notes effected at a foreign office of a broker will be subject to information reporting if the broker is:

a United States person,

a controlled foreign corporation for United States tax purposes,

a foreign person 50% or more of whose gross income is effectively connected with the conduct of a United States trade or business for a specified three-year period, or

a foreign partnership, if at any time during its tax year:

one or more of its partners are U.S. persons, as defined in U.S. Treasury regulations, who in the aggregate hold more than 50% of the income or capital interest in the partnership, or

such foreign partnership is engaged in the conduct of a United States trade or business,

unless the broker does not have actual knowledge or reason to know that you are a United States person and the documentation requirements described above (relating to a sale of notes effected at a United States office of a broker) are met or you otherwise establish an exemption. Backup withholding will apply if the sale is subject to information reporting and the broker has actual knowledge that you are a United States person.

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EUROPEAN UNION DIRECTIVE ON TAXATION OF SAVINGS INCOME

On June 3, 2003, the Council of the European Union (Ecofin) approved a directive regarding the taxation of, and information exchange among member states of the European Union (EU Member States) with respect to, interest income. Accordingly, each EU Member State is required to implement provisions that will require paying agents (within the meaning of the directive) established within its territory to provide to the competent authority of this state information about the payment of interest made to any individual resident in another EU Member State as the beneficial owner of the interest. The competent authority of the EU Member State of the paying agent (within the meaning of the directive) is then required to communicate this information to the competent authority of the EU Member State of which the beneficial owner of the interest is a resident.

For a transitional period, however, and until a number of conditions are met, Austria, Belgium and Luxembourg may opt instead to withhold tax from interest payments within the meaning of the directive at a rate of 15% for the first three years from application of the provisions of the directive, of 20% for the subsequent three years, and of 35% from the seventh year after application of the provisions of the directive. Austria, Belgium and Luxembourg shall, however, provide for one or both of the procedures set forth in article 13 of the directive order to ensure that the beneficial owners may request that no tax be withheld.

The Council of the European Union agreed that the provisions to be enacted by the EU Member States for implementation of the directive shall be applied by the EU Member States as from July 1, 2005 provided that (i) Switzerland, Liechtenstein, San Marino, Monaco and Andorra apply from that same date measures equivalent to those contained in the directive, in accordance with agreements entered into by them with the European Community and (ii) also all the relevant dependent or associated territories (the Channel Islands, the Isle of Man and the dependent or associated territories in the Caribbean) apply from that same date an automatic exchange of information or, during the transitional period described above, apply a withholding tax in the described manner.

EMPLOYEE RETIREMENT INCOME SECURITY ACT

A fiduciary of a pension, profit-sharing or other employee benefit plan subject to the Employment Retirement Income Security Act of 1974, as amended (ERISA), should consider the fiduciary standards of ERISA in the context of the plan's particular circumstances before authorizing an investment in the notes. Among other factors, the fiduciary should consider whether the investment would satisfy the prudence and diversification requirements of ERISA and would be consistent with the documents and instruments governing the plan.

Section 406 of ERISA and Section 4975 of the Internal Revenue Code prohibit an employee benefit plan, as well as individual retirement accounts and Keogh plans subject to Section 4975 of the Internal Revenue Code, from engaging in certain transactions involving plan assets with persons who are parties in interest under ERISA or disqualified persons under the Internal Revenue Code with respect to the plan. A violation of these prohibited transaction rules may result in excise tax or other liabilities under ERISA and Section 4975 of the Internal Revenue Code for such persons, unless exemptive relief is available under an applicable statutory or administrative exemption. Therefore, a fiduciary of an employee benefit plan should also consider whether an investment in the notes might constitute or give rise to a prohibited transaction under ERISA and the Internal Revenue Code. Employee benefit plans which are governmental plans (as defined in Section 3(32) of ERISA), certain church plans (as defined in Section 3(33) of ERISA), and foreign plans (as described in Section 4(b)(4) of ERISA) generally are not subject to the requirements of ERISA or Section 4975 of the Internal Revenue Code.

Wachovia and certain of its affiliates may each be considered a party in interest or disqualified person with respect to many employee benefit plans. This could be the case, for example, if one of these companies is a service provider to a plan. Special caution should be exercised,

therefore, before notes are purchased by an employee benefit plan. In particular, the fiduciary of the plan should consider whether exemptive relief is available under an applicable administrative exemption. The Department of Labor has issued five prohibited

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transaction class exemptions that could apply to exempt the purchase, sale and holding of notes from the prohibited transaction provisions of ERISA and the Internal Revenue Code. Those class exemptions are Prohibited Transaction Exemption 96-23 (for transactions determined by in-house asset managers), Prohibited Transaction Exemption 95-60 (for certain transactions involving insurance company general accounts), Prohibited Transaction Exemption 91-38 (for certain transactions involving bank investment funds), Prohibited Transaction Exemption 90-1 (for certain transactions involving insurance company separate accounts), and Prohibited Transaction Exemption 84-14 (for certain transactions determined by independent qualified asset managers).

Due to the complexity of these rules and the penalties that may be imposed upon persons involved in non-exempt prohibited transactions, it is particularly important that fiduciaries or other persons considering the purchase of notes on behalf of or with plan assets of any employee benefit plan consult with their counsel regarding the consequences under ERISA and the Internal Revenue Code of the acquisition of the notes and the availability of exemptive relief under Prohibited Transaction Exemption 96-23, 95-60, 91-38, 90-1 or 84-14.

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PLAN OF DISTRIBUTION

Unless otherwise indicated in any pricing supplement, the U.S. distribution agents shall be Wachovia Capital Markets, LLC, an indirect, wholly-owned subsidiary of Wachovia; ABN AMRO Incorporated; Barclays Capital Inc.; Bear, Stearns & Co. Inc.; Blaylock & Partners, L.P.; Citigroup Global Markets Inc.; Credit Suisse First Boston LLC; Goldman, Sachs & Co.; Greenwich Capital Markets, Inc.; Guzman & Company; J.P. Morgan Securities Inc.; Keefe, Bruyette & Woods, Inc.; Lehman Brothers Inc.; Loop Capital Markets, LLC; Merrill Lynch, Pierce, Fenner & Smith Inc.; Samuel A. Ramirez & Co. Inc.; Sandler O'Neill & Partners, L.P.; UBS Securities LLC; Utendahl Capital Partners, L.P.; The Williams Capital Group, L.P.; and the European distribution agents shall be Wachovia Securities International Limited, an indirect, wholly-owned subsidiary of Wachovia; Barclays Bank PLC; Bear, Stearns International Limited; Citigroup Global Markets Limited; Credit Suisse First Boston (Europe) Limited; Goldman Sachs International; Guzman & Company; J.P. Morgan Securities Ltd.; Lehman Brothers International (Europe); Merrill Lynch International; UBS AG, acting through its business group UBS Securities and Utendahl Capital Partners, L.P. Under the terms of a Distribution Agreement among Wachovia and these agents, Wachovia may sell notes to an agent, acting as principal, for resale to one or more investors or other purchasers at varying prices related to prevailing market prices at the time of resale, as determined by any of these agents or, if so agreed, at a fixed offering price. A form of Distribution Agreement has been filed as an exhibit to the registration statement for this prospectus. Unless otherwise indicated in the relevant pricing supplement, any note sold to an agent as principal will be purchased by that agent at a price equal to 100% of the principal amount of that note, less a percentage not exceeding the maximum commission applicable to any agency sale of a note of identical maturity, and, subject to the restriction noted in the following sentence, may be resold by that Agent to investors and other purchasers. An agent may offer the notes it has purchased as principal to other brokers or dealers at a discount and, unless otherwise indicated in any pricing supplement, the discount allowed to any broker or dealer will not exceed the discount to be received by that agent from Wachovia. After the initial public offering of notes, the public offering price (in the case of notes to be resold on a fixed public offering price basis), the concession and the discount may be changed.

Wachovia may also offer the notes on a continuing basis through the agents, which have agreed to use their reasonable efforts to solicit offers to purchase the notes, on an agency basis. When Wachovia has sold notes through an agent on an agency basis, it will pay that agent a commission (or grant a discount) as agreed by Wachovia and that agent of from 0.125% to 8% of the principal amount of each note sold through that agent. Any agent will have the right, in its discretion reasonably exercised, without notice to Wachovia, to reject any offer to purchase notes received by it in whole or in part.

Unless otherwise mentioned in the relevant pricing supplement, the obligations of any agents to purchase the notes will be subject to certain conditions precedent, and each of the agents with respect to a sale of notes will be obligated to purchase all of its notes if any are purchased.

Wachovia has reserved the right to sell notes directly to investors on its own behalf in those jurisdictions where it is authorized to do so. No selling commission will be payable nor will a selling discount be allowed on any sales made directly by Wachovia.

Wachovia has reserved the right to withdraw, cancel or modify the offer made by this prospectus without notice and may reject orders in whole or in part whether placed directly with Wachovia or with an agent. No termination date has been established for the offering of the notes.

The notes are a new issue of securities with no established trading market. Wachovia has been advised by the agents that they intend to make a market in the notes but are not obligated to do so and may discontinue market-making at any time without notice. The agents may from time to time purchase and sell notes in the secondary market, but no agent is obligated to do so. We can give no assurance that the notes offered by this prospectus will be sold or that there will be a secondary market for the notes (or liquidity in such secondary market, if one develops).

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We have applied to list on the Luxembourg Stock Exchange any notes issued under this prospectus during the twelve-month period after the date of this prospectus. We may also list any notes on any additional securities exchanges on which we and the agents agree in relation to each issuance. We may also issue unlisted notes.

Unless otherwise indicated in any pricing supplement, payment of the purchase price of notes, other than notes denominated in a non-U.S. dollar currency, will be required to be made in funds immediately available in The City of New York. The notes will be in the Same Day Funds Settlement System at DTC and, to the extent the secondary market trading in the notes is effected through the facilities of such depository, such trades will be settled in immediately available funds. See "Global Notes" above.

In facilitating the sale of notes, agents may receive compensation from Wachovia or from purchasers of notes for whom they may act as agents in the form of discounts, concessions or commissions. Agents may sell notes to or through brokers or dealers, and these brokers and dealers may receive compensation in the form of discounts, concessions or commissions from the agents and/or commissions from the purchasers for whom they may act as agents. Agents, brokers and dealers that participate in the distribution of notes may be considered "underwriters", and any discounts or commissions received by them from Wachovia and any profit on the resale of notes by them may be considered underwriting discounts and commissions under the Securities Act. Any such agent will be identified, and any such compensation received from Wachovia will be described, in the pricing supplement relating to those notes. Wachovia has agreed to indemnify the agents against and contribute toward certain liabilities, including liabilities under the Securities Act. Wachovia has also agreed to reimburse the agents for certain expenses.

If Wachovia offers and sells notes directly to a purchaser or purchasers in respect of which this prospectus is delivered, purchasers involved in the reoffer or resale of such notes, if these purchasers may be considered underwriters as that term is defined in the Securities Act, will be named and the terms of their reoffers or resales will be mentioned in the relevant pricing supplement. These purchasers may then reoffer and resell such notes to the public or otherwise at varying prices to be determined by such purchasers at the time of resale or as otherwise described in the relevant pricing supplement. Purchasers of notes directly from Wachovia may be entitled under agreements that they may enter into with Wachovia to indemnification by Wachovia against certain liabilities, including liabilities under the Securities Act, and may engage in transactions with or perform services for Wachovia in the ordinary course of their business or otherwise.

The agents may engage in over-allotment, stabilizing transactions, syndicate covering transactions and penalty bids in accordance with Regulation M under the Securities Exchange Act of 1934. Over-allotment involves syndicate sales in excess of the offering size, which creates a syndicate short position. Stabilizing transactions permit bids to purchase the underlying security so long as the stabilizing bids do not exceed a specified maximum. Syndicate covering transactions involve purchases of the notes in the open market after the distribution has been completed in order to cover syndicate short positions. Penalty bids permit reclaiming a selling concession from a syndicate member when the notes originally sold by such syndicate member are purchased in a syndicate covering transaction to cover syndicate short positions. Such stabilizing transactions, syndicate covering transactions and penalty bids may stabilize, maintain or otherwise affect the market price of the notes, which may be higher than it would otherwise be in the absence of such transactions. The agents are not required to engage in these activities, and may end any of these activities at any time.

The participation of Wachovia Capital Markets, LLC or any other broker-dealer affiliate of Wachovia in the offer and sale of the notes must comply with the requirements of Rule 2720 of the National Association of Securities Dealers, Inc. regarding underwriting securities of an affiliate. Neither Wachovia Capital Markets, LLC nor any other broker-dealer affiliate of Wachovia will execute a transaction in the notes in a discretionary account without the prior specific written approval of such member's customer.

This prospectus and the related pricing supplements may be used by Wachovia Capital Markets, LLC or other broker-dealer affiliates of Wachovia for offers and sales related to market-making transactions in the

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securities. Wachovia Capital Markets, LLC and other broker-dealer affiliates of Wachovia may act as principal or agent in these transactions. These sales will be made at prices related to prevailing market prices at the time of sale or otherwise.

From time to time the agents engage in transactions with Wachovia in the ordinary course of business. The agents or their affiliates may have performed investment banking services for Wachovia in the last two years and may have received fees for these services and may do so in the future. The agents and/or their affiliates may be customers of (including borrowers from), engage in transactions with, and/or perform services for the senior trustee and the subordinated trustee, in the ordinary course of business.

In addition to offering notes through the agents as discussed above, other medium-term notes that have terms substantially similar to the terms of the notes offered by this prospectus (but constituting one or more separate series of notes for purposes of the indentures) may in the future be offered, concurrently with the offering of the notes, on a continuing basis by Wachovia pursuant to the Distribution Agreement and directly to investors. Any of these notes sold pursuant to the Distribution Agreement or sold by Wachovia directly to investors will reduce the aggregate amount of notes which may be offered by this prospectus.

Selling Restrictions Outside the United States

Wachovia has taken no action that would permit a public offering of the notes or possession or distribution of this prospectus or any other offering material in any jurisdiction outside the United States where action for that purpose is required other than as described below. Accordingly, each agent has represented, warranted and agreed, and each other agent will be required to represent, warrant and agree, that it will comply with all applicable laws and regulations in force in any jurisdiction in which it purchases, offers or sells notes or possesses or distributes this prospectus or any other offering material and will obtain any consent, approval or permission required by it for the purchase, offer or sale by it of notes under the laws and regulations in force in any jurisdiction to which it is subject or in which it makes such purchases, offers or sales and Wachovia shall have no responsibility in relation to this.

With regard to each note, the relevant purchaser will be required to comply with those restrictions that Wachovia and the relevant purchaser shall agree and as shall be set out in the relevant pricing supplement.

European Economic Area

In relation to each Member State of the European Economic Area which has implemented the Prospectus Directive (each, a Relevant Member State), each agent has represented and agreed, and each other agent will be required to represent and agree, that with effect from and including the date on which the EU Prospectus Directive is implemented in that Member State (the Relevant Implementation Date) it has not made and will not make an offer of the notes to the public in that Relevant Member State, except that it may, with effect from and including the Relevant Implementation Date, make an offer of the notes to the public in that Relevant Member State:

in the period beginning on the date of publication of this prospectus which has been approved by the competent authority in that Relevant Member State in accordance with the EU Prospectus Directive or, where appropriate, published in another Member State and notified to the competent authority in that Relevant Member State in accordance with Article 18 of the EU Prospectus Directive and ending on the date which is twelve months after the date of such publication;

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at any time to legal entities which are authorized or regulated to operate in the financial markets or, if not so authorized or regulated, whose corporate purpose is solely to invest in securities;

at any time to any legal entity which has two or more of (1) an average of at least 250 employees during the last financial year; (2) a total balance sheet of more than €43,000,000 and (3) an annual turnover of more than €50,000,000, as shown in its last annual or consolidated accounts; or

at any time in any other circumstances which do not require the publication by Wachovia of a prospectus pursuant to Article 3 of the EU Prospectus Directive.

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For the purposes of the above, the expression of an offer of the notes to the public in relation to the notes in any Relevant Member State means the communication in any form and by any means of sufficient information on the terms of the offer and the notes to be offered so as to enable an investor to decide to purchase or subscribe the notes, as the same may be varied in that Member State by any measure implementing the EU Prospectus Directive in that Member State and the expression of the EU Prospectus Directive means Directive 2003/71/EC and includes any relevant implementing measure in each Relevant Member State.

United Kingdom

Each agent has represented and agreed, and each other agent will be required to represent and agree, that:

with respect to notes which have a maturity of one year or more, during the period up to but excluding the date on which the EU Prospectus Directive is implemented in the United Kingdom (the Implementation Date), it has not offered or sold and will not offer or sell any such notes to persons in the United Kingdom prior to the expiring of a period of six months from the issue date of such notes except to persons whose ordinary activities involve them in acquiring, holding, managing or disposing of investments (as principal or agent) for the purposes of their businesses or otherwise in circumstances which have not resulted and will not result in an offer to the public in the United Kingdom within the meaning of the Public Offers of Securities Regulations 1995 (as amended);

with respect to notes which have a maturity of less than one year, (a) it is a person whose ordinary activities involve it in acquiring, holding, managing or disposing of investments (as principal or as agent) for the purposes of its business and (b) it has not offered or sold and will not offer or sell any notes other than to persons whose ordinary activities involve them in acquiring, holding, managing or disposing of investments (as principal or agent) for the purposes of their businesses or who it is reasonable to expect will acquire, hold, manage or dispose of investments (as principal or agent) for the purposes of their businesses where the issue of the notes would otherwise constitute a contravention of Section 19 of the Financial Services and Markets Act 2000 (the FSMA) by Wachovia;

it has only communicated or caused to be communicated and will only communicate or cause to be communicated any invitation or inducement to engage in investment activity (within the meaning of Section 21 of the FSMA) received by it in connection with the issue or sale of any notes in circumstances in which Section 21(1) of the FSMA does not apply to Wachovia; and

it has complied and will comply with all applicable provisions of the FSMA with respect to anything done by it in relation to such notes in, from or otherwise involving the United Kingdom.

Japan

The notes have not been, and will not be, registered under the Securities and Exchange Law of Japan. Accordingly, each distribution agent has represented and agreed, and each other distribution agent or dealer will be required to represent and agree, that, in connection with the notes, it has not, directly or indirectly, offered, sold or delivered and will not, directly or indirectly, offer, sell or deliver any notes in Japan or to residents of Japan or for the benefit of any Japanese person (which term as used herein means any person resident in Japan including any corporation or other entity organized under the laws of Japan) or to others for re-offering, resale or delivery, directly or indirectly, in Japan or to, or for the benefit of, any resident of Japan or to any Japanese person except in compliance with any applicable laws and regulations of Japan taken as a whole. Each distribution agent agrees to provide any necessary information on notes denominated or payable in Yen to Wachovia (which shall not include the names of clients) so that Wachovia may make any required reports to the Ministry of Finance through its designated agent.

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In connection with an issuance of notes denominated or payable in Yen, Wachovia will be required to comply with all applicable laws, regulations and guidelines, as amended from time to time, of the Japanese government and regulatory authorities.

Germany

No selling prospectus (*Verkausprospekt*) within the meaning of the German Securities Prospectus Act (*Wertpapier-Verkaufsprospektgesetz*) of December 13, 1990 (as amended) has been and will be registered or published within the Federal Republic of Germany. The notes have not been offered or sold and will not be offered or sold in the Federal Republic of Germany otherwise than in accordance with the provisions of the Securities Prospectus Act.

France

This prospectus has not been submitted to the French *Commission des opérations de bourse* for approval and the notes have not and will not be offered or sold, directly or indirectly, to the public in France. Accordingly, each distribution agent has agreed that it will only offer notes in France to qualified investors, as defined under Article 6 of French Ordinance No. 67-833 dated September 28, 1967 (as amended); provided, in this case, that it shall have obtained a certificate from the investor providing an acknowledgement that: (i) the offering is a private placement in France and no prospectus has been submitted to the *Commission des opérations de bourse*, (ii) the investor is an *investisseur qualifié* within the meaning of Article 6 of French Ordinance No. 67-833 dated September 28, 1967 (as amended), (iii) the investor is investing for his own account, and (iv) the investor will not resell the notes in violation of French securities laws and regulations.

Switzerland

Each agent has represented and agreed, and each other agent will be required to represent and agree, that the issue of any notes denominated in Swiss francs or carrying a Swiss franc-related element will be effected in compliance with the relevant regulations of the Swiss National Bank, which currently require that such issues have a maturity of more than one year, to be effected through a bank domiciled in Switzerland that is regulated under the Swiss Federal Law on Banks and Savings Banks of 1934 (as amended) (which includes a branch or subsidiary located in Switzerland of a foreign bank) or through a securities dealer which has been licensed as a securities dealer under the Swiss Federal Law on Stock Exchanges and Securities Trading of 1995 (except for issues of notes denominated in Swiss francs on a syndicated basis, where only the lead manager need be a bank domiciled in Switzerland). The relevant agent must report certain details of the relevant transaction to the Swiss National Bank no later than the time of delivery of the notes.

The Netherlands

Each agent represented and agreed, and each other agent will be required to represent and agree, that it has not, directly or indirectly, offered or sold and will not, directly or indirectly, offer or sell in The Netherlands any notes with a denomination of less than 50,000 (or its foreign currency equivalent) other than to persons who trade or invest in securities in the conduct of a profession or business (which includes banks, stockbrokers, insurance companies, pension funds, other institutional investors and finance companies and treasury departments of large enterprises) unless one of the other exemptions or exceptions to the prohibition contained in Article 3 of the Dutch Securities Transactions Supervision Act 1995 (*Wet toezicht effectenverkeer* 1995) is applicable and the conditions attached to such exemption or exception are complied with.

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VALIDITY OF THE NOTES

The validity of the notes will be passed upon for Wachovia by Ross E. Jeffries, Jr., Esq., Senior Vice President and Assistant General Counsel of Wachovia, and for the agents by Sullivan & Cromwell LLP, 125 Broad Street, New York, New York. Sullivan & Cromwell LLP will rely upon the opinion of Mr. Jeffries as to matters of North Carolina law, and Mr. Jeffries will rely upon the opinion of Sullivan & Cromwell LLP as to matters of New York law. The opinions of Mr. Jeffries and Sullivan & Cromwell LLP will be conditioned upon, and subject to certain assumptions regarding, future action to be taken by Wachovia and the trustees in connection with the issuance and sale of any particular note, the specific terms of notes and other matters which may affect the validity of notes but which cannot be ascertained on the date of such opinions. Mr. Jeffries owns shares of Wachovia's common stock and holds options to purchase additional shares of Wachovia's common stock. Sullivan & Cromwell LLP regularly performs legal services for Wachovia. Certain members of Sullivan & Cromwell LLP performing these legal services own shares of Wachovia's common stock.

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EXPERTS

The consolidated balance sheets of Wachovia Corporation as of December 31, 2004 and 2003, and the related consolidated statements of income, changes in stockholders' equity and cash flows for each of the years in the three-year period ended December 31, 2004, and management's assessment of the effectiveness of internal control over financial reporting as of December 31, 2004, included in Wachovia's 2004 Annual Report to Stockholders which is incorporated by reference in Wachovia's Annual Report on Form 10-K for the year ended December 31, 2004, and incorporated by reference in this prospectus, have been incorporated by reference in this prospectus in reliance upon the reports of KPMG LLP, independent registered public accounting firm, incorporated by reference herein, and upon the authority of said firm as experts in accounting and auditing.

LISTING AND GENERAL INFORMATION

Listing and Documents Available

Application has been made to list the notes offered by this prospectus on the Luxembourg Stock Exchange. The Luxembourg Stock Exchange has allocated to the program the number 12695 for listing purposes. The Amended and Restated Articles of Incorporation and the By-Laws of Wachovia and a legal notice relating to the issuance of the notes will be deposited prior to listing with the Registrar of the District Court in Luxembourg (*Greffier en Chef du Tribunal d'Arrondissement de et à Luxembourg*), where such documents may be examined and copies obtained upon request. Copies of the above documents together with this prospectus, any pricing supplements, the Distribution Agreement, the indentures and Wachovia's Annual Report on Form 10-K for the year ended December 31, 2004 as well as all other documents incorporated by reference herein (other than exhibits to such documents, unless such exhibits are incorporated by reference therein) including future Annual Reports on Form 10-K and Quarterly Reports on Form 10-Q, so long as the notes are listed on the Luxembourg Stock Exchange, will be made available for inspection, and may be obtained free of charge, at the main office of the Luxembourg listing agent. The Luxembourg listing agent will act as a contact between the Luxembourg Stock Exchange and Wachovia or the holders of the notes. We have appointed Dexia Banque Internationale à Luxembourg as the Luxembourg listing agent for the notes.

However, notes may be issued under the program which will not be listed on the Luxembourg Stock Exchange or which will be listed on any other securities exchange as Wachovia and the relevant agent(s) may agree.

Authorization

The program has been established and the notes will be issued pursuant to authority granted by the Board of Directors of Wachovia on December 14, 2004 as such authority may be supplemented from time to time.

Material Change

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As of the date of this prospectus, other than as disclosed or contemplated herein or in the documents incorporated by reference, to the best of Wachovia's knowledge and belief, there has been no material adverse change in the financial position of Wachovia on a consolidated basis since December 31, 2004. See "Where You Can Find More Information" above.

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Litigation

As of the date of this prospectus, other than as disclosed or contemplated herein or in the documents incorporated by reference, to the best of Wachovia's knowledge and belief, Wachovia is not a party to any legal or arbitration proceedings (including any that are pending or threatened) which may have, or have had, since December 31, 2004, a significant effect on Wachovia's consolidated financial position or that are material in the context of the program or the issue of the notes which could jeopardize Wachovia's ability to discharge its obligation under the program or of the notes issued under the program.

Clearance Systems

The notes have been accepted for clearance through the DTC, Euroclear and Clearstream systems. The appropriate CUSIP, Common Code and ISIN for each tranche of notes to be held through any of these systems will be contained in the relevant pricing supplement.

Agents

The United States Registrar and Domestic Paying Agent for the notes will be initially Wachovia Bank, National Association, located at its corporate trust office at 12 East 49th Street, 37th Floor, New York, New York 10017, Attn: Corporate Trust, or at its headquarters at One Wachovia Center, Charlotte, North Carolina, 28288-0600, United States of America.

The London Paying Agent and London Issuing Agent for the notes will be initially Citibank, N.A., located at P.O. Box 18055, 5 Carmelite Street, London, EC4Y 0PA.

The Luxembourg Paying Agent and Transfer Agent for the notes will be initially Dexia Banque Internationale à Luxembourg located at 69, route d'Esch, L-2953 Luxembourg.

The Listing Agent for the notes will be initially Dexia Banque Internationale à Luxembourg located at 69, route d'Esch, L-2953 Luxembourg.

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ISSUER

Wachovia Corporation

One Wachovia Center

Charlotte, North Carolina 28288-0013

United States of America

UNITED STATES

DISTRIBUTION AGENTS

Wachovia Securities

ABN AMRO

Barclays Capital

Bear, Stearns & Co. Inc.

Blaylock & Company

Citigroup

Credit Suisse First Boston

Goldman, Sachs & Co.

Greenwich Capital Markets

Guzman & Company

JPMorgan

Keefe, Bruyette & Woods

Lehman Brothers

Loop Capital Markets

Merrill Lynch & Co.

Samuel A. Ramirez & Co.

Sandler O'Neill & Partners

UBS Investment Bank

**EUROPEAN
DISTRIBUTION AGENTS**

Wachovia Securities International Limited

Barclays Capital

Bear, Stearns International Limited

Citigroup

Credit Suisse First Boston

Goldman Sachs International

Guzman & Company

J.P. Morgan Securities Ltd.

Lehman Brothers

Merrill Lynch International

UBS Investment Bank

Utendahl Capital Partners, L.P.

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Utendahl Capital Partners, L.P.

The Williams Capital Group

UNITED STATES REGISTRAR AND

DOMESTIC PAYING AGENT

**Wachovia Bank,
National Association**

One Wachovia Center

Charlotte, North Carolina 28288-0600

United States of America

LONDON PAYING AGENT

AND LONDON ISSUING AGENT

Citibank, N.A.

P.O. Box 18055

5 Carmelite Street,

London EC4Y 0PA

LUXEMBOURG PAYING AGENT,

LISTING AGENT

AND TRANSFER AGENT

Dexia Banque Internationale à Luxembourg

69, route d Esch

L-2953 Luxembourg

LEGAL ADVISORS

To the Issuer

As to United States Law:

Ross E. Jeffries, Jr., Esq.

Senior Vice President and

Assistant General Counsel

Wachovia Corporation

One Wachovia Center

Charlotte, North Carolina 28288-0630

United States of America

To the Distribution Agents

As to United States Law:

Sullivan & Cromwell LLP

125 Broad Street

New York, New York 10004

United States of America

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\$10,000,000

Wachovia Corporation

Principal Protected Notes

Linked to a Basket of Asian Currencies

due December 6, 2008

Offering 100% Principal Protection

PROSPECTUS SUPPLEMENT

November 29, 2006

Wachovia Securities