NATIONAL FUEL GAS CO Form U5S January 28, 2005

# **SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C.

# FORM U5S

## **ANNUAL REPORT**

For the Fiscal Year Ended September 30, 2004

Filed Pursuant to the

Public Utility Holding Company Act of 1935

by

# **National Fuel Gas Company**

6363 Main Street, Williamsville, N.Y. 14221

#### **NATIONAL FUEL GAS COMPANY**

#### FORM U5S - ANNUAL REPORT

### For the Fiscal Year Ended September 30, 2004

#### **TABLE OF CONTENTS**

ITEM	1.	SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF SEPTEMBER 30, 2004	3
ITEM	2.	ACQUISITIONS OR SALES OF UTILITY ASSETS	9
ITEM	3.	ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES	9
ITEM	4.	ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES	10
ITEM	5.	INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES	11
ITEM	6.	OFFICERS AND DIRECTORS  Part I. Names, principal business address and positions held as of September 30, 2004	12
			17
		Part II. Financial connections as of September 30, 2004	
		Part III. Compensation and other related information	17

Page

ITEM	7.	CONTRIBUTIONS AND PUBLIC RELATIONS 22				
ITEM	ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS Part I. Intercompany sales and services					
		(1) Salaries of officers of the Registrant	23			
		(2) Services rendered by Statutory Subsidiaries	24			
		(3) Services rendered by Registrant	37			
		Part II. Contracts to purchase services or goods				
		between any System company and any affiliate	38			
		Part III. Employment of any person by any System				
		company for the performance on a continuing				
		basis of management services	38			
ITEM	9.	WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES	38			
ITEM	10.	FINANCIAL STATEMENTS AND EXHIBITS				
		Financial Statements (Index)	41			
		Exhibits	114			
SIGNA	TURE		129			

## ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF SEPTEMBER 30, 2004

	Number of Common	Percent of	Issuer	Owner's
Name of Company	Shares Owned	Voting Power	Book Value	Book Value
Registrant:			(Thousands o	of Dollars)
National Fuel Gas Company			(Inousanus c	or Dorrars,
(Parent, Company or Registr	ant) –	_	_	_
(rarene, company or negroer	arre,			
Statutory Subsidiaries: National Fuel Gas Distribu	tion			
Corporation (Distribution				
Corporation) (Note 1)	2,000	100%	\$558 <b>,</b> 630	\$558 <b>,</b> 630
Unsecured Debt (Note 9)	•	_	\$363,410	
National Fuel Gas Supply				
Corporation (Supply				
Corporation) (Note 2)	1,013,802	100%	\$336,514	\$336,514
Unsecured Debt (Note 9)	_	-	\$ 72 <b>,</b> 970	\$ 72 <b>,</b> 970
Seneca Resources Corporati				
(Seneca Resources) (Note		100%		
Unsecured Debt (Note 9)	_	_	\$688,422	\$688,422
3062782 Nova Scotia Co. (NSULC1) (Note 3)	165,350,317	100%	\$(41,042)	\$(41,042)
Unsecured Debt (Note 9)	• •	100%	\$144,907	
Seneca Energy Canada Inc			7144, 507	7144 <b>,</b> 507
(Note 3)	10,597,289	100%	\$108,741	\$108,741
Seneca Player Corp.	10,001,200	1000	4100 <b>/</b> /11	¥100 <b>/</b> / 11
(Note 3)	1	100%	\$ 3,113	\$ 3,113
3062783 Nova Scotia Co.			,	•
(NSULC2) (Note 3)	2,124,467	100%	\$ (226)	\$ (226)
Unsecured Debt (Note 9	) –	_	\$ 1,890	\$ 1,890
Empire Exploration Compan	У,			
Empire 1983 Drilling				
Program, Empire 1983				
Joint Venture (Note 10)	N/A	N/A	\$ 970	\$ 970

Highland Forest Resources, Inc. (Highland) (Note 4) Unsecured Debt (Note 9) Empire State Pipeline Company,	351 -	100%	\$120,393 \$ 71,600	\$120,393 \$ 71,600
LLC (Empire LLC) (Note 4) Empire State Pipeline	N/A	100%	\$137,618	\$137,618
(Empire) (Note 4) St. Clair Pipeline Company,	N/A	50%	\$ 42,414	\$ 42,414
LLC (St. Clair LLC) (Note 4) Empire State Pipeline	N/A	100%	\$ 42,666	\$ 42,666
(Empire) (Note 4) Secured Debt	N/A -	50% -	\$ 42,413 \$ 41,433	\$ 42,413 \$ 41,433
Data-Track Account Services, Inc. (Data-Track) (Note 5)	1,000	100%	\$ 763	\$ 763
Leidy Hub, Inc. (Leidy Hub) (Note 6)	4,000	100%	\$ 48	\$ 48
National Fuel Resources, Inc. (NFR) (Note 7)	10,000	100%	\$ 42,799	\$ 42,799
Horizon Energy Development, Inc. (Horizon) (Notes 8 and 11) Unsecured Debt (Note 9) Horizon Energy Holdings, Inc.	4 <b>,</b> 750 –	100%	\$ 56,835 \$124,470	\$ 56,835 \$124,470
(HEHI) (Note 11)	2,000	100%	\$184,582	\$184,582

## ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF SEPTEMBER 30, 2004 (Continued)

N	umber of Common	Percent of	Issuer	Owner's
Name of Company	Shares Owned	Voting Power	Book Value	Book Value
<u>Registrant</u> :			(Thousands o	f Dollars)
Horizon Energy Developm				
B.V. (HED B.V.) (Note		100%	\$185 <b>,</b> 042	\$185 <b>,</b> 042
Horizon Energy Bulgari	a Ltd.			
(HEB Ltd.) (Note 11)	N/A	100%	\$(369)	\$(369)
Sofia Energy EAD				
(SE AD) (Note 11)	N/A	100%	\$(412)	\$(412)
United Energy, a.s.				
(UE) (Note 11)	8,475,419	85.16%	\$183,614	\$183 <b>,</b> 614
Unsecured Debt (Note	9) –	-	\$ 9,854	\$ 9,854
Teplarna Liberec, a.s	•			
(TL) (Note 11)	70	70%	\$ 11,805	\$ 11,805
Lounske tepelne				
Hospodarstvi, s.r.o				
(LTH) (Note 11)	N/A	100%	\$ 78	\$ 78
ENOP Company, s.r.o.				
(ENOP) (Note 11)	N/A	100%	\$ 394	\$ 394
Horizon Energy Develop	ment.		,	
s.r.o. (HED) (Note 11		100%	\$ 1,442	\$ 1,442
Montenero Energia s.r.			, _,	, _,
(ME) (Note 11)	N/A	50%	(Note 11)	(Note 11)
(112) (11000 11)	11/11	200	(1.000 11)	(1.000 11)

Horizon LFG Inc. (Horizon LFG)

(37-1-10)	1 000	1000	ć (1 070)	ć (1 070)
(Note 12)	1,000	100%	\$ (1,272)	\$ (1,272)
Unsecured Debt (Note 9)	_	_	\$ 43 <b>,</b> 500	\$ 43,500
Toro Partners, LLC				
(Toro LLC) (Note 12)	N/A	100%	\$ (282)	\$ (282)
Unsecured Debt (Note 9)	_	_	\$ 43,000	\$ 43,000
Toro Partners, LP				
(Toro LP) (Note 12)	N/A	100%	\$ 42,980	\$ 42,980
Toro Energy of Michigan, LLC	N/A	100%	\$ 4,448	\$ 4,448
Toro Energy of Ohio-Statewide,	LLC N/A	100%	\$ 45	\$ 45
Toro Energy of Ohio, LLC	N/A	100%	\$ 7,341	\$ 7,341
Toro Energy of Kentucky, LLC	N/A	100%	\$ 4,003	\$ 4,003
Toro Energy of Missouri, LLC	N/A	100%	\$ 6,373	\$ 6,373
	,			•
Toro Energy of Maryland, LLC	N/A	100%	\$ 4,243	\$ 4,243
Toro Energy of Indiana, LLC	N/A	100%	\$ 5 <b>,</b> 582	\$ 5 <b>,</b> 582
Toro Energy of Ohio-American, I	LC N/A	100%	\$ 15,553	\$ 15,553
Horizon Power, Inc. (Power)				
(Note 13)	500	100%	\$ 4,596	\$ 4,596
Unsecured Debt (Note 9)	_		\$ 17,200	\$ 17,200
Seneca Energy II, LLC			+ 11/200	4 17,200
(Seneca Energy)	N/A	50%	(Note 13)	(Note 13)
Model City Energy, LLC	IV/ A	30%	(NOCE 13)	(NOCE 13)
	NT / 7A	E O %	(No+o 12)	(No+o 12)
(Model City)	N/A	50%	(Note 13)	(Note 13)

#### ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF SEPTEMBER 30, 2004 (Continued)

Name of Company	Number of Common Shares Owned		Issuer Owner's Book Value
Registrant:			(Thousands of Dollars)
Energy Systems North Ea	st, LLC	50%	(Note 13) (Note 13)

#### Notes:

Н

- (1) <u>Distribution Corporation</u> is a public utility that sells natural gas and provides gas transcrice in western New York and northwestern Pennsylvania.
- (2) <u>Supply Corporation</u> is engaged in the transportation and storage of natural gas for affilinonaffiliated companies.
- Seneca Resources is engaged in the exploration for, and the development and purchase of, oil reserves in California, in the Appalachian region of the United States, and in the Gu of Texas, Louisiana, and Alabama. Also, exploration and production operations are conduct provinces of Alberta, Saskatchewan and British Columbia in Canada by Seneca's wholly-owner Seneca Energy Canada, Inc. (SECI), an Alberta, Canada corporation, formerly Player Resour (Player). Seneca Resources owns 100% of the common stock of 3062782 Nova Scotia Co. (NSU Scotia unlimited liability company, which in turn owns 100% of the common stock of SECI. sub-entities owned directly or indirectly by Seneca Resources include 3062783 Nova Scotia Nova Scotia unlimited liability company, and Seneca Player Corp. (SPC), a U.S. corporation Resources also owns interests in two gas processing plants, one at Roystone, Pennsylvania at Kane, Pennsylvania, and two tax partnerships, Vermillion 252 and Vermillion Block 253 Partnership. Seneca Resources is also a general partner of the following limited partner exploration and production activities: Kidder Energy Joint Venture 1990-A, L.P., Kidder Energy Joint Venture 1990-B, L.P., Kidder Energy Joint Venture 1991-A, L.P., and Kidder Busti Energy L.P. SECI owns Briar Resource Projects Ltd., an Alberta, Canada corporation that is general.

and owns a 55.5% interest in, Briar Oil & Gas Limited Partnership (Briar LP), an Alberta,

partnership engaged in exploration and production activities. SECI also owns Carbonex Oi Alberta, Canada corporation that is general partner of, and owns a 41.1% interest in, Car Limited Partnership (Carbon LP), also an Alberta, Canada limited partnership engaged in e production activities. The limited partners of Briar LP and Carbon LP are not subsidiari Registrant.

Highland operates several sawmills and kilns in northwestern Pennsylvania and processes to north-central Pennsylvania, primarily high quality hardwoods. Highland also owns 100% of Pipeline, LLC (Empire LLC) and 100% of St. Clair Pipeline LLC (St. Clair LLC). Each of the has 50% ownership of Empire State Pipeline (Empire), which is a joint venture. Empire ow pipeline that extends from the United States/Canadian border at the Niagara River near Butonear Syracuse, New York. The Registrant owns 100% of the voting stock of Highland, and ownership interest in Highland. Seneca Resources has a 65% non-voting ownership interest. The book value of Seneca Resources investment in Highland is \$19,035,000.

#### ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF SEPTEMBER 30, 2004 (Continued)

- (5) <u>Data-Track</u> provides collection services (principally issuing collection notices) primaril subsidiaries of the Company.
- (6) <u>Leidy Hub</u> is a New York corporation formed to provide various natural gas hub services to the eastern United States.
- (7) NFR markets natural gas to industrial, commercial, public authority and residential end-us and central New York and northwestern Pennsylvania, offering competitively priced energy management services for its customers.
- (8) <u>Horizon</u> was formed to engage in foreign and domestic energy projects through investment i business entities (see Notes 11-12).
- (9) Unsecured debt is presented on pages 7-8.
- (10) In December 1983, Empire Exploration, Inc. (which was subsequently merged into Seneca Resestablished a drilling fund through a series of limited partnerships in which it acts as (See File No. 70-6909). Empire Exploration, Inc.'s aggregate investment in all three lipartnerships amounted to \$970,150.
- Horizon owns 100% of the capital stock of HEHI, a New York corporation which owns 100% of B.V. in turn owns 100% of the ownership interests of HED (a Czech limited liability compared owns 85.16% of United Energy, a.s. (UE). UE owns 100% of the ownership interests of ENOP of the ownership interest of TL. All UE subsidiaries are Czech corporations or limited 1 companies. HED B.V. and its subsidiaries are primarily engaged in district heating and properations in the Czech Republic. In August 2002, HED B.V. formed Horizon Energy Bulgarian Bulgarian limited liability company, which in turn formed Sofia Energy, EAD, a Bulgarian company, in July 2003. Sofia Energy EAD is pursuing a power generation project in and ar Sofia, Bulgaria. In November 2002, HED B.V. formed Montenero Energia s.r.l., an Italian liability company, which is pursuing a power generation project in Italy near the town of Bisaccia.
- (12) Horizon LFG (Formerly Upstate Energy, Inc.) is a New York corporation engaged, through so the purchase, sale and transportation of landfill gas in Ohio, Michigan, Kentucky, Missou Indiana. Horizon LFG and Toro Partners, LLC (Toro LLC), a wholly-owned subsidiary of Horall of the partnership interests in Toro Partners, LP (Toro LP), a limited partnership who operates eight short-distance landfill gas pipeline companies. Horizon LFG is the general Toro LP and owns a 1% general partnership interest in Toro LP; Toro LLC is the limited page 99% limited partnership interest in Toro LP.

#### ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF SEPTEMBER 30, 2004 (Continued)

(13) <u>Power</u> is a New York corporation designated as an "exempt wholesale generator" under the Polding Company Act of 1935 and is developing or operating, through its subsidiaries, mid-independent power production facilities.

Power owns a 50% limited liability company interest in each of Seneca Energy II, LLC, a New liability company formed in February 2000 (Seneca Energy), Model City Energy, LLC, a New liability company formed in February 2000 (Model City), and Energy Systems North East, LI limited liability company formed in September 2000 (ESNE). "Issuer Book Value" and "Owner for Seneca Energy, Model City and ESNE are filed pursuant to Rule 104(b).

Note (9) Unsecured Debt

Name of Company (Issuer)	Security Owned by Registrant		Book	Book
		(Thousa	nds of Dollar	 (s)
Distribution				
Corporation	Intercompany Notes:			
	5.35% Due March 1, 2013	90,000	90,000	90,000
	6.79% Due September 15, 2022	29,310	29,310	29,310
	7.46% Due March 30, 2023	49,000	49,000	49,000
	7.50% Due June 13, 2025	50,000	50,000	50,000
	1.852% System Money Pool(1)	145,100	145,100	145,100
		363,410		
Supply				
Corporation	Intercompany Notes:			
	5.35% Due March 1, 2013	30,000	30,000	30,000
	6.79% Due September 15, 2022	9,770	9,770	9,770
	1.85% System Money Pool (1)	33,200	33,200	33,200
		72 <b>,</b> 970	72 <b>,</b> 970	72,970

### ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF SEPTEMBER 30, 2004 (Concluded)

Seneca				
Resources	Intercompany Notes:			
	6.39% Due May 27, 2008	120,000	120,000	120,000
	6.18% Due March 1, 2009	100,000	100,000	100,000
	7.70% Due October 22, 2010	200,000	200,000	200,000
	6.82% Due November 21, 2011	120,000	120,000	120,000
	5.35% Due March 1, 2013	100,000	100,000	100,000
	6.79% Due September 15, 2022	48,422	48,422	48,422
		688,422	688,422	688,422
NSULC1	0.00% Revolving Demand Loan	144,907	144,907	144,907
	3	•	•	•
NSULC2	0.00% Revolving Demand Loan	1,890 	1,890 	1,890 
		146,797	146,797	146,797

Highland	6.82% Due November 21, 2011 5.35% Due March 1, 2013 1.85% System Money Pool(1)	30,000 11,600	11,600	11,600
		71,600 	71,600	71,600
Horizon 1	Intercompany Notes: 6.39% Due May 27, 2008 6.79% Due September 15, 202 1.76% Line of credit(2)	•	9,770	•
	1.700 Bille Of Credit(2)	124,470		
UE	6.35% Payable Quarterly Through September 2006	9 <b>,</b> 854	9,854	9 <b>,</b> 854
Horizon LFG	1.85% System Money Pool(1)	43,500	43,500	43,500
Toro Partners, LLC	C 1.85% Line of Credit	43,000	43,000	43,000
Horizon Power Inc.	1.84% Line of Credit(2)	17,200	17,200	•
		\$1,581,223 =======		\$1,581,223 =======

<sup>(1)</sup> Interest rate represents weighted average of all short-term securities outstanding at Sept 30, 2004, pursuant to System money pool arrangement, S.E.C. File No. 70-10074, (Release No. 35-27600).

#### ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

None during fiscal year ended September 30, 2004.

## ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES

1. Name of Issuer: Horizon Energy Development, Inc.

Description of Security: Line of Credit Agreement with maximum draw of \$40,000,000

Effective Average Interest Rate: 1.30%

Name of Person to Whom Issued: National Fuel Gas Company

End of Year Balance: \$34,700,000

Highest Balance During Year: \$36,400,000

Exemption: Rule 52

Name of Issuer: Horizon Energy Bulgaria Ltd. Description of Security: Line of Credit Agreement with maximum draw of \$35,000,000

Interest rate represents the rate paid by respective subsidiaries on line of credit amount outstanding at September 30, 2004.

Effective Average Interest Rate: 3.29%

Name of Person to Whom Issued: Horizon Energy Development B.V.

End of Year Balance: \$399,224

Highest Balance During Year: \$399,224

Exemption: Rule 52

Name of Issuer: Horizon Energy Bulgaria Ltd.

Description of Security: Line of Credit Agreement with maximum draw of

CZK 30,000,000

Effective Average Interest Rate: 1.65%

Name of Person to Whom Issued: Horizon Energy Development, s.r.o. End of Year Balance: CZK 1,991,182 (\$78,480) at September 30, 2004

USD/CZK exchange rate of 25.3720

Highest Balance During Year: CZK 1,991,182

Exemption: Rule 52

4. Name of Issuer: Horizon Power, Inc.

Description of Security: Line of Credit Agreement with maximum draw of \$35,000,000

Effective Average Interest Rate: 1.34%

Name of Person to Whom Issued: National Fuel Gas Company

End of Year Balance: \$17,200,000

Highest Balance During Year: \$18,800,000

Exemption: Rule 52

5. Name of Issuer: Toro Partners LLC

Description of Security: Line of Credit Agreement with maximum draw of \$55,000,000

Effective Average Interest Rate: 1.25%

Name of Person to Whom Issued: Horizon LFG, Inc.

End of Year Balance: \$43,000,000

Highest Balance During Year: \$48,000,000

Exemption: Rule 52

#### ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURTIES

#### FISCAL YEAR ENDED SEPTEMBER 30, 2004.

Name of Company Acquiring,

Redeeming Number of Shares or or Retiring Principal Amount
Securities Acquired Redeemed Retired Consideration A Name of Issuer and Title of Issue

(Thousands of Dollars)

#### Registered Holding Company:

Registrant:

6.82% Note maturing

August 1, 2004 Registrant 100,000 100,000

6.50% Note maturing

September 15, 2022 Registrant 128 128

7.75% Note maturing

February 1, 2004 125,000 125,000 Registrant

#### Subsidiaries of Registered Holding Company:

Seneca Resources*: 6.95% Note maturing August 1, 2004	Seneca Resources	50,000	50,000
6.79% Note maturing September 15, 2022	Seneca Resources	128	128
Distribution Corporation: 7.99% Note maturing February 1, 2004	Distribution Corporation	100,000	100,000
Supply Corporation: 6.95% Note maturing August 1, 2004	Supply Corporation	50,000	50,000
7.99% Note maturing February 1, 2004	Supply Corporation	25,000	25,000

#### ITEM 5. INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES

At September 30, 2004, Seneca Resources owned 277,408 shares of common stock of Touchstone Resources USA, Inc. ("Touchstone"), or 0.5% of Touchstone's issued and outstanding common stock (owner's book value of \$291,278). Touchstone is engaged in oil and gas exploration and production activities.

Distribution Corporation and NFR hold stock certificates obtained in bankruptcy distributions applicable to obligations of customers (Distribution Corporation, 15; NFR, 1) incurred in the ordinary course of business.

### ITEM 6. OFFICERS AND DIRECTORS

Part I. Names, principal business address and positions held as of September 30, 2004

Names of System Companies with Which Connected

				Registran	t	_	National Fuel Gas Distribution Corp.	National Fuel Gas Supply Corp.	
P. C. Ackerman	Williamsville,	NY	(1)	COB,CEO,D,P,	S		COB, D, s	COB, D,	s   COB, D, s
B. S. Lee	Sun Lakes,	ΑZ	(2)	D,	df		-		-   -
G. L. Mazanec	Houston,	TX	(3)	D,	df		-		-   -
J. F. Riordan	Des Plaines,	IL	(17)	D,	df		-		-   -
R. T. Brady	East Aurora,	NY	(4)	D,	df		-		-   -
R E. Kidder	Jamestown,	NY	(24)	D,	df		-		-   -
R D. Cash	Salt Lake City,	UT	(27)	D,	df		-		-   -
J. R. Peterson	Williamsville,	NY	(1)	AS	, s		-	GC,	s   -

J. A. Beck	Houston,	TX	(5)		-		_	_		D, P,	5
D. P. Butler	Houston,	ΤX	(5)		-		_	_		S,	S
T. L. Atkins	Houston,	TX	(5)		-		_	_	1 '	T, AS,	Ş
B. L. McMahon	Houston,	TX	(5)		-		_	_		SVP,	Š
A. M. Cellino	Williamsville,	NY	(1)	I S,	s	SVP, S,	s	D, s			-
P. M. Ciprich	Williamsville,	NY	(1)		s	AS, GC,	S	_			-
B. H. Hale	Williamsville,	NY	(1)		-		_	_			-
J. R. Pustulka	Williamsville,	NY	(1)		-		S	D, SVP, s			-
J. D. Ramsdell	Williamsville,	NY	(1)		-	D, SVP,	S	s			-
D. J. Seeley	Williamsville,	NY	(1)		-	SVP,	s	P, D, s			-
D. F. Smith	Williamsville,	NY	(1)		-	P, D,	s	SVP, s			Γ
R. J. Tanski	Williamsville,	NY	(1)	Ι Τ,	s	D, SVP, T,	S	T,S, s			5
C. M. Carlotti	Erie,	PΑ	(16)		-	VP,	S	s			-
D. L. DeCarolis	Williamsville,	NY	(12)		-		_	_			-
R. E. Klein	Williamsville,	NY	(1)		-	AC,	S	s			Š
S. Wagner	Williamsville,	NY	(1)		s	VP,	S	s			Š
B. Heine	Williamsville,	NY	(1)		-	AVP,	S	_			-
J. Lesch	Buffalo,	NY	(18)		-	AVP,	S	s			-
D. Wassum	Williamsville,	NY	(1)		-		_	_			-
K. Camiolo	Williamsville,	NY	(1)	C		С,	s	C,s			2
D. Bauer	Williamsville,	NY	(1)		-	AT,	S	s			5

<u>Position Symbol Key</u>					
COB - Chairman of the Board of Directors	df - Director's Fees				
CEO - Chief Executive Officer	S - Secretary				
CFO - Chief Financial Officer	AS - Assistant Secretary				
P - President	C - Controller				
EVP - Executive Vice President	AC - Assistant Controller				
SVP - Senior Vice President	D - Director				
VP - Vice President	s - Salary				
AVP - Assistant Vice President	T - Treasurer				
GC - General Counsel	AT - Assistant Treasurer				

## See page 16 for Notes.

Data- Track Account Services, Inc.	National Fuel Resources, Inc.	Horizon Energy Development, Inc.***	Leidy Hub, Inc.	Horizon LFG, Inc. ****	Horizon Power Inc.****	
COB, P, D, s	s	P, D, s	COB, D	s	s	1
_	_	-	-	-	_	1
_	-	-	-	-	_	1
_	-	-	-	-	_	- 1
_	-	-	-	-	_	- 1
_	-	-	-	-	_	- 1
_	-	-	-	-	_	1
_	-	-	-	-	_	1
_	-	-	-	D	_	1
S,T	-	-	-	S	S,T	1
_	-	-	-	T	_	1
_	_	-	-	-	_	1
_	-	-	-	-	_	1
_	_	-	-	-	_	

-	-	VP,	s	-	P,s	D, P, s
-	-		-  SVP,S,D	1	-	-
s	s		-	-	-	-
-	-		-	-	-	-
D	-		-	-	-	D
-	s	T,S	s	-	-	-
-	-		-	-	-	-
-  D, S, VP,	s		-	-	-	-
-	s		-	-	-	-
-	s		s	-	s	s
-	-		-	-	-	-
-	-		-	-	-	-
-	-	AVP,	s	-	AVP	AVP
-	s		-	-	-	-
-	s		-	-	-	-

<sup>\*</sup> Officers and directors of Seneca Resources' subsidiaries as of September 30, 2004 were as followed

_	_		_
Seneca	Enerav	Canada,	Inc.

Board of Directors and Officers:

P. C. Ackerman (Director)	Williamsville, NY (1)
J. A. Beck (Director)	Houston, TX (5)
D. H. Ibach (President and Director)	Calgary, Alberta (19)
S. Bridge (Vice President and Director)	Calgary, Alberta (19)
D. P. Butler (Assistant Secretary)	Houston, TX (5)
J. G. Campbell (Vice President)	Calgary, Alberta (19)
C. S. Sawver (Vice President)	Calgary, Alberta (19)

#### Seneca Player Corp.

Board of Directors and Officers:

J.	Α.	Beck (President and Director)	Houston,	TX	(5)
D.	P.	Butler (Secretary and Director)	Houston,	TX	(5)
Т.	L.	Atkins (Treasurer)	Houston,	TX	(5)

#### 3062782 Nova Scotia Co.

Board of Directors and Officers:

J.	. A. Beck (President and Director)	Houston, TX (5)
Т.	. L. Atkins (Secretary)	Houston, TX (5)

#### 3062783 Nova Scotia Co.

Board of Directors and Officers:

J.	Α.	Beck (President and Director)	Houston,	TX	(5)
Т.	L.	Atkins (Director)	Houston,	TX	(5)

<sup>\*\*</sup> Officers and directors of Highland's subsidiaries as of September 30, 2004 were as follows:

#### Empire State Pipeline

D. J. Seeley (President)	Williamsville, NY (1)
R. C. Kraemer (Vice President)	Williamsville, NY (1)
R. J. Tanski (Treasurer)	Williamsville, NY (1)
J. R. Peterson (Secretary)	Williamsville, NY (1)

#### Empire State Pipeline Company, LLC

D.	J. Seeley (Manager and President)	Williamsville,	NY	(1)
R.	J. Tanski (Treasurer)	Williamsville,	NY	(1)
J.	R. Peterson (Secretary)	Williamsville,	NY	(1)

#### St.Clair Pipeline Company, LLC

D. J. Seeley (Manager and President) Williamsville, NY (1)

R. J. Tanski (Treasurer) Williamsville, NY (1) Williamsville, NY (1) J. R. Peterson (Secretary) \*\*\* Officers and directors of Horizon's subsidiaries as of September 30, 2004 were as follows: Horizon Energy Holdings, Inc. Board of Directors and Officers: P. C. Ackerman (Director and President) Williamsville, NY (1) B. H. Hale (Vice President) Williamsville, NY (1) R. J. Tanski (Secretary and Treasurer) Williamsville, NY (1) Horizon Energy Development, B.V. Managing Directors: B. H. Hale Williamsville, NY (1) Intra Beheer B.V. Amsterdam, The Netherlands ( Horizon Energy Development, s.r.o. Managing Director: B. H. Hale Williamsville, NY (1) Statutory Agents: V. Miskovsky Prague, Czech Republic (7) See Page 16 for Notes Teplarna Liberec, a.s. Board of Directors: Liberec, Czech Republic (21) S. Cvrcek Z. Kozesnik Liberec, Czech Republic (10) J. Krutsky Liberac, Czech Republic (20) Prague, Czech Republic (7) J. Masinda Prague, Czech Replublic (7) V. Miskovsky L. Zapletal Most, Czech Republic (14) Lounske tepelne hospodarstvi, s.r.o. Statutory Agents: J. Bores Most, Czech Republic (14) F. Jicha Louny, Czech Republic (26) United Energy, a.s. Board of Directors: Most, Czech Republic (14) L. Zapletal B. H. Hale Williamsville, NY (1) P. C. Ackerman Williamsville, NY (1) R. J. Tanski Williamsville, NY (1) J. Sulc Usti nad Labem, Czech Republ E. Volkman Louny, Czech Republic (23) J. Masinda Prague, Czech Republic (7) D. A. Wassum Williamsville, NY (1) ENOP, s.r.o. Statutory Agents: R. Kocar Most, Czech Republic (14) P. Mares Most, Czech Republic (14)

Manager: B. H. Hale

Horizon Energy Bulgaria Ltd.

Williamsville, NY (1)

<u>Sofia Energy EAD</u>	
D. A. Wassum (Director)	Williamsville, NY (1)
B. H. Hale (Director)	Williamsville, NY (1)
Montenero Energia S.r.l.	
B. H. Hale (Director and Chairman)	Williamsville, NY (1)
R. J. Tanski (Director)	Williamsville, NY (1)
K. D. Cotter (Director)	Williamsville, NY (1)
A. Messina (Director)	Rome, Italy (28)
S. Corso (Director)	Rome, Italy (29)
G. Mancini (Director)	Rome, Italy (30)
**** Officers and directors of Horizon LFG's subsidiarie	es as of September 30, 2004 were as
Toro Partner LLC	
B. H. Hale (Manager)	Williamsville, NY (1)
R. J. Tanski (Manager)	Williamsville, NY (1)
D. A. Wassum (President and Treasurer)	Williamsville, NY (1)
K. D. Cotter (Vice President and Secretary)	Williamsville, NY (1)
Toro Partners, LP Toro Partners, LP has no directors or officers; it is m	paragod by ita gararal partner
TOTO FATCHETS, DE HAS NO UTTECCOTS OF OTFICETS, IC IS NO	lanaged by its general partner.
Toro Energy of Michigan, LLC B. H. Hale (Manager)	Williamsville, NY (1)
	Williamsville, NY (1)
R. J. Tanski (Manager)	, , ,
D. A. Wassum (President and Treasurer)	Williamsville, NY (1)
K. D. Cotter (Vice President and Secretary)	Williamsville, NY (1)
Toro Energy of Ohio-Statewide, LLC	
B. H. Hale (Manager)	Williamsville, NY (1)
R. J. Tanski (Manager)	Williamsville, NY (1)
D. A. Wassum (President and Treasurer)	Williamsville, NY (1)
K. D. Cotter (Vice President and Secretary)	Williamsville, NY (1)
Toro Energy of Ohio, LLC	
B. H. Hale (Manager)	Williamsville, NY (1)
R. J. Tanski (Manager)	Williamsville, NY (1)
D. A. Wassum (President and Treasurer)	Williamsville, NY (1)
K. D. Cotter (Vice President and Secretary)	Williamsville, NY (1)
Toro Energy of Kentucky, LLC	
B. H. Hale (Manager)	Williamsville, NY (1)
R. J. Tanski (Manager)	Williamsville, NY (1)
D. A. Wassum (President and Treasurer)	Williamsville, NY (1)
K. D. Cotter (Vice President and Secretary)	Williamsville, NY (1)
Taus Prancus of Missauri, IIC	
Toro Energy of Missouri, LLC  B. H. Hale (Manager)	Williamsville, NY (1)
R. J. Tanski (Manager)	Williamsville, NY (1)
D. A. Wassum (President and Treasurer)	Williamsville, NY (1)
K. D. Cotter (Vice President and Secretary)	Williamsville, NY (1)
Toro Energy of Maryland, LLC	
B. H. Hale (Manager)	Williamsville, NY (1)
R. J. Tanski (Manager)	Williamsville, NY (1)
D. A. Wassum (President and Treasurer)	Williamsville, NY (1)
K. D. Cotter (Vice President and Secretary)	Williamsville, NY (1)
w. D. correr (Arce treproeur and secretary)	williamsville, Ni (1)

Toro Energy of Indiana, LLC

follow

<ul><li>B. H. Hale (Manager)</li><li>R. J. Tanski (Manager)</li><li>D. A. Wassum (President and Treasurer)</li><li>K. D. Cotter (Vice President and Secretary)</li></ul>	Williamsville, NY (1) Williamsville, NY (1) Williamsville, NY (1) Williamsville, NY (1)
Toro Energy of Ohio-American, LLC	, , ,
B. H. Hale (Manager) R. J. Tanski (Manager)	Williamsville, NY (1) Williamsville, NY (1)
D. A. Wassum (President and Treasurer) K. D. Cotter (Vice President and Secretary)	Williamsville, NY (1) Williamsville, NY (1)

\*\*\*\*\* Officers of Power's subsidiaries as of September 30, 2004 included the following persons (b subsidiaries are not wholly owned directly or indirectly by the Registrant or any system company, limited to those officers who are directly employed by the Registrant or its system companies):

#### Seneca Energy II, LLC

B. H. Hale (Secretary and Chief Financial Officer) Williamsville, NY (1)

#### Model City Energy, LLC

B. H. Hale (Chief Financial Officer) Williamsville, NY (1)

#### Energy Systems North East, LLC

B. H. Hale (Senior Vice President) Williamsville, NY (1) K. D. Cotter (Vice President) Williamsville, NY (1) P. L. Malachowski (Treasurer) Williamsville, NY (1)

#### <u>Notes</u>

- (1) National Fuel Gas Company, 6363 Main Street, Williamsville, New York 14221
- (2) 9226 E. Champagne Drive, Sun Lakes, AZ 85248
- (3) 302 Fall River Court, Houston, TX 77024
- (4) Moog Inc., Plant 24/Seneca at Jamison Rd., East Aurora, NY 14052-0018
- (5) Seneca Resources Corporation, 1201 Louisiana Street, Suite 400, Houston, Texas 77002
- (6) Seneca Resources Corporation, P.O. Box 630, Santa Paula, CA 93061-0630
- (7) Horizon Energy Development, s.r.o., Maiselova 15, Praha 1 Josefov, 11000, Czech Republic
- (8) Intra Beheer B.V., Teleportboulevard 140, 1043 EJ, Amsterdam, The Netherlands
- (9) Maid of the Mist Corporation, 151 Buffalo Avenue, Niagara Falls, New York 14303
- (10) Teplarna Liberec, a.s., Dr. Milady Horakove 641/34a, 460 01 Liberec 4, Czech Republic
- (11) Predicor, Tax advisor, Pristavni 2, 170 00 Prague 7, Czech Republic
- (12) National Fuel Resources, Inc., 165 Lawrence Bell Drive, Williamsville, NY 14221
- (13) Law Office Rasovsky, Krejci, Cinglos, Spitalka 23 b, 602 00 Brno, Czech Republic
- (14) United Energy, a.s., Teplarenska no. 2, 434 03 Most Komorany, Czech Republic
- (15) Teplo Branany, s.r.o., Bilinska 76 Branany, Czech Republic
- (16) National Fuel Gas Company, 1100 State Street, Erie, PA 16501
- (17) Gas Technology Institute, 1700 So. Mt. Prospect Road, Des Plaines, IL 60018-1804
- (18) National Fuel Gas Distribution Corporation, 365 Mineral Springs Road, Building 3, Buffalo,
- (19) Seneca Energy Canada, Inc., 1000, 550 6 Avenue, S.W., Calgary, Alberta, Canada T2P 0S2
- (20) City of Liberec, nam. Dr. E. Benese 1, 460 59 Liberec 1, Czech Republic
- (21) Parliament of the Czech Republic, Snemovni 4, 118 26 Prague 1, Czech Republic
- (22) President of Usti Region, Velka Hradebni 3118/48, 400 02 Usti nad Labem, Czech Republic
- (23) City of Louny, Mirove namesti 35, 440 23 Louny, Czech Republic
- (24) The Robert H. Jackson Center, Inc., 305 East Fourth Street, P. O. Box 879, Jamestown, NY 14
- (25) Suite 900, 1959 Upper Water Street, P.O. Box 997, Halifax, Nova Scotia B3J 2X2
- (26) Lounske tepelne hospodarstvi spol. s.r.o., 17 listopadu 2580, 440 01 Louny
- (27) P.O. Box 45433, Salt Lake City, UT 84145
- (28) Piazzale Ostiense No. 2, Rome, Italy
- (29) Piazzale Ostiense No. 2, Rome, Italy
- (30) Piazzale Ostiense No. 2, Rome, Italy

#### Item 6. OFFICERS AND DIRECTORS (Continued)

Part II. Financial connections as of September 30, 2004:

Name of Officer or Director	Name and Location of Financial Institution	Position Held in Financial Institution	Applicable Exemption Rule
R. T. Brady	Manufacturers and Traders Trust Company,		
	Buffalo, New York M&T Bank Corporation,	Director	70 (a)
	Buffalo, New York	Director	70 (a)
R. D. Cash	Zions Bancorporation, Salt Lake City, Utah	Director	70 (a)
G. L. Mazanec	Northern Trust Bank of Texas, Dallas, Texas	Director	70 (a)
	Dallas, Texas	DITECTOI	70 (a)

#### Part III. Compensation and other related information:

(a) Compensation of Directors and Executive Officers:

The information required by this item appears under "Directors' Compensation," and "Exection on pages 7 and 8 and pages 13 to 20, respectively, of the National Fuel Gas Company Proxy Statemes 2005, included as Exhibit A (3) to this Form U5S and is incorporated herein by reference.

(b) Interest of executive officers and directors in securities of System Companies including options or other rights to acquire securities:

The information required by this item appears under "Security Ownership of Certain Benef Management," on pages 10 to 12 of the National Fuel Gas Company Proxy Statement, dated January 6, Exhibit A(3) of this Form U5S and is incorporated herein by reference.

(c) Contracts and Transactions with System Companies:

The following contracts and transactions with the directors and executive officers of Na Company were disclosed in the Company's Form 10-K for fiscal year 2004.

- o Retirement Benefit Agreement, dated September 22, 2003, between the Company and David F. Form 10-K for fiscal year ended September 30, 2003 in File No. 1-3880)
- o Form of Employment Continuation and Noncompetition Agreement, dated as of December 11, 1 Company, National Fuel Gas Distribution Corporation and each of Philip C. Ackerman, Anna Joseph P. Pawlowski, James D. Ramsdell, Dennis J. Seeley, David F. Smith and Ronald J. T 10.1, Form 10-Q for the quarterly period ended June 30, 1999 in File No. 1-3880)
- o Form of Employment Continuation and Noncompetition Agreement, dated as of December 11, 1 Company, National Fuel Gas Supply Corporation and each of Bruce H. Hale and John R. Pust 10.2, Form 10-Q for the quarterly period ended June 30, 1999 in File No. 1-3880)

#### Item 6. OFFICERS AND DIRECTORS (Continued)

o Form of Employment Continuation and Noncompetition Agreement, dated as of December 11, 1 Company, Seneca Resources Corporation and James A. Beck (Exhibit 10.3, Form 10-Q for the ended June 30, 1999 in File No. 1-3880)

- o National Fuel Gas Company 1993 Award and Option Plan, dated February 18, 1993 (Exhibit 1 the quarterly period ended March 31, 1993 in File No. 1-3880)
- o Amendment to National Fuel Gas Company 1993 Award and Option Plan, dated October 27, 199 10-K for fiscal year ended September 30, 1995 in File No. 1-3880)
- o Amendment to National Fuel Gas Company 1993 Award and Option Plan, dated December 11, 19 Form 10-K for fiscal year ended September 30, 1996 in File No. 1-3880)
- o Amendment to National Fuel Gas Company 1993 Award and Option Plan, dated December 18, 19 10-Q for the quarterly period ended December 31, 1996 in File No. 1-3880)
- o National Fuel Gas Company 1993 Award and Option Plan, amended through June 14, 2001 (Exh for fiscal year ended September 30, 2001 in File No. 1-3880)
- o National Fuel Gas Company 1997 Award and Option Plan, amended through June 14, 2001 (Exh for fiscal year ended September 30, 2001 in File No. 1-3880)
- o National Fuel Gas Company Deferred Compensation Plan, as amended and restated through Ma 10.7, Form 10-K for fiscal year ended September 30, 1994 in File No. 1-3880)
- o Amendment to the National Fuel Gas Company Deferred Compensation Plan, dated September 1 10.10, Form 10-K for fiscal year ended September 30, 1996 in File No. 1-3880)
- Amendment to the National Fuel Gas Company Deferred Compensation Plan, dated September 2 10.9, Form 10-K for fiscal year ended September 30, 1995 in File No. 1-3880)
- o National Fuel Gas Company Deferred Compensation Plan, as amended and restated through Ma 10.3, Form 10-K for fiscal year ended September 30, 1997 in File No. 1-3880)
- o Amendment to National Fuel Gas Company Deferred Compensation Plan dated June 16, 1997 (E 10-K for fiscal year ended September 30, 1997 in File No. 1-3880)
- o Amendment No. 2 to the National Fuel Gas Company Deferred Compensation Plan, dated March 10.1, Form 10-K for fiscal year ended September 30, 1998 in File No. 1-3880)
- o Amendment to the National Fuel Gas Company Deferred Compensation Plan, dated February 18 Form 10-Q for the quarterly period ended March 31, 1999 in File No. 1-3880)

#### Item 6. OFFICERS AND DIRECTORS (Continued)

- o Amendment to National Fuel Gas Company Deferred Compensation Plan, dated June 15, 2001 ( 10-K for fiscal year ended September 30, 2001 in File No. 1-3880)
- o National Fuel Gas Company Tophat Plan, effective March 20, 1997 (Exhibit 10, Form 10-Q f period ended June 30, 1997 in File No. 1-3880)
- o Amendment No. 1 to the National Fuel Gas Company Tophat Plan, dated April 6, 1998 (Exhib for fiscal year ended September 30, 1998 in File No. 1-3880)
- Amendment No. 2 to the National Fuel Gas Company Tophat Plan, dated December 10, 1998 (F 10-Q for the quarterly period ended December 31, 1998 in File No. 1-3880)
- o Amended and Restated Split Dollar Insurance Agreement, effective June 15, 2000 among the Kennedy, and Joseph B. Kennedy, as Trustee of the Trust under the Agreement dated Januar (Exhibit 10.1, Form 10-Q for the quarterly period ended June 30, 2000 in File No. 1-3880
- O Contingent Benefit Agreement effective June 15, 2000 between the Company and Bernard J. 10.2, Form 10-Q for the quarterly period ended June 30, 2000 in File No. 1-3880)

- o Amended and Restated Split Dollar Insurance and Death Benefit Agreement dated September Company and Philip C. Ackerman (Exhibit 10.5, Form 10-K for fiscal year ended September No. 1-3880)
- o Amendment Number 1 to Amended and Restated Split Dollar Insurance and Death Benefit Agree the Company and Philip C. Ackerman, dated March 23, 1999 (Exhibit 10.3, Form 10-K for fi September 30, 1999 in File No. 1-3880)
- o Amended and Restated Split Dollar Insurance and Death Benefit Agreement dated September Company and Joseph P. Pawlowski (Exhibit 10.7, Form 10-K for fiscal year ended September No. 1-3880)
- o Amendment Number 1 to Amended and Restated Split Dollar Insurance and Death Benefit Agree the Company and Joseph P. Pawlowski, dated March 23, 1999 (Exhibit 10.5, Form 10-K for f September 30, 1999 in File No. 1-3880)
- o Amended and Restated Split Dollar Insurance and Death Benefit Agreement dated September Company and Dennis J. Seeley (Exhibit 10.9, Form 10-K for fiscal year ended September 30 No. 1-3880)
- o Amendment Number 1 to Amended and Restated Split Dollar Insurance and Death Benefit Agree the Company and Dennis J. Seeley, dated March 29, 1999 (Exhibit 10.10, Form 10-K for fis September 30, 1999 in File No. 1-3880)
- o Split Dollar Insurance and Death Benefit Agreement dated September 15, 1997 between the Hale (Exhibit 10.11, Form 10-K for fiscal year ended September 30, 1999 in File No. 1-38

#### Item 6. OFFICERS AND DIRECTORS (Continued)

- o Amendment Number 1 to Split Dollar Insurance and Death Benefit Agreement by and between H. Hale, dated March 29, 1999 (Exhibit 10.12, Form 10-K for fiscal year ended September No. 1-3880)
- o Split Dollar Insurance and Death Benefit Agreement dated September 15, 1997 between the Smith (Exhibit 10.13, Form 10-K for fiscal year ended September 30, 1999 in File No. 1-3
- o Amendment Number 1 to Split Dollar Insurance and Death Benefit Agreement by and between F. Smith, dated March 29, 1999 (Exhibit 10.14, Form 10-K for fiscal year ended September No. 1-3880)
- o National Fuel Gas Company Parameters for Executive Life Insurance Plan (Exhibit 10.1, Foregram and September 30, 2004, in file No. 1-3880)
- o National Fuel Gas Company and Participating Subsidiaries Executive Retirement Plan as am through November 1, 1995 (Exhibit 10.10, Form 10-K for fiscal year ended September 30, 1 1-3880)
- o National Fuel Gas Company and Participating Subsidiaries 1996 Executive Retirement Plan dated May 10, 1996 (Exhibit 10.13, Form 10-K for fiscal year ended September 30, 1996 in
- o Amendments to National Fuel Gas Company and Participating Subsidiaries Executive Retirem September 18, 1997 (Exhibit 10.9, Form 10-K for fiscal year ended September 30, 1997 in
- o Amendments to the National Fuel Gas Company and Participating Subsidiaries Executive Ret December 10, 1998 (Exhibit 10.2, Form 10-Q for the quarterly period ended December 31, 1 1-3880)
- Amendments to National Fuel Gas Company and Participating Subsidiaries Executive Retirem September 16, 1999 (Exhibit 10.15, Form 10-K for fiscal year ended September 30, 1999 in

- o Amendment to National Fuel Gas Company and Participating Subsidiaries Executive Retireme September 5, 2001 (Exhibit 10.4, Form 10-K/A for fiscal year ended September 30, 2001 in
- o National Fuel Gas Company and Participating Subsidiaries Executive Retirement Plan 2003 dated September 1, 2003 (Exhibit 10.2, Form 10-K for fiscal year ended September 30, 2001-3880)
- o Retirement Supplement Agreement, dated January 11, 2002, between the Company and Joseph 10.6, Form 10-K/A for fiscal year ended September 30, 2001 in File No. 1-3880)
- o Amendment No. 1 to Retirement Supplement Agreement dated March 11, 2004, between the Com Pawlowski (Exhibit 10 (iii), Form 10Q for the quarterly period ended March 31, 2004 in F

#### Item 6. OFFICERS AND DIRECTORS (Continued)

- o Administrative Rules with Respect to at Risk Awards under the 1993 Award and Option Plan 10-K for fiscal year ended September 30, 1996 in File No. 1-3880)
- o Administrative Rules with Respect to at Risk Awards under the 1997 Award and Option Plan Definitive Proxy Statement, Schedule 14(A) filed January 10, 2002 in File No. 1-3880)
- o Administrative Rules of the Compensation Committee of the Board of Directors of National amended and restated, effective September 9, 2004 (Exhibit 10.3, Form 10-K for fiscal yes September 30, 2004 in File No. 1-3880)
- o Excerpts of Minutes from the National Fuel Gas Company Board of Directors Meeting of Mar the Retainer Policy for Non-Employee Directors (Exhibit 10.11, Form 10-K for fiscal year 30, 1997 in File No. 1-3880)
- o Retirement and Consulting Agreement, dated September 5, 2001, between the Company and Be (Exhibit 10.4, Form 10-K for fiscal year ended September 30, 2004 in File No. 1-3880)
- (d) Indebtedness to System Companies: None
- (e) Participation in Bonus and Profit-Sharing Arrangements and Other Benefits:

The information required by this item appears under "Directors' Compensation" and "Executi pages 7 and 8 and pages 13 to 20, respectively, of the National Fuel Gas Company Proxy Sta 6, 2005, included as Exhibit A(3) to this Form U5S and incorporated herein by reference.

(f) Rights to Indemnity:

The information required by this item appears in Article II, Paragraph 8 of the National F By-Laws as amended through December 9, 2004. Such By-Laws are listed as Exhibit B(1)(ii)

The Company also purchases directors and officers liability insurance coverage with an ann of \$115 million, and, in recognition of the scope of the foregoing by-law indemnification, and omissions and general liability insurance coverages which are applicable to all employ including directors and officers.

### ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS

Name of Recipient Accounts Charged Per Books Fiscal Y
Name of Company or Beneficiary Purpose of Disbursing Company September

An

Tabulation showing expenditures, disbursements, or payments during the year, in money, goods or s directly or indirectly to or for the account of:

#### (1) Any political party, candidate for public office or holder of such office, or any committee of therefor:

Distribution Corporation	N/A	*FEDPAC	Misc. I	ncome	Deductions	\$ 2,
Distribution Corporation	N/A	*NYPAC	Misc. I	ncome	Deductions	\$ 1,
Distribution Corporation	N/A	*PAPAC	Misc. I	ncome	Deductions	\$ 1,
Supply Corporation	N/A	*FEDPAC	Misc. I	ncome	Deductions	\$
Supply Corporation	N/A	*NYPAC	Misc. I	Income	Deductions	\$ 2,
Supply Corporation	N/A	*PAPAC	Misc. I	ncome	Deductions	\$

<sup>\*</sup> Company labor and expenses relating to administration of political action funds.

#### (2) Any citizens group or public relations counsel:

Distribution Corporation	29 Beneficiaries	Civic	Operation Expense	\$ 17,
Supply Corporation	14 Beneficiaries	Civic	Operation Expense	\$ 5,
Seneca Resources	1 Beneficiary	Civic	Operation Expense	Ś

The information called for by instruction 2 to Item 7 was compiled, and memoranda from the applic System Companies were received and are preserved by the Registrant.

#### ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS

- Part I. Intercompany sales and services
  - (1) Salaries of officers of the Registrant

# NATIONAL FUEL GAS COMPANY REPORT OF OFFICERS' SALARIES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004

	Di	stribution	Supply	Seneca		D	ata- E	lorizon Hor
	Parent	Corp.	Corp.	Resources	Highland	Horizon	Track	Power
P. C. Ackerman	97,500	257,400	210,600	120,900	23,400	19,500	3,900	3,900
K. M. Camiolo	3,250	35,334	18,941	3,614	3,770	-	_	_
A. M. Cellino	12,025	120,130	108,225	_	120	-	_	_
J. P. Pawlowski	7,075	76,169	41,261	8,165	8,674	-	-	_
R. J. Tanski	27,850	137,755	55,700	12,634	11,084	33,200	-	_

#### ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Part I. Intercompany sales and services (Continued)

(2) Services rendered by Statutory Subsidiaries

# REPORT OF INTERCOMPANY SALES AND SERVICES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

Common Expenses

Receiving Company	Executive	Purchasing	Corporate Communications	Material Manageme	nt Accounting	Acco Paya
Parent Company	\$ -	\$ -	\$ -	\$ -	\$ -	\$
Supply Corporation	322	200	97	8	969	22
Seneca Resources	318	_	31	_	187	
Empire State Pipeline	72	45	22	_	169	5
Highland	48	_	5	_	28	
Data-Track	-	-	_	_	-	
NFR	8	_	1	_	4	
Leidy Hub	_	_	_	_	_	
Toro Partners LLC	_	_	_	_	_	
Toro Partners L.P.	_	_	_	_	_	
Upstate Energy	-	-	_	_	-	
Horizon	-	-	-	-	-	
	 \$ 768	 \$245	 \$156	 \$ 8	\$1,357	 \$27
	=====	====	====	===	=====	===
			Common	Expenses		
	Data	Human			Government	Ве
Receiving Company	Processing	Resource		Finance	Affair	Se
Parent Company	\$ -	\$ -	\$ -	\$ -	\$ -	
Supply Corporation	69	563	128	540	37	
Seneca Resources	_	72	128	76	_	
Empire State Pipeline	19	96	29	86	8	
Highland	_	11	19	11	_	
Data-Track	_	_	_	_	_	
NFR	_	2	3	2	_	
Leidy Hub	_	_	_	_	_	
Toro Partners LLC	_	_	_	_	_	
Toro Partners L.P.	_	_	_	_	_	
Upstate Energy	-	_	-	-	-	
Horizon	-	_	-	_	_	
	\$ 88	\$744 ====	\$307	\$715	\$45 ———	
	Common E	Expenses				
		Total	Total		Convenience or	Т
		Common	Clearing	Direct	Accommodation	
Receiving Company	Payroll	Expense	Charges*	Charges*	Payments*	Statu
Parent Company	\$ -	\$ -	\$ 71	\$ 543	\$ 505	
Supply Corporation	131	3,601	4,672	7,212	11,625	
Seneca Resources	_	1,021	225	584	3,245	
Empire State Pipeline	_	665	192	315	510	

Highland	_	156	35	45	545
Data-Track	_	_	1	9	2
NFR	_	41	29	184	275
Leidy Hub	_	_	_	5	1
Toro Partners LLC	_	_	_	_	1
Toro Partners L.P.	_	_	5	73	40
Upstate Energy	_	_	1	16	5
Horizon Energy	_	_	23	409	346
Horizon Power	_	_	8	140	78
	\$131	\$5,484	\$5 <b>,</b> 263	\$9 <b>,</b> 535	\$17 <b>,</b> 178
	====	======	======	======	======

<sup>\*</sup> Analysis of Clearing Charges, Direct Charges & Convenience or Accommodation Payments is present pages.

## ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Part I. Intercompany sales and services (Continued)

(2) Services rendered by Statutory Subsidiaries

# REPORT OF INTERCOMPANY SALES AND SERVICES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

Clearing Charges

Receiving Company	Officer Clearing	Material Issue & Transfer	Telecommunications	Rental	Postage	Data Processing	Messe Expe
Parent Company	\$ 66	\$ -	\$ -	\$ 3	\$ -	\$ 2	\$
Supply Corporation	350	1,648	248	398	3	\$1 <b>,</b> 929	9
Seneca Resources	72	_	_	58	_	95	
Empire State Pipeline	33	15	_	41	_	103	
Highland	13	_	_	8	-	13	
Data-Track	1	_	_	-	-	_	
NFR	24	_	_	2	-	2	
Leidy Hub	_	_	_	_	_	_	
Toro Partners LLLC	_	_	_	_	_	_	
Toro Partners L.P.	_	_	_	_	_	5	
Upstate Energy	1	_	_	-	-	_	
Horizon Energy	17	_	_	2	-	4	
Horizon Power	1	_	-	5	-	2	
	\$580	\$1 <b>,</b> 663	\$248	\$517	\$ 3	\$2,155	\$ 9
	====		====	====	===		===

Direct Charges

			Telecom-	Environment	/	Contract
Receiving Company	Land	MMD	munications	Insurance	Operations	Administration
Parent Company	\$ -	\$ -	\$ -	\$ 14	\$ -	\$ -
Supply Corporation	442	422	35	60	2,987	55
Seneca Resources	46	_	_	18	19	_

Αc

Empire State Pipeline	_	-	_	1	98	_
Highland	-	_	_	4	_	_
Data-Track	_	_	_	_	_	_
NFR	_	_	_	1	_	_
Leidy Hub	_	_	_	_	_	_
Toro Partners LLC	_	_	_	_	_	_
Toro Partners L.P.	-	-	_	1	_	_
Upstate Energy	-	-	_	_	_	_
Horizon Energy	_	_	_	4	_	_
Horizon Power	_	-	_	17	_	_
	\$489	\$422	\$35	\$121	\$3,104	\$55
	====	====	===	====	=====	===

Direct Charges

Receiving Company	Legal	Government Affairs	Budget & Finance	Executive	Insurance	Human Resources
Parent Company	\$ -	\$ -	\$ 157	\$ 336	\$ -	\$14
Supply Corporation	31	281	454	1,476	426	36
Seneca Resources	_	_	127	355	_	14
Empire State Pipeline	_	7	45	138	_	_
Highland	_	-	2	39	_	_
Data-Track	_	-	_	9	_	_
NFR	1	-	36	101	_	12
Leidy Hub	_	_	_	5	_	_
Toro Partners LLC	_	_	_	_	_	_
Toro Partners L.P.	_	_	57	_	_	_
Upstate Energy	_	-	_	15	_	_
Horizon Energy	_	-	181	119	_	_
Horizon Power	_	_	59	13	_	_
	\$32	\$288	\$1 <b>,</b> 117	\$2,606	\$426	\$75
	===	====	=====	=====	====	===

Direct Charges

\_\_\_\_\_

Receiving Company	Benefit Services	Engineering	Quality Assurance	Corp.	Security
Parent Company	\$ 22	\$ -	\$ -	\$ -	\$ -
Supply Corporation	_	322	54	_	125
Seneca Resources	4	_	_	_	_
Empire State Pipeline	_	-	_	14	13
Highland	_	_	_	_	_
Data-Track	_	_	_	_	_
NFR	33	_	_	_	_
Leidy Hub	_	_	_	_	_
Toro Partners LLC	_	_	_	_	_
Toro Partners L.P.	_	_	_	_	_
Upstate Energy	_	_	_	_	_
Horizon Energy	66	_	_	_	_
Horizon Power	_	_	_	_	_
	\$126	\$322	\$54	\$ 14	\$138
	====	====	===	====	====

### ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

- Part I. Intercompany sales and services (Continued)
  - (2) Services rendered by Statutory Subsidiaries (Continued)

# ANALYSIS OF CONVENIENCE OR ACCOMMODATION PAYMENTS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

#### Receiving Company

	Parent Company	11 1		Empire Seneca State Data- esources Pipeline Track Highland 			ıd NFR		Toro Partner LLC
Material	\$ -	\$ 725	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -
Rents	· _	_	_	· –	· _	· _	· _	· _	
Transportation & Tool	s -	36	_	1	_	_	_	_	_
Utilities	16	2,174	77	22	_	_	1.3	_	_
Contractors &		_,							
Outside Services	154	937	73	23	_	5	3	_	_
Equipment Purchases									
& Rentals	_	251	_	2	_	_	_	_	_
Employee Benefits	13	2,959	479	5	_	317	129	-	_
Office Expense	36	525	35	28	_	4	5	-	1
R & D	1	500	_	_	-	43	-	-	-
Dues & Subscriptions	1	506	_	_	-	-	-	-	_
Other Insurance	_	1,405	2,470	385	1	95	25	_	_
Injuries & Damages	11	171	_	_	_	72	_	_	_
Advertising	_	6	_	_	_	_	_	_	_
Postage	_	13	_	_	_	_	_	_	_
Other	210	334	1	12	1	_	57	_	_
General Accounting Ad	lj. 63	1,057	110	31	_	9	43	1	_
Property Acquisition	_	7	_	_	_	_	-	_	_
Environment	_	20	_	-	_	_	-	_	_
	 \$505	\$11,625	\$3,245	 \$510	 \$ 2	 \$545	 \$275	 \$ 1	 \$ 1
	====	======	======	====	===	====	====	====	====

### Receiving Company

		Toro	Ups	tate	Hor	izon	Но	rizon		
	Par	tner L.P.	Ene	rgy	Ene	rgy	P	ower		Total
Material	\$	-	\$	_	\$	_	\$	-	\$	727
Rents		_		-		-		-		-
Transportation & Tools	S	_		_		_		_		37
Utilities		_		_		_		_		2,302
Contractors &										
Outside Services		6		1		42		_		1,244
Equipment Purchases										
& Rentals		_		-		2		_		255
Employee Benefits		_		_		29		_		3,931
Office Expense		7		1		10		1		652
R & D		_		_		_		_		544
Dues & Subscriptions		_		_		_		_		506

Other Insurance	24	_	131	71	4,607
Injuries & Damages	_	_	_	_	254
Advertising	_	_	_	_	6
Postage	_	_	_	_	13
Other	_	3	5	(7)	616
General Accounting Adj.	3	_	126	13	1,456
Property Acquisition	_	_	_	_	7
Environmental	_	_	_	_	20
	\$ 40	\$ 5	\$346	\$ 78	\$17,178
	====	====	====	====	======

### ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

- Part I. Intercompany sales and services (Continued)
  - (2) Services rendered by Statutory Subsidiaries (Continued)

# REPORT OF INTERCOMPANY SALES AND SERVICES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

#### Clearing Accounts

Receiving Company		Production Clearing			Rental	-		Total Clearin Charge
Parent Company	\$ 27	\$ -	\$ -	\$ 3	\$ 2	\$ -	\$ -	\$ 32
Distribution Corp.	32	_	_	388	360	_	_	780
Seneca Resources	_	480	_	7	_	_	_	487
Horizon Energy	2	_	_	_	1	_	_	2
Horizon LFG	_	_	_	_	_	_	_	-
Empire State Pipel:	ine 10	_	_	_	1	262	13	287
NFR	_	_	_	_	_	_	_	-
Highland	_	_	_	_	_	_	_	-
Data Track		_	_	_	_	_	_	-
NFR Power	1	_	_	_	_	_	_	1
Toro Partners, LP	_	_	_	_	_	_	_	-
	\$ 72	\$480	\$ -	\$398	\$365	\$262	\$13	\$1 <b>,</b> 590
	====	====	====	====	====	====	===	=====

#### Direct Charges

Receiving Company	Executive	Engineering	Benefit Services	Human Resources	Land	Gas Control	Operations, Construction & Customer Service
Parent Company Distribution Corp. Seneca Resources	\$101 216 -	\$ - 24 9	\$ 47 - 7	\$ - 80 -		\$ - 1,338 -	\$ - 2,457 68

Horizon Energy	25	_	8	_	_	_	_
Horizon LFG	_	_	_	_	_	_	_
Empire State Pipeline	88	93	_	_	3	168	357
NFR	_	_	3	_	-	_	_
Highland	_	_	2	16	_	_	_
Data Track	_	_	3	_	-	_	_
NFR Power	_	_	_	_	_	_	_
Toro Partners, LP	_	_	_	_	-	-	_
	\$429	\$126	\$ 69	\$ 96	\$277	\$1,505	\$2,882
	====	====	====	====	====		======

### ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

- Part I. Intercompany sales and services (Continued)
  - (2) Services rendered by Statutory Subsidiaries (Continued)

# REPORT OF INTERCOMPANY SALES AND SERVICES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

#### Direct Charges Continued

Receiving Company	Legal	MMD	Gas Storage	Gas Measurement	Interstate Marketing	
Parent Company Distribution Corp.	\$ - 68	\$ - 80	\$ - 1	\$ - -	\$ - -	
Seneca Resources	_	_	_	_	_	
Horizon Energy	29	_	3	_	_	
Horizon LFG	9	_	_	_	_	
Empire State Pipeline	54	_	_	_	106	
NFR	_	_	_	_	_	
Highland	-	_	-	_	_	
Data Track	-	_	-	_	_	
NFR Power		_	_	-	_	
Toro Partners, LP	18	_	_	-	_	
	\$177	\$ 80	\$ 4	\$ -	\$106	
	====	====	===	===	====	
	\$177 ====	\$ 80 ====	' -	\$ - ===		

Receiving Company	Total Direct Charges	Total Clearing Charges	Convenience or Accommodation Payments*	Total Services Rendered By Statutory Subsidiaries
Parent Company	\$ 148	\$ 32	\$25,130	\$25,310
Distribution Corp.	4,474	780	2,526	7 <b>,</b> 780
Seneca Resources	147	487	(1)	633
Horizon Energy	65	2	16	83

Horizon LFG	9	_	_	9
Empire State Pipeline	868	287	109	1,264
NFR	3	_	_	3
Highland	18	_	_	18
Data Track	3	_	_	3
NFR Power	_	1	_	1
Toro Partners, LP	18	_	_	18
	\$5 <b>,</b> 752	\$1,590	\$27,781	\$35,123
	=====	=====	======	======

<sup>\*</sup> Analysis of Convenience or Accommodation Payments is presented on separate page.

## ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Part I. Intercompany sales and services (Continued)

(2) Services rendered by Statutory Subsidiaries (Continued)

# SUPPLY CORPORATION ANALYSIS OF CONVENIENCE OR ACCOMMODATION PAYMENTS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	Receiving Company								
	Parent Company	Distribution Corporation			Horizon LFG	NFR			
Material	\$ 13	\$ 129	\$(0)	\$ -	\$ -	\$ -			
Transportation	-	6	_	_	_	_			
Utilities	-	146	_	_	_	_			
Contractors &									
Outside Services	47	1,210	(2)	4	_	_			
Equipment Purchases									
& Rentals	-	17	_	_	_	_			
Employee Benefits	23,000	6	_	1	_	-			
Office Expense	176	81	_	12	_	-			
Research & Development	-	500	_	_	_	-			
Dues & Memberships	-	371	_	-		_			
Other	147	54	_	-		_			
Other Insurance	-	9	_	_	_	-			
Postage	-	_	_	_	_	-			
Advertising	-	5	_	_	_	-			
Environmental	-	3	_	-		_			
General Accounting									
Adjustment	1,747	(11)	-	_	-	-			
	\$25,130	\$2 <b>,</b> 526	\$(1)	\$16	\$ -	\$ -			
	======	=====	===	===	====	===			

	Re	ceiving	Company		
	Data	NFR	Toro	Empire State	
Highland	Track	Power	Partners	Pipeline	Total

Material	\$ -	\$ -	\$ -	\$ -	\$ 13	\$ 155
Transportation	_	-	_	_	1	7
Utilities	_	-	_	_	8	155
Contractors &						
Outside Services	_	_	_	_	75	1,334
Equipment Purchases						
& Rentals	-	_	_	_	-	17
Employee Benefits	_	-	_	_	_	23,007
Office Expense	_	-	_	_	6	274
Research & Development	-	-	-	_	_	500
Dues & Memberships	-	_	_	_	_	371
Other	-	_	_	_	_	201
Other Insurance	-	_	_	_	_	9
Postage	-	_	_	_	_	0
Advertising	-	_	_	_	_	5
Environmental	_	_	_	_	1	4
General Accounting						
Adjustment	_	-	_	_	5	1,740
	\$-	\$-	\$-	\$-	\$109	\$27 <b>,</b> 781
	===	===	===	===	====	======

### ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Part I. Intercompany sales and services (Continued)

(2) Services rendered by Statutory Subsidiaries (Continued)

# SENECA RESOURCES REPORT OF INTERCOMPANY SALES AND SERVICES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

Receiving Company	Timber Sales	Operations Expense	Convenience Payments	Total Services Rendered By Statutory Subsidiaries
Supply Corporation Highland SECI	\$ - 7,711 -  \$ 7,711	\$ 670 - -  \$ 670	\$ 26 323 -  \$349	\$ 696 7,711 323 
	\$ 7,711 ======	\$ 670 =====	\$349 ====	\$ 8,730 =====

#### ANALYSIS OF CONVENIENCE OR ACCOMMODATION PAYMENTS

-----

Receiving Company

	Supply		
	Corporation	SECI	Total
Other	\$26	\$323	\$349

\$26	\$323	\$349
===	====	====

# HORIZON LFG REPORT OF INTERCOMPANY SALES AND SERVICES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	Convenience		Total Services Rendered By Statutory
Receiving Company	Payments	Clearing	Subsidiaries
Distribution Corp.	\$ 2	\$ -	\$ 2
Supply Corp.			
	\$ 2	\$ -	\$ 2
	====	===	====

### ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Part I. Intercompany sales and services (Continued)

(2) Services rendered by Statutory Subsidiaries (Continued)

# EMPIRE STATE PIPELINE REPORT OF INTERCOMPANY SALES AND SERVICES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

Receiving Company	Convenience Payments	Clearing Charges	Total Services Rendered By Statutory Subsidiaries
Empire LLC	\$ 18	\$ -	\$ 18
Distribution Corporation	161	_	161
Supply Corporation	105	19	125
Highland Resources	23	_	23
Horizon Energy	(37)	_	(37)
NFR	4	_	4
	\$275	\$ 19	\$294
	====	====	====

ANALYSIS OF CONVENIENCE OR ACCOMMODATION PAYMENTS

Receiving Company

	Empire LLC	Dist	Supply	Highland	Horizon Energy	NFR	Total
Inventory	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Material	. –	. –	12	. –	· _	· _	12
Transportation	_	_	_	_	_	_	_
Utilities	_	_	_	_	_	_	_
Employee Benefits	1	_	_	_	_	_	1
O/E Fringe	_	_	_	_	_	_	_
Outside Services	_	29	92	_	_	_	120
Office Employee							
Expense	_	1	1	_	_	_	2
Other Expense	17	2.0	_	23	_	4	64
C/E Other	_	-	_	_	_	_	_
O/E Other	_	_	_	_	_	-	_
Other Insurance	_	112	_	_	(37)	_	75
Revenue - Gas							
Transportation	_	_	_	_	_	_	_
	\$ 18	\$161	\$105	\$23	\$(37)	\$ 4	\$275
	====		====	===	====		====

Analysis of Clearing Charges

#### Receiving Company

	Empire			Horizon			
	LLC	Dist.	Supply	Highland	Energy	NFR	Total
Inventory	\$ -	\$ -	\$19	\$ -	\$ -	\$ -	\$ 19
	\$ -	\$ -	\$19	\$ -	\$ -	\$ -	\$ 19
		===		===	===	===	====

### ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Part I. Intercompany sales and services (Continued)

(2) Services rendered by Statutory Subsidiaries (Continued)

REPORT OF INTERCOMPANY SALES AND SERVICES
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004

(THOUSANDS OF DOLLARS)

Total
Services
Rendered By
Convenience Statutory
Receiving Company Payments Operation Subsidiaries

Distribution Corp.	\$ 9	\$ -	\$ 9
Horizon Energy	6	_	6
Toro Partners LLC	10	_	10
	\$ 25	\$ -	\$ 25
	====	===	====

Analysis of Convenience or Accommodation Payments

#### Receiving Company

	Dist.	Horizon	Toro Partners LLC	Total
Material	\$ -	\$ -	\$ -	\$ -
Outside Services	5 -	6	9	16
Office Employee Expense Other Expense	- 9	- -	_ _	- 9
	\$ 9	\$ 6	\$10	\$ 25
	===	===	===	====

#### ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Part I. Intercompany sales and services (Continued)

(2) Services rendered by Statutory Subsidiaries (Continued)

#### <u>HIGHLAND</u>

### REPORT OF INTERCOMPANY SALES AND SERVICES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

Receiving Company	Convenience Payments	Operation	Total Services Rendered By Statutory Subsidiaries
Seneca Resources	\$210	\$ 67 	\$276 
	\$210 ====	\$ 67 ====	\$276 ====

#### DATA-TRACK

REPORT OF INTERCOMPANY SALES AND SERVICES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

Total Services

Collection Services	Rendered by Statutory Subsidiaries
\$211	\$211
6	6
\$217	\$217
====	====
	\$211 6

# TORO PARTNERS, LLC REPORT OF INTERCOMPANY SALES AND SERVICES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

Convenience Payments	Operation	Total Services Rendered by Statutory Subsidiaries
\$ 1  \$ 1	\$ -  \$ -	\$ 1  \$ 1
	Payments  \$ 1 	Payments         Operation           \$ 1         \$ -

#### ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Part I. Intercompany sales and services (Continued)

(2) Services rendered by Statutory Subsidiaries (Continued)

# REPORT OF INTERCOMPANY SALES AND SERVICES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

Receiving Company	Convenience Payments	Direct Charges	Total Services Rendered By Statutory Subsidiaries
Horizon Power	\$ 2	\$134	\$137
Parent	57	_	57
Seneca Resources	_	_	_
Highland	6	_	6
Horizon LFG	13	150	162
SECI	1	_	1
	\$ 78	\$284	\$362
	====	====	====

# ANALYSIS OF CONVENIENCE OR ACCOMMODATION PAYMENTS

#### Receiving Company

	Horizon Power	Parent	Seneca Resources	Highland	Horizon LFG	SECI	Total
Material Office Employee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense	2	3	_	1	1	_	7
Outside Services	_	-	_	5	-	1	6
Employee Benefits General Accounting	_	54	_	-	_	_	54
Adjustment	-	_	_	_	12	_	12
	\$ 2	\$ 57	\$ -	\$ 6	\$ 13	\$ 1	\$ 78
	====	====	====	===	====	===	====

# Analysis of Direct Charges

	Receiving Company						
	Horizon		Seneca		Horizon		
	Power	Parent	Resources	Highland	LFG	SECI	Total
Executive	\$134	\$ -	\$ -	\$ -	\$150	\$ -	\$284
	\$134	\$ -	\$ -	\$ -	\$150	\$ -	\$284
	====	===	===	===	====	===	====

### ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Part I. Intercompany sales and services (Continued)

(2) Services rendered by Statutory Subsidiaries (Continued)

# REPORT OF INTERCOMPANY SALES AND SERVICES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

			Total
			Services
			Rendered By
	Convenience	Direct	Statutory
Receiving Company	Payments	Charges	Subsidiaries
Toro Partners, LLC	\$ 74	\$ -	\$ 74

\$ 74 === \$ 74 ===

## ANALYSIS OF CONVENIENCE OR ACCOMMODATION PAYMENTS

#### Receiving Company

	Toro					
	Partners LLC	Dist.	Supply	Highland	NFR	Total
Material	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation	-	-	_	_	-	_
Outside Services	74	_	_	_	_	74
Employee Benefits	-	-	_	_		_
	\$ 74	\$ -	\$ -	\$ -	\$ -	\$ 74
	====	====	===	====		====

# EMPIRE STATE PIPELINE COMPANY LLC REPORT OF INTERCOMPANY SALES AND SERVICES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

			Total Services Rendered By
	Convenience	Direct	Statutory
Receiving Company	Payments	Charges	Subsidiaries
Empire State Pipeline	\$ -	\$210	\$210
Distribution Corp.	_	1	1
Supply Corp.	_	_	-
Highland	_	_	-
Horizon Energy	_	_	-
NFR	_	_	-
	\$ -	\$211	\$211
	====	====	====

#### ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

- Part I. Intercompany sales and services (Continued)
  - (2) Services rendered by Statutory Subsidiaries (Continued)

Analysis of Direct Charges

#### Receiving Company

	Empire State Pipeline	Dist.	Supply	Highland	NFR	Total
Executive	\$210	\$ 1	\$ -	\$ -	\$ -	\$211
	\$210	\$ 1	\$ -	\$ -	\$ -	\$211
	====	===	===	===	===	====

# NATIONAL FUEL GAS COMPANY REPORT OF INTERCOMPANY SALES AND SERVICES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

			Total
			Services
			Rendered By
	Convenience	Clearing	Statutory
Receiving Company	Payments	Charges	Subsidiaries
Distribution	\$ -	\$2,263	\$2,263
Supply	-	222	222
Empire	_	6	6
Horizon	_	21	21
NFR	_	_	_
Seneca Resources	_	_	_
Highland	_	_	_
Horizon LFG	-	-	_
SIP	_	_	_
Leidy Hub	_	_	_
Data Track	_	_	_
	\$ -	\$2,513	\$2,513
	====	=====	=====

#### ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

- Part I. Intercompany sales and services (Concluded)
  - (2) Services rendered by Statutory Subsidiaries (Concluded)

Analysis of Clearing Charges

#### Receiving Company

	Distribution	Supply	Empire	Horizon	NFR 	Seneca Resources
_*	\$2 <b>,</b> 263	\$222	\$ 6	\$21	\$ - 	\$ - 
	\$2,263	\$222	\$ 6	\$21	\$ -	\$ -
	=====	====	===	===	===	===

## Analysis of Clearing Charges

#### Receiving Company

	Highland	Horizon LFG	SIP	Leidy Hub	Data Track 	Total
Rent*	\$ - 	\$ - 	\$ - 	\$ - 	\$ - 	\$2 <b>,</b> 513
	\$ - ===	\$ - ===	\$ - ===	\$ - ===	\$ - ===	\$2,513 =====

\* NFGC allocates rent charges for its headquarters building among the occupants of the building, based on square footage occupied.

(3) Services rendered by Registrant

No services were rendered for a charge by the Registrant to any of its subsidiari fiscal year ended September 30, 2004.

## ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Concluded)

Part II. Contracts to purchase services or goods between any System company and any affil System company and other than as reported in Item 6) at September 30, 2004:

None

Part III. Employment of any person by any System company for the performance on a continui management services:

Rent

Name	Description of Contract and Scope of Services	Annual Consideration
Robert Davis	Performs management and consulting services for Highland.	\$ 578,941
Evans Operating Company, LLP	Performs production management services for Seneca Resources with respect to Gulf of Mexico properties.	\$3,427,372

#### ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

Part I. A. Interests in Foreign Utility Companies

- 1. United Energy, a.s. and Teplarna Liberec, a.s.
- (a) United Energy, a.s. (UE)
  Komorany u Mostu
  434 03 Most
  Czech Republic

Teplarna Liberec, a.s. (TL) Dr. M. Horakove 641/34a 460 01 Liberec Czech Republic

UE generates and supplies steam heat to customers in the Czec generates electric energy for sale. UE has been designated a company because it owns and operates a coal-fired electric generating capacity of 236 MW and sells the electricity it proue has also been designated as a foreign utility company because it owns a 70% interest (common equity) in TL. TL, in designated as a foreign utility company because it owns and compowered electric generation turbine and sells the produced electric generation turbine and

Horizon Energy Development, Inc. (Horizon) owns 100% of the of the respective to the Horizon Energy Holdings, Inc. (HEHI), which owns 100% of the Horizon Energy Development B.V. (HEDBV). HEDBV owns 85.16% of UE, which owns 70% of the capital stock of TL.

#### ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES (Continued)

(b) Horizon owns 100% of the capital stock of HEHI, which investment \$184,582,000 as of September 30, 2004. HEHI owns 100% of the HEDBV, which investment was valued at \$185,042,000 as of September 30, 2004. UE owns 70% of the capital stock of UE, and such investment we \$183,614,000 as of September 30, 2004. UE owns 70% of the capital investment was valued at \$11,805,000 as of September 30, statements of Horizon and its subsidiaries are found on pages this Form U5S.

There are no debts or other financial obligations of HEHI, HE which there is recourse, directly or indirectly, to the registor another system company. There are no direct or indirect of

the securities of UE or TL by the registered holding company. transfers of any assets from any system company to UE or TL.

- (c) The ratio of debt to comprehensive shareholders' equity of UE September 30, 2004. TL had no debt outstanding at September income of \$12,673,000 for the twelve months ended September 3 minority interest) and TL incurred a loss of \$641,000 for the September 30, 2004 (net of minority interest). The financial TL are found on pages 89 through 113 of this Form U5S.
- (d) There are management support agreements between Horizon Energy (HED) and UE and TL. Under these agreements, HED agrees to preservices (i.e., strategic, legal, marketing, public relations services) to both UE and TL. The agreement with UE calls for CZK 1,975,000 on a monthly basis. The agreement with TL call payment of CZK 500,000 to HED.

There is a service agreement between UE and TL calling for TI 1,630,000 on a monthly basis. The services UE provides incluthose described above, plus engineering, technical, accounting transactional services.

#### ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES (Concluded)

- B. Interests in Exempt Wholesale Generators
  - 1. Horizon Power, Inc.
  - (a) Horizon Power, Inc. (Power) 6363 Main Street Williamsville, New York 14221

Power has been designated as an exempt wholesale generator by Regulatory Commission and owns a 50% interest in each of Sene (Seneca Energy), Model City Energy, LLC (Model City) and Energy LLC (ESNE). Seneca Energy has a generating capacity of appro site near Seneca Falls, New York, where it generates electric obtained from a landfill. During fiscal 2004, Seneca Energy of facilities with a generating capacity of approximately 3. site in Ontario County, New York. Model City has a generating approximately 5.6 MW and generates electricity using methane landfill near Lewiston, New York. The landfills are owned by Seneca Energy and Model City sell electricity at wholesale to Independent System Operator. ESNE owns an 80 MW natural gaspower plant located near North East, Pennsylvania. ESNE sell wholesale to the New York Independent System Operator and sel grape processing plant. The Registrant owns 100% of the capi Part I(b), Part I(c) and Part I(d) for Power are filed pursua

- 2. Energy Systems North East, LLC
- (a) Energy Systems North East, LLC 10195 Ackerman Lane North East, Pennsylvania 16428

ESNE has been designated as an exempt wholesale generator by Regulatory Commission. ESNE owns an 80 MW natural gas-fired plant located near North East, Pennsylvania. ESNE sells elect to the New York Independent System Operator and sells thermal processing plant. The Registrant owns 100% of the capital st

Part III is filed pursuant to Rule 104(b).

owns 50% of the limited liability company interests of ESNE. and Part I(d) for ESNE are filed pursuant to Rule 104(b).

Part II Relationship of Exempt Wholesale Generators and Foreign Utility Companies to Sy Organization charts showing the relationships of TL, UE, Power and ESNE to syst provided as Exhibits G-1, and G-2 to this Form U5S.

Part III Aggregate Investment in Exempt Wholesale Generators and Foreign Utility Companies

#### ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS

# NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES INDEX TO FINANCIAL STATEMENTS SEPTEMBER 30, 2004

	<u>Page</u>
National Fuel Gas Company and Subsidiaries: Report of Independent Accountants Consolidating and Consolidated Balance Sheet at September 30, 2004 Consolidating and Consolidated Statement of Income for the Fiscal	44 45-48
Year Ended September 30, 2004 Consolidating and Consolidated Statement of Earnings Reinvested in the Business for the Fiscal Year Ended September 30, 2004	49-50 51-52
Consolidating and Consolidated Statement of Comprehensive Income for the Fiscal Year Ended September 30, 2004  Consolidating and Consolidated Statement of Cash Flows for the	53-54
Fiscal Year Ended September 30, 2004  Seneca Resources Corporation:	55-58
Consolidating Balance Sheet at September 30, 2004 Consolidating Statement of Income for the Fiscal Year Ended September 30, 2004	59 60
Consolidating Statement of Earnings Reinvested in the Business for the Fiscal Year Ended September 30, 2004	61
Consolidating Statement of Comprehensive Income for the Fiscal Year Ended September 30, 2004 Consolidating Statement of Cash Flows for the Fiscal Year	62
Ended September 30, 2004	63
Seneca Energy Canada, Inc.: Consolidating Balance Sheet at September 30, 2004 Consolidating Statement of Income for the Fiscal Year Ended	64
September 30, 2004 Consolidating Statement of Earnings Reinvested in the Business	65 66
for the Fiscal Year Ended September 30, 2004 Consolidating Statement of Comprehensive Income for the Fiscal Year Ended September 30, 2004	67
Consolidating Statement of Cash Flows for the Fiscal Year Ended September 30, 2004	68
Highland Forest Resources, Inc.: Consolidating Balance Sheet at September 30, 2004	69
Consolidating Statement of Income for the Fiscal Year Ended September 30, 2004 Consolidating Statement of Earnings Reinvested in the Business	70
for the Fiscal Year Ended September 30, 2004	71

Consolidating Statement of Comprehensive Income for the Fiscal Year	
Ended September 30, 2004	72
Consolidating Statement of Cash Flows for the Fiscal Year	
Ended September 30, 2004	73
Horizon LFG, Inc.:	
Consolidating Balance Sheet at September 30, 2004	74
Consolidating Statement of Income for the Fiscal Year Ended	
September 30, 2004	75
Consolidating Statement of Earnings Reinvested in the Business	
for the Fiscal Year Ended September 30, 2004	76
Consolidating Statement of Comprehensive Income for the Fiscal Year	
Ended September 30, 2004	77
Consolidating Statement of Cash Flows for the Fiscal Year	
Ended September 30, 2004	78

### ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (Continued)

# NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES INDEX TO FINANCIAL STATEMENTS SEPTEMBER 30, 2004

	<u>Page</u>
Toro Partners, LP:	
Consolidating Balance Sheet at September 30, 2004	79-80
Consolidating Statement of Income for the Fiscal Year Ended September 30, 2004	81-82
Consolidating Statement of Earnings Reinvested in the Business for the Fiscal Year Ended September 30, 2004	83-84
Consolidating Statement of Comprehensive Income for the Fiscal Year Ended September 30, 2004	85-86
Consolidating Statement of Cash Flows for the Fiscal Year Ended September 30, 2004	87-88
Horizon Energy Development, Inc. and Subsidiaries: Consolidating Balance Sheet at September 30, 2004	89
Consolidating Statement of Income for the Fiscal Year Ended September 30, 2004	90
Consolidating Statement of Earnings Reinvested in the Business for the Fiscal Year Ended September 30, 2004	91
Consolidating Statement of Comprehensive Income for the Fiscal Year Ended September 30, 2004	92
Consolidating Statement of Cash Flows for the Fiscal Year Ended September 30, 2004	93
Horizon Energy Holdings, Inc.:	
Consolidating Balance Sheet at September 30, 2004 Consolidating Statement of Income for the Fiscal Year Ended	94
September 30, 2004	95
Consolidating Statement of Earnings Reinvested in the Business for the Fiscal Year Ended September 30, 2004	96
Consolidating Statement of Comprehensive Income for the Fiscal Year Ended September 30, 2004	97
Consolidating Statement of Cash Flows for the Fiscal Year Ended September 30, 2004	98
The last Book Book Book B. W.	
Horizon Energy Development B.V.: Consolidating Balance Sheet at September 30, 2004	99
Consolidating Statement of Income for the Fiscal Year Ended	

September 30, 2004 Consolidating Statement of Earnings Reinvested in the Business	100
for the Fiscal Year Ended September 30, 2004	101
Consolidating Statement of Comprehensive Income for the Fiscal Year Ended September 30, 2004	102
Consolidating Statement of Cash Flows for the Fiscal Year Ended September 30, 2004	103
	100
United Energy, a.s.:	
Consolidating Balance Sheet at September 30, 2004	104
Consolidating Statement of Income for the Fiscal Year Ended	
September 30, 2004	105
Consolidating Statement of Earnings Reinvested in the Business	
for the Fiscal Year Ended September 30, 2004	106
Consolidating Statement of Comprehensive Income for the Fiscal Year	
Ended September 30, 2004	107
Consolidating Statement of Cash Flows for the Fiscal Year	
Ended September 30, 2004	108

#### ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (Concluded)

Notes to Consolidated Financial Statements

# NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES INDEX TO FINANCIAL STATEMENTS SEPTEMBER 30, 2004

	<u>Page</u>
Horizon Energy Bulgaria, Ltd.:	
Consolidating Balance Sheet at September 30, 2004	109
Consolidating Statement of Income for the Fiscal Year Ended	
September 30, 2004	110
Consolidating Statement of Earnings Reinvested in the Business	
for the Fiscal Year Ended September 30, 2004	111
Consolidating Statement of Comprehensive Income for the Fiscal Year	
Ended September 30, 2004	112
Consolidating Statement of Cash Flows for the Fiscal Year	
Ended September 30, 2004	113

#### REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Shareholders of Natinal Fuel Gas Company

In our opinion, the consolidated financial statements listed in the index appearing under Item 10 on Pages 41 through 43 present fairly, in all material respects, the financial position of National Fuel Gas Company and its subsidiaries at September 30, 2004, and the results of their operations and their cash flows for the year then ended, in conformity with accounting principles generally accepted in the United States of America. These financial tatements are the

<sup>\*</sup> The Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Compan fiscal year ended September 30, 2004, are incorporated herein by reference.

responsibility of the Company s management; our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit of these statements in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

Our audit was made for the purpose of forming an opinion on the consolidated financial statements taken as a whole. The consolidating information on Pages 45 through 113 is presented for purposes of additional analysis rather than to present financial position, results of operations and cash flows of the individual companies. Accordingly, we do not express an opinion on the financial position, results of operations and cash flows of the individual companies. However, the consolidating information on Pages 45 through 113 has been subjected to the auditing procedures applied in the audit of the consolidated financial statements and, in our opinion, is fairly stated in all material respects in relation to the consolidated financial statements taken as a whole.

PricewaterhouseCoopers LLP

Buffalo, New York December 9, 2004

> NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES CONSOLIDATING BALANCE SHEET AT SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	Fuel Gas		Supply	Seneca Resources Corporation (Consolidated)	Hub,	Hi F Resou (Cons
<u>ASSETS</u>						
PROPERTY, PLANT & EQUIPMENT	\$ 6,698	\$ 1,439,483	\$ 851,483	\$ 1,558,927	\$ -	\$
Less: Accumulated Depreciation, Depletion and						
Amortization	575	391,055	357,484	622,960	_	
	6,123	1,048,428	493,999	935 <b>,</b> 967		
CURRENT ASSETS:						
Cash and Temporary						
Cash Investments Notes Receivable	339	5,085	1,669	16,423	13	
-Intercompany Allowance for Uncollectible	285,300	_	-	72,100	200	
Accounts Accounts Receivable	_	(12,903)	(611)	(517)	-	
-Intercompany Accounts Receivable	•	6,632 86,352		•	- -	

Unbilled Utility Revenue		18 <b>,</b> 574			
Dividends Receivable	_	10,0/4	_	_	_
-Intercompany	22,750	_	_	779	_
Materials and	22,700				
Supplies - at					
average cost	_	7,016	8,160	795	_
Gas Stored					
Underground	_	46,586	_	_	_
Unrecovered					
Purchased					
Gas Costs	_	7,532	_	_	_
Fair Value of Derivative					
Financial Instruments	_	_	23	_	_
Prepayments	358	25,854	3,862	4,333	-
	329 <b>,</b> 996	190 <b>,</b> 728	34 <b>,</b> 587	126,072	213
OTHER ASSETS:					
Recoverable Future					
Taxes	_	75 <b>,</b> 068	4,946	_	_
Unamortized Debt					
Expense	9,410	5,746	5,854	_	_
Other Regulatory					
Assets	_	57 <b>,</b> 141	6,898	_	_
Deferred Charges	1,843	637	1,444	442	_
Other Investments	41,676	_	_	_	_
Investment in Unconsolidate	ed .				
Subsidiaries	_	_	_	_	_
Goodwill	_	_	_	_	-
Investment in					
Associated	1 005 600		C1	10 025	
Companies	1,225,680	_	61	19,035	_
Notes Receivable -	1 006 272				
Intercompany	1,096,272	_	_	_	-
Intangible Assets Other	9,171	12,612	- 575	2 <b>,</b> 966	_
ocher				Z,900	
	2,384,052	151 <b>,</b> 204	19 <b>,</b> 778	22,443	
	2,720,171		- · · ·	1,084,482	213
			========		

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES
CONSOLIDATING BALANCE SHEET
AT SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

Company	Corp.	Corp.	(Consolidated)	Inc.	(Consc
Fuel Gas	Distribution	Supply	Corporation	Hub,	Resour
National	Fuel Gas	Fuel Gas	Resources	Leidy	For
	National	National	Seneca		High

# CAPITALIZATION AND LIABILITIES

CAPITALIZATION: Common Stock \$1 Par Value; Authorized - 200,000,000 Shares; Issued and					
Outstanding - 82,990,340 Shares Capital Stock of	\$ 82,990	\$ -	\$ -	\$ -	\$ -
Subsidiaries	_	59,170	25,345	500	4
Paid in Capital			35,894		665
Earnings Reinvested					
in the Business	718 <b>,</b> 926	377,792	275 <b>,</b> 067	18,192	(621)
Total Common Shareholder					
Equity Before Items of Othe	r				
Comprehensive Income		558,630	336,306	122,727	48
Accumulated Other					
Comprehensive	(5.4. 555)		0.00	(05, 500)	
Income (Loss)	(54,775)	-	208	(35,590)	_ 
Total Comprehensive					
Shareholders' Equity	1,253,701	558,630	336,514	87,137	48
Long-Term Debt,					
Net of Current Portion	1,096,272	18	_	_	_
Notes Payable -	1,090,272	10			
Intercompany	_	218,310	39,770	688,422	_
Total Capitalization	2,349,973	776,958	376 <b>,</b> 284	775 <b>,</b> 559	48
Minority Interest in					
Foreign Subsidiaries	-	_	_	-	-
CURRENT AND ACCRUED LIABILITIES:					
Notes Payable to					
Banks and					
Commercial Paper	156 <b>,</b> 800	_	_	_	_
Notes Payable -	05 000	145 100	22 200		
Intercompany Current Portion of	95 <b>,</b> 900	145,100	33,200	_	-
Long-Term Debt	_	_	_	_	_
Accounts Payable	187	37,580	11,696	36,083	_
Accounts Payable to Custome		3,154	_	_	_
Accounts Payable -					
Intercompany	5,216	15 <b>,</b> 982	4,482	17,902	39
Dividends Payable -		0		4 = 0.0	
Intercompany	_	9,100	6 <b>,</b> 750	4,529	-
Fair Value of Derivative				02 107	
Financial Instruments Other Accruals and	_	_	_	82 <b>,</b> 487	_
Current Liabilities	43,138	26,442	6,434	(258)	(17)
	301,241	237,358	62,562	140,743	22

DEFERRED CREDITS:					
Accumulated Deferred					
Income Taxes	(28,556)	200,015	81,880	133,159	144
Taxes Refundable to					
Customers	-	13,741	(2,676)	_	-
Unamortized					
Investment Tax					
Credit	-	7,280	218	_	-
Cost of Removal Regulatory Li	ıab -	59 <b>,</b> 944	22,076	_	-
Other Regulatory Liabs	-	67 <b>,</b> 116	553	_	-
Pension Liability	91 <b>,</b> 586	-	_	_	-
Asset Retirement Obligation	_	_	_	32 <b>,</b> 292	_
Other Deferred					
Credits	5 <b>,</b> 927	27 <b>,</b> 948	7 <b>,</b> 467	2 <b>,</b> 729	(1)
	68,957	376,044	109,518	168,180	143
\$	2,720,171	\$ 1,390,360	\$ 548,364	\$ 1,084,482	\$ 213 \$

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Companthe fiscal year ended September 30, 2004, incorporated herein by reference.

NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

	Fuel Gas	Fuel Gas Distribution	Supply	Seneca Resources Corporation (Consolidated)	Hub, Resou
OPERATING REVENUE:	\$ 2,512	\$ 1,152,641 	\$ 176,284 	\$ 301,784	\$ - \$ 
OPERATING EXPENSE: Purchased Gas Fuel Used in Heat and	-	774,498	(588)	12	_
Electric Generation Operation and Maintenance Property, Franchise &	- 7 <b>,</b> 393	- 194 <b>,</b> 043	- 63 <b>,</b> 347	73,023	– 8
Other Taxes Impairment of Oil & Gas	(86)	46,357	11,280	5 <b>,</b> 580	-
Producing Properties Depreciation, Depletion and Amortization	442	39,101	25 <b>,</b> 890	90,273	-
	7 <b>,</b> 749	1,053,999	99 <b>,</b> 929	168,888	8
Gain on Sale of Timber Properties Loss on Sale of Oil & Gas				-	_
Producing Properties		-		4,645	-

Operating Income (Loss)	(5,237)	98,642	76,355	137,541	(8)
OTHER INCOME (EXPENSE):					
Income from Unconsolidated Subsidiaries	-	-	_	-	-
Unremitted Earnings/(Loss) of Subsidiaries Dividends from	86 <b>,</b> 777	_	_	-	-
Subsidiaries Interest-Intercompany	82,500 83,346		_ 114	2,466 1,573	– 8
Other Income Interest on Long-Term		1,414	452	361	_
Debt Interest-Intercompany			(5,957)		_
Other Interest	(697) 	(3,929)	(913)	(688)	_ 
Income (Loss) Before Income Taxes and Minority Interest in					
Foreign Subsidiaries	166 <b>,</b> 059	78,111	70,051	91,300	-
Income Taxes Minority Interest in	(527)	31,393	28,208	30,868	(7)
Foreign Subsidiaries					
Income/(Loss) Before Cumulative Effect	166 <b>,</b> 586	46,718	41,843	60,432	7
Cumulative Effect of Change in Accounting					_ 
Net Income (Loss) Available for Common Stock	\$ 166,586	\$ 46,718	\$ 41,843	\$ 60,432	\$ 7

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	Fuel Gas	Distribution	Fuel Gas Supply	Seneca Resources Corporation (Consolidated)	Hub, R	Hig Fo Resou (Cons
EARNINGS REINVESTED IN THE BUSINESS						
Balance at Beginning of Year	\$ 642,690	\$ 367,474	\$ 259,724	\$ (28,273)	\$ (628)	\$
Net Income (Loss) Available for Common Stock	166,586	46,718	41,843	60,432	7	
Distribution of (Earnings)/due to dissolution of the company	Loss	-	-	-	_	
Dividends on Common Stock (2004 - \$1.10 per share)	(90,350)	(36,400)	(26,500)	(13,967)		
Balance at End of Year	\$ 718,926 =======	\$ 377 <b>,</b> 792	\$ 275,067 ======	• •	\$ (621) ======	\$ ===

#### At September 30, 2004

#### Intercompany Eliminations:

Earnings Reinvested in the Business:

Unremitted Earnings of Subsidiaries
Since Acquisition 789,469
Earnings Reinvested in the Business
of Subsidiaries at Acquisition 7,095
Consolidating Adjustment (19,265)

Net Income Available for Common Stock: Subsidiaries-Dividends on 84,967 Common Stock Unremitted Earnings of Subsidiaries 86,777 Consolidating Adjustment (1,826)169,918 -----

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

#### NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	National Fuel Gas Company			Seneca Resources Corporation (Consolidated)	
Net Income (Loss) Available					
for Common Stock	\$ 166,586	\$ 46,718	\$ 41,843	\$ 60,432	\$ 7
Other Comprehensive Income					
(Loss), Before Tax:					
Minimum Pension Liability Ad	dj. 56,612	_	_	_	_
Foreign Currency					
3	21,466	_	_	7,477	_
Unrealized Gain on					
Securities Available					
for Sale Arising During	0.600				
the Period	3,629	_	_	_	_
Unrealized Gain / (Loss) on Derivative Financial					
Instruments Arising During					
the Period	(129,934)	_	(1,230)	(113,792)	_
Reclassification Adjustment	(123, 331)		(1,230)	(113,732)	
for Realized (Gain)/Loss on					
Derivative Financial Instrum	ments				
in Net Income	49,142	_	1,373	44,707	_
-					
Other Comprehensive Income					
(Loss), Before Tax	915	_	143	(61,608)	-
Income Tax Benefit Related					
to Minimum Pension Liability	19,814	_	_	-	-

Income Tax Expense/(Benefit) Related to Unrealized Gain/(Loss) on Securities Available for Sale Arising During the Period 1,270 Income Tax Expense/(Benefit) Related to Unrealized Gain/(Loss) on Derivative Financial Instruments Arising During (49,113) - (505) (43,226) the Period Reclassification Adjustment for for Realized (Gain)/Loss on Derivative Financial Instruments in Net Income 18,182 - 563 16,983 \_\_\_\_\_ \_\_\_\_\_\_ Income Taxes - Net (9,847) - 58 (26,243) \_\_\_\_\_ Other Comprehensive Income/ (Loss) Comprehensive Income (Loss) \$ 177,348 \$ 46,718 \$ 41,928 \$ 25,067 \$ 7 

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

	National Fuel Gas Company	National Fuel Gas Distribution Corp.	National Fuel Gas Supply Corp.	Seneca Resources Corporation (Consolidated)	Leidy Hub, I
OPERATING ACTIVITIES:					
Net Income (Loss) Available	¢ 166 F06	ć 46 710	¢ 41 042	ć (O 420	ć 7
for Common Stock	\$ 166,586	\$ 46,718	\$ 41,843	\$ 60,432	\$ 7
Adjustments to Reconcile Net Income to Net Cash Provided					
by Operating Activities:					
Gain on Sale of Timber Property	_	_	_	_	_
Loss on Sale of Oil & Gas Prop.	_	_	_	(4,645)	_
Unremitted (Earnings)/Loss of				(1,010)	
Subsidiaries	(86,777)	_	_	_	-
Depreciation, Depletion	,				
and Amortization	442	39,101	25,890	90,273	_
Deferred Income Taxes	493	13,151	5,582	25,674	12
(Income) Loss from Unconsolidate	d				
Subsidiaries, Net of Cash					
Distributions	_	_	_	_	_
Minority Interest in Foreign					
Subsidiaries	_	_	_	_	_
Other	1,336	(44)	(1,655)	2,404	_

Change in:					
Receivables and Unbilled					
Utility Revenue	159	6,847	1,581	(3)	_
Accounts Receivable-					
Intercompany	(2,857)	720	3,414	(1,290)	_
Gas Stored Underground					
and Material and Supplies	_	27 <b>,</b> 777	166	298	_
Unrecovered Purchased Gas Costs	_	21,160	_	_	_
Prepayments	(43)	4,662	2,140	1,378	_
Accounts Payable	27	(15,068)	(1,558)	1,765	_
Amounts Payable to Customers	_	2,462	_	_	_
Accounts Payable-Intercompany	3 <b>,</b> 972	3,195	2,414	1,265	2
Other Accruals and Current					
Liabilities	(3,260)	12,496	(217)	19,307	(25)
Other Assets	(15,456)	(15,443)	(4,176)	(2,906)	1
Other Liabilities	(2,744)	(2,851)	(414)	(477)	(1)
Net Cash Provided by					
(Used in) Operating					
Activities	\$ 61 <b>,</b> 878	\$ 144,883	\$ 75,010	\$ 193 <b>,</b> 475	\$ (4)

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES CONSOLIDATING STATEMENT OF CASH FLOWS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	National Fuel Gas Company	National Fuel Gas Distribution Corp.		Seneca Resources Corporation (Consolidated)	· ·
INVESTING ACTIVITIES: Capital Expenditures Capital Contributions Change in Notes	\$ (5,511) (9,481)	\$ (55 <b>,</b> 449) -	\$ (23,025) -	\$ (77,721) -	\$ - (700)
Receivable - Intercompany Net Proceeds from Sale of Oil & Gas Properties	162 <b>,</b> 828	-	13,100	(72,100) 7,162	600
Other	830	(278)	3,582	(1,083)	-
Net Cash Provided by (Used In) Investing Activities	148,666	(55,727)	(6,343)	(143,742)	(100)
FINANCING ACTIVITIES: Change in Notes Payable to Banks and Commercial Paper Change in Notes	38 <b>,</b> 600	-	_	-	_
Payable-Intercompany Net Proceeds from Issuance of	35,500	(47,900)	(41,800)	(32,828)	_

Long-Term Debt Reduction of Long-Term Debt Proceeds from Issuance of	(225 <b>,</b> 128)	- (84)	- -	- -	<u> </u>
Common Stock	29,312	_	_	_	_
Dividends Paid on Common Stock	(89,092)	(36,400)	(26,250)	(11,892)	_
Net Cash Provided by (Used in)					
Financing Activities	(210,808)	(84,384)	(68,050)	(44,720)	_
Effect of Exchange Rates				1 202	
on Cash		-		1,203	
Net Increase (Decrease) in Cash and Temporary Cash					
Investments	(264)	4,772	617	6,216	(104)
Cash and Temporary Cash					
Investments at Beginning					
of Year	603	313	1,052	10,207	117
Cash and Temporary Cash					
Investments at End of Year	\$ 339	\$ 5,085 =======	\$ 1,669 ======	\$ 16,423	\$ 13 =========

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

SENECA RESOURCES CORPORATION CONSOLIDATING BALANCE SHEET AT SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	Seneca Resources Corporation	Seneca Energy Canada, Inc. (Consolidated)		Eliminat
<u>ASSETS</u>				
PROPERTY, PLANT & EQUIPMENT Less: Accumulated DD&A		\$ 341,143 198,282		
	793,106	142,861	935,967	
CURRENT ASSETS:				
Cash and Temporary Cash Investments	2,589	13,834	16,423	
Allowance for Uncollectible Accounts	(517)	-	(517)	
Notes Receivable - Intercompany	72,100	_	72,100	
Accounts Receivable	21,171	6,142	27,313	
Accounts Receivable - Intercompany	34,230	-	34,230	(2
Dividends Receivable - Intercompany	779	-	779	
Materials and Supplies	155	640	795	
Fair Value of Derivative Financial Inst	ruments -	-	-	

Prepayments	4,165	168	4,333	
	134,672	20,784	155,456	(2
OTHER ASSETS:				
Investment in Seneca Energy Canada, Inc		-	(41,268)	4
Investment in Highland	19,035	_	19,035	
Deferred Charges	260	182	442	
Notes Receivable - Intercompany	146,797	_	146,797	(14
Other Assets	2 <b>,</b> 966		2 <b>,</b> 966	
	127 <b>,</b> 790	182	127,972	(10
TOTAL ASSETS	\$ 1,055,568 ========	\$ 163,827		\$ (13 ======
CAPITALIZATION & LIABILITIES				
CAPITALIZATION:				
Common Stock	500	_	500	
Paid - in - Capital	104,035	111,076	215,111	(11
Earnings Reinvested in the Business	18,192	(168,048)	(149,856)	16
Total Common Shareholder				
Equity Before Items of Other				
Comprehensive Income Accumulated Other	122,727	(56,972)	65 <b>,</b> 755	5
Comprehensive Income (Loss)	(35,590)	15,704	(19,886)	(1
Total Comprehensive Shareholders' Equit	87,137	(41,268)	45,869	4
Notes Payable-Intercompany	688,422	146,797	835,219	(14
Total Capitalization	775 <b>,</b> 559	105,529	881,088	(10
CURRENT AND ACCRUSE LIARLITTEC.				
CURRENT AND ACCRUED LIABILITIES: Notes Payable to Banks and				
Commercial Paper	_	_	_	
Accounts Payable	24,565	11,518	36,083	
Notes Payable - Intercompany	_	_	_	
Accounts Payable - Intercompany	17,902	29,384	47,286	(2
Dividends Payable - Intercompany	4,529	_	4,529	
Fair Value of Derivative Financial Inst	cru. 82,487	_	82,487	
Other Accruals and Current Liabilities	(281)	23	(258)	
	129,202	40,925	170,127	(2
DEFERRED CREDITS:				
Accumulated Deferred Income Taxes	118,752	14,407	133,159	
Pension Liability	_	_	_	
Asset Retirement Obligation	29,326	2,966	32,292	
Other Deferred Credits	2,729	_	2,729	
	150,807	17,373	168,180	
TOTAL CAPITALIZATION & LIABILITIES	\$ 1,055,568	\$ 163,827	\$ 1,219,395	\$ (13 
				=

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# SENECA RESOURCES CORPORATION CONSOLIDATING STATEMENT OF INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	Seneca Resources Corporation	Seneca Energy Canada, Inc. (Consolidated)		Elimina
OPERATING REVENUE:	\$ 261,151 	\$ 40,633	\$ 301,784	
OPERATING EXPENSE: Purchased Gas Operation and Maintenance	12 61,611	11,412	12 73,023	
Property, Franchise & Other Taxes Depreciation, Depletion and Amortization	4,980 75,168	600 15 <b>,</b> 105	5,580 90,273	
Coin on Colo of Oil C Coo	141,771			
Gain on Sale of Oil & Gas Producing Properties		4,645	4,645	
Operating Income (Loss)	119,380	18,161	137,541	
OTHER INCOME (EXPENSE): Unremitted Earnings/(Loss) of				
Subsidiary	10,553	-	10,553	(1
Dividends from Subsidiaries	2,466	-	2,466	
Interest - Intercompany	3,785	_	3,785	(
Other Income Interest - Intercompany Other Interest	361 (49,953) (279)		361 (52,165) (688)	
Income (Loss) Before				
Income Taxes	86,313	15,540 	101,853	(1
Income Taxes	25 <b>,</b> 881	4,987	30,868	
Net Income (Loss) Available for Common Stock	\$ 60,432	\$ 10,553	\$ 70,985	\$ (1 =====

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# SENECA RESOURCES CORPORATION CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

EARNINGS REINVESTED IN THE BUSINESS	Seneca Resources Corporation	Seneca Energy Canada, Inc. (Consolidated)	Total Before Eliminations	Elimina
Balance at Beginning of Year	\$ (28,273)	\$ (178,601)	\$ (206,874)	\$ 17
Net Income (Loss) Available for Common Stock	60,432	10,553	70,985	(1
Dividends on Common Stock	(13,967)	-	(13,967)	
Balance at End of Year	\$ 18 <b>,</b> 192	\$ (168,048)	\$ (149,856)	\$ 16 ======

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

SENECA RESOURCES CORPORATION
CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

-	Seneca Resources Corporation	Seneca Energy Canada, Inc. (Consolidated)		Elimina
Net Income (Loss) Available for Common Stock	\$ 60,432	\$ 10 <b>,</b> 553	\$ 70 <b>,</b> 985	\$ (1
Other Comprehensive Income (Loss), Before Tax:				
Foreign Currency	7 477	7 477	14 054	
Translation Adjustment Unrealized Loss on Derivative Financial Instruments Arising	7,477	7,477	14,954	(
During the Period Reclassification Adjustment for Realized Loss on Derivative Financial	(113,792)	-	(113,792)	
Instruments in Net Income	44,707		44,707	

Other Comprehensive Income (Loss),				
Before Tax	(61,608)	7,477	(54,131)	(
Income Tax Benefit Related to Unrealized	£			
Loss on Derivative Financial				
Instruments Arising During the Period	(43,226)	_	(43,226)	
Reclassification Adjustment for Income 7	Гах			
Benefit on Realized Loss on Derivative				
Financial Instruments Realized In Net Ir	ncome 16,983	-	16,983	
-				
Income Taxes - Net	(26,243)	_	(26,243)	
INCOME Idxes - Net	(20,243)		(20,243)	
Other Comprehensive Income (Loss)	(35, 365)	7,477	(27,888)	(
-				
Comprehensive Income	\$ 25 <b>,</b> 067	\$ 18 <b>,</b> 030	\$ 43,097	\$ (1
=				

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# SENECA RESOURCES CORPORATION CONSOLIDATING STATEMENT OF CASH FLOWS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	Resources	Seneca Energy Canada, Inc. (Consolidated)		Eliminati
CASH FLOWS FROM OPERATING ACTIVITIES:				
Net Income (Loss)	\$ 60,432	\$ 10,553	\$ 70 <b>,</b> 985	\$ (10,
Adjustments to Reconcile Net Income				ļ
to Net Cash Provided by Operating				ļ
Activities:				
Unremitted (Earnings)/Loss of Subsidiary	(10,553)	_	(10,553)	10,
Gain on Sale of Oil & Gas Producing Prope	rties -	(4,645)	(4,645)	ļ
Depreciation, Depletion &				ļ
Amortization	75 <b>,</b> 168	15,105	90,273	ļ
Deferred Income Taxes	20,889	4,785	25,674	ļ
Other	2,323			
Change in:				
Receivables and Unbilled Utility				ļ
Revenue	(392)	389	(3)	ļ
Accounts Receivable - Intercompany	(4,551)	_	(4,551)	3,
Materials and Supplies	152	146	298	
Prepayments	891	487	1,378	
Accounts Payable	1,612	992	2,604	(
Accounts Payable - Intercompany	1,265	2,833	4,098	(2,
Other Accruals and Current Liabilities	19,656	(349)	19,307	
Other Assets	(2,904)	(2)	(2,906)	
Other Liabilities	(23)	(52)	(75)	(

Net Cash Provided by Operating Activities	163,965	29,510	193,475	
CASH FLOWS FROM INVESTING ACTIVITIES: Capital Expenditures Net Proceeds from Sale of	(46,302)	(31,419)	(77,721)	
Oil & Gas Properties Change in Notes	2,200	4,962	7,162	
Receivable - Intercompany Other	(72,100) (1,083)	- -	(72,100) (1,083)	
Net Cash Used in Investing				
Activities	(117,285)	(26, 457)	(143,742)	
CASH FLOWS FROM FINANCING ACTIVITIES: Change in Notes Payable - Intercompany Dividends Paid on Common Stock	(32,828) (11,892)	- - -		
Net Cash Used in Financing Activities	(44,720)		(44,720)	
Effect of Exchange Rates on Cash		1,203	1,203	
Net Increase in Cash and Temporary Cash Investments	1,960	4,256	6,216	
Cash and Temporary Cash Investments at Beginning of Period	629	9,578	10,207	
Cash and Temporary Cash Investments at End of Period	\$ 2 <b>,</b> 589	\$ 13,834 	\$ 16,423	

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

SENECA ENERGY CANADA, INC. CONSOLIDATING BALANCE SHEET AT SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

NSULC1	Canada, Inc.	NSULC2	Eliminations	ΕJ
	Seneca Energy		Total Before	

**ASSETS** 

PROPERTY, PLANT & EQUIPMENT Less: Accumulated DD&A	\$ - -	\$ 341,143 198,282	\$ - -	\$ 341,143 198,282
	-	142,861		142,861
CURRENT ASSETS: Cash and Temporary Cash Investments	-	13,834	_	13,834
Allowance for Uncollectible Accounts Notes Receivable - Intercompany	-		_ _	
Accounts Receivable Accounts Receivable - Intercompany	-	6 <b>,</b> 142	_	6 <b>,</b> 142
Dividends Receivable	_	-	-	-
Materials and Supplies Fair Value of Derivative Financial In	- nstru	640	_ _	640
Prepayments	-	168	_	168
	-	20,784	_	20,784
OTHER ASSETS: Investment in Associated Companies	108,741			108,741
Deferred Charges	· –	182	-	182
Notes Receivable - Intercompany Other Assets	-		_ _	
	108,741	182		108,923
TOTAL ASSETS	\$ 108,741	\$ 163,827	\$ -	\$ 272 <b>,</b> 568
CAPITALIZATION & LIABILITIES				
CAPITALIZATION: Common Stock	_	_	_	_
Paid - in - Capital	109,667	49,397	1,409	160,473
Earnings Reinvested in the Business	(194,710)	47,906	(2,193)	(148,997)
Total Common Shareholder Equity Before Items of Other				
Comprehensive Income Accumulated Other	(85,043)	97,303	(784)	11,476
Comprehensive Income (Loss)	44,001	11,438	558	55 <b>,</b> 997
Total Comprehen. Shareholders' Equity				
Notes Payable-Intercompany	144,907		1,890	146,797
Total Capitalization	103,865	108,741	1,664	214,270
CURRENT AND ACCRUSE LIABILITIES.				
<u>CURRENT AND ACCRUED LIABILITIES:</u> Notes Payable to Banks and				
Commercial Paper	- (1)	-	-	11 510
Accounts Payable Notes Payable - Intercompany	(1)	11 <b>,</b> 521 -	(2)	11 <b>,</b> 518 -
Accounts Payable - Intercompany	3,089		(1,482)	29,384
Dividends Payable - Intercompany Fair Value of Derivative Financial In	- nstru	_	_	
Other Accruals and Current				
Liabilities	-	23		23

	3,088	39 <b>,</b> 321	(1,484)	40,925	
DEFERRED CREDITS:					
Accumulated Deferred Income Taxes	1,788	12 <b>,</b> 799	(180)	14,407	
Pension Liability	_	_	_	_	
Asset Retirement Obligation	_	2,966	_	2,966	
Other Deferred Credits	_	_	_	_	
	1,788	15 <b>,</b> 765	(180)	17,373	_
TOTAL CAPITALIZATION & LIABILITIES	\$ 108,741	\$ 163,827	\$ -	\$ 272 <b>,</b> 568	

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# SENECA ENERGY CANADA, INC. CONSOLIDATING STATEMENT OF INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	NSULC1	•	NSULC2	Total Before Eliminations E
OPERATING REVENUE:	\$ 57	\$ 40,576	\$ -	\$ 40,633
OPERATING EXPENSE: Purchased Gas	_	-	_	_
Operation and Maintenance	2	11,408	2	11,412
Property, Franchise & Other Taxes Depreciation, Depletion and	_	600	-	600
Amortization	-	15,105	_	15,105
	2	27,113	2	27,117
Gain (Loss) on Sale of Oil & Gas Producing Properties	6 <b>,</b> 580	(2,022)	87	
Operating Income (Loss)	6 <b>,</b> 635	11,441	85	18,161
OTHER INCOME (EXPENSE): Unremitted Earnings/(Loss) of				
Subsidiary	7,522	_	_	7,522
Interest - Intercompany	(2,184)			(2,212)
Other Interest	-	(409)	-	(409)
		·		
Income (Loss) Before Income Taxes	11,973	11,032	57	23,062
Income Taxes	1,474	3,510	3	4,987

Net Income (Loss) Available         for Common Stock       \$ 10,499       \$ 7,522       \$ 54       \$ 18,075
Net Income (Loss) Available

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# SENECA ENERGY CANADA, INC. CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

EARNINGS REINVESTED IN THE BUSINESS	NSULC1	Seneca Energy Canada, Inc.	NSULC2	Total Before Eliminations	El 
Balance at Beginning of Year	\$ (205,209)	\$ 40,384	\$ (2,247)	\$ (167,072)	
Net Income (Loss) Available for Common Stock	10,499	7,522	54	18,075	
Dividends on Common Stock	-				
Balance at End of Year =	\$ (194,710) 	\$ 47,906	\$ (2,193) ======	\$ (148,997) ======	==

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# SENECA ENERGY CANADA, INC. CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	NSULC1	Seneca Energy Canada, Inc.	NSULC2	Total Before Eliminations
Net Income (Loss) Available for Common Stock	\$ 10,499	\$ 7 <b>,</b> 522	\$ 54	\$ 18,075

E1

Other Comprehensive Income (Loss):				
Foreign Currency	16 074	F 7F0	C 1	21 000
Translation Adjustment	16,074	5,750	64	21,888
Other Comprehensive Income	16,074	5,750	64	21,888
concr comprehensive income				
Comprehensive Income	\$ 26,573	\$ 13 <b>,</b> 272	\$ 118	\$ 39 <b>,</b> 963

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# SENECA ENERGY CANADA, INC. CONSOLIDATING STATEMENT OF CASH FLOWS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	NSULC1	Seneca Energy Canada, Inc.		Total Before Eliminations E
CASH FLOWS FROM OPERATING ACTIVITIES:				
Net Income (Loss)	\$ 10,499	\$ 7,522	\$ 54	\$ 18,075
Adjustments to Reconcile Net Income				
to Net Cash Provided by Operating				
Activities:				
Unremitted (Earnings)/Loss of Subsidiary (Gain) Loss on Sale of Oil	(7 <b>,</b> 522)	_	_	(7,522)
& Gas Producing Properties	(6,580)	2,022	(87)	(4,645)
Depreciation, Depletion &	. , .	•		, , , ,
Amortization	_	15,105	_	15,105
Deferred Income Taxes	1,474	3,311	_	4,785
Other	_	(732)	_	(732)
Change in:				
Receivables and Unbilled Utility				
Revenue	_	(1,374)	1,763	389
Accounts Receivable - Intercompany	_	_	_	-
Materials and Supplies	_	146	_	146
Prepayments	_	487	_	107
Accounts Payable	(1)		(2)	
Accounts Payable - Intercompany	2,130			
Other Accruals and Current Liabilities	_	(349)	_	(349)
Other Assets	_	(2)	_	(2)
Other Liabilities	_ 	(52) 		(52) 
Net Cash Provided by				
Operating Activities	-	29,510	-	29 <b>,</b> 510

#### CASH FLOWS FROM INVESTING ACTIVITIES:

Capital Expenditures Net Proceeds from Sale of	_	(31,419)	-	(31,419)
Oil & Gas Properties Change in Notes	-	4,962	_	4,962
Receivable - Intercompany Other	- -	- -	- - 	- - 
Net Cash Used in Investing Activities	-	(26,457)	- 	(26,457)
CASH FLOWS FROM FINANCING ACTIVITIES: Net Cash Used in Financing Activities	-	-	-	_
Effect of Exchange Rates on Cash	<del>-</del>	1,203	_ 	1,203
Net Increase in Cash and Temporary Cash Investments	_	4 <b>,</b> 256	-	4,256
Cash and Temporary Cash Investments at Beginning of Period	-	9,578		9 <b>,</b> 578
Cash and Temporary Cash Investments at End of Period	\$ - 	\$ 13,834	\$ - 	\$ 13,834 

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HIGHLAND FOREST RESOURCES, INC.
CONSOLIDATING BALANCE SHEET
AT SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

	Highland Forest Resources, Inc.	Empire LLC	St. Clair LLC	Empire State Pipeline	Total Before Eliminations
<u>ASSETS</u>					
PROPERTY, PLANT & EQUIPMENT Less: Accumulated DD&A	\$ 92,949 22,348	\$ 10,982 (71,067)	\$ - -	\$ 210,029 89,590	\$ 313,960 40,871
	70,601	82,049	-	120,439	273,089
CURRENT ASSETS:					
Cash and Temporary Cash Invest	ments 108	679	252	1,089	2,128
Accounts Receivable	2,630	-	_	2,591	5,221
Accounts Receivable - Intercom	ipany 75	211	1	200	487

Dividends Receivable Materials and Supplies Prepayments	800 25 <b>,</b> 340 583	400	400	- 56	1,600 25,396
				2,621 	3,204
	29 <b>,</b> 536	1,290	653	6 <b>,</b> 557	38,036
OTHER ASSETS:					
Recoverable Future Taxes	_	_	_	3,833	3,833
Unamortized Debt Expense Other Regulatory Assets	_	_	_	281 2,823	281 2,823
Investment in Associated Company	180,283	42,413	42,413	-	265,109
Deferred Charges	_	_	-	415	415
Goodwill Intangible Assets	_	5,476 6,799	_		5,476 6,799
Other Assets	1,134		_	_	1,134
	181,417	 54 <b>,</b> 688	42,413	7,352	285,870
TOTAL ASSETS ===	\$ 281 <b>,</b> 554 =======	\$ 138,027 ======	\$ 43,066 =====	\$ 134,348 ======	\$ 596 <b>,</b> 995
CAPITALIZATION & LIABILITIES					
CADITAL TRATTON.					
<u>CAPITALIZATION:</u> Common Stock	4	142,165	47,041	_	189,210
	22,039		_	- 38,220	60,259
Earnings Reinvest. in the Busines	s 115,889	(5,295)	(5,123)	48,811	154,282
Total Common Shareholder Equity Before Items of Other					
	137,932	136,870	41,918	87,031	403,751
Comprehensive Income (Loss)	1,495	748	748	(2,204)	787
Total Comprehensive					
_	139,427	137,618	42,666	84,827	404,538
Long-Term Debt, net of					
Current Portion	_	_	_	32,100	32,100
Notes Payable-Intercompany	60 <b>,</b> 000	_	_		60 <b>,</b> 000
Total Capitalization	199,427	137,618	42,666	116,927	496,638
CURRENT AND ACCRUED LIABILITIES:					
Accounts Payable	11,338	-	-	144	11,482
Notes Payable - Intercompany	11,600	_	_	- 222	11,600
Current Portion of Long-Term Debt Accounts Payable - Intercompany	- 1,786	_	_	9 <b>,</b> 333	9,333 2,686
Dividends Payable - Intercompany	1,200	400	400		2,800
Fair Value of Derivative	,				
Financial Instruments	-	_	_	2,204	2,204
Other Accruals and Current Liabilities	2,328	9	-	195	2,532
	28,252	409	400	13,576	42,637
<u>DEFERRED CREDITS:</u> Accumulated Deferred Income Taxes	53 <b>,</b> 350	_	_	3,833	57,183
Pension Liability	1	_	_	-	1
Other Deferred Credits	524	_	_	12	536

	53,875	_	_	3,845	57 <b>,</b> 720
TOTAL CAPITALILZATION					
& LIABILITIES	\$ 281 <b>,</b> 554	\$ 138,027	\$ 43,066	\$ 134,348	\$ 596,995
	=========				

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# HIGHLAND FOREST RESOURCES, INC. CONSOLIDATING STATEMENT OF INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	Highland Forest Resources, Inc.			Empire State Pipeline	
OPERATING REVENUE:	\$ 55 <b>,</b> 596	\$ (1,069)	\$ -	\$ 34 <b>,</b> 492	\$ 89 <b>,</b> 019
OPERATING EXPENSE:					
Operation and Maintenance Property, Franchise & Other Ta Depreciation, Depletion and		2 –	(1)	4,712 4,826	47,309 5,365
Amortization	5,946	2,200	_	9,254	17,400
Loss on Sale of Timber	49,081	2,202	(1)	18,792	70,074
Properties	(1,252)	_	-	-	(1,252)
Operating Income (Loss)	5 <b>,</b> 263	(3,271)	1	15 <b>,</b> 700	17 <b>,</b> 693
OTHER INCOME (EXPENSE):					
Unremitted Earnings/(Loss) of					
Subsidiary		6,345	6,345	_	22,906
Other Income	270	14	4 389	33	
Interest on Long-Term Debt	_	389	389	(3,098)	
Interest - Intercompany Other Interest	(3,864) (91)	_ _ 	- -	_ 56 	(3,864)
Income (Loss) Before					
Income Taxes and					
Minority Interest in					
Foreign Subsidiary	11 <b>,</b> 794	3,477	6 <b>,</b> 739	12,691	34,701
Income Taxes	4,036	_	_	_	4,036

Net Income (Loss) Available

for Common Stock \$ 7,758 \$ 3,477 \$ 6,739 \$ 12,691 \$ 30,665

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# HIGHLAND FOREST RESOURCES, INC. CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

EARNINGS REINVESTED IN THE BUSINESS	Highland Forest Resources, Inc.	Empire LLC	St. Clair LLC	Empire State Pipeline	Total Before Eliminations
Balance at Beginning of Year	\$ 111 <b>,</b> 931	\$ (368)	\$ (4,257)	\$ 50,605	\$ 157 <b>,</b> 911
Net Income (Loss) Available for Common Stock	7,758	3,477	6,739	12,691	30,665
Dividends on Common Stock and Joint Venture Distributions	(3,800)	(8,404)	(7,605)	(14,485)	(34,294)
Balance at End of Year	\$ 115,889 ===================================	\$ (5,295)	\$ (5,123)	\$ 48,811	\$ 154,282 =======

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# HIGHLAND FOREST RESOURCES, INC. CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	Highland				
	Forest Resources, Inc.	Empire LLC	St. Clair LLC	-	Total Before Eliminations
Net Income (Loss) Available					
for Common Stock	\$ 7 <b>,</b> 758	\$ 3 <b>,</b> 477	\$ 6 <b>,</b> 739	\$ 12 <b>,</b> 691	\$ 30 <b>,</b> 665

Other Comprehensive Income (Loss):
Unrealized Gain (Loss) on Derivative

Financial Instruments Arising					
During the Period	(693)	29	30	58	(576)
Reclassification Adjustment for F	Realized				
(Gain) Loss on Derivative Financi	al				
Instruments in Net Income	1,964	606	606	1,991	5,167
Other Comprehensive Income (Loss)	1,271	635	636	2,049	4,591
Comprehensive Income (Loss)	\$ 9 <b>,</b> 029	\$ 4,112	\$ 7 <b>,</b> 375	\$ 14,740	\$ 35 <b>,</b> 256
==					

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HIGHLAND FOREST RESOURCES, INC.
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

Re	Highland Forest esources, Inc.	-		Empire State Pipeline	
CASH FLOWS FROM OPERATING ACTIVITIES	5 <u>:</u>				
Net Income (Loss)	\$ 7 <b>,</b> 758	3,477	6,739	\$ 12,691	\$ 30 <b>,</b> 665
Adjustments to Reconcile Net Income					
to Net Cash Provided by Operating					
Activities:					
Earnings of Subsidiaries, Net of					
Cash Distributions	5,294	647	647	_	6 <b>,</b> 588
Loss on Sale of Timber Properties	1,252	_	_	_	1,252
Depreciation, Depletion &					
Amortization	5,946	2,200	_	9,254	17,400
Deferred Income Taxes	(3,114)		_	_	(3,114
Other	(158)	1,069	_	262	1 <b>,</b> 173
Change in:					
Receivables and Unbilled Utility					
Revenue	(116)	_	-	(39)	(155
Accounts Receivable - Intercompany	57	(211)	(1)	207	52
Materials and Supplies	(11,067)	_	_	17	(11,050
Prepayments	(128)	_	-	1,049	
Accounts Payable	7,891	_	_	(598)	7 <b>,</b> 293
Accounts Payable - Intercompany	(787)	_	_	819	32
Other Accruals and Current Liabiliti		(381)	(389)	(120)	(631
Other Assets	_	_		(760)	
Other Liabilities	(129)	(2)	-	(774)	(905
Net Cash Provided by					
Operating Activities	12,958	6,799	6,996	22,008	48,761

CASH FLOWS FROM INVESTING ACTIVITIES:

Other	232	- -	-		232
Net Cash Used in Investing	(2 524)			(171)	(2, 605
Activities	(2,524)			(171)	(2,695
CASH FLOWS FROM FINANCING ACTIVITIES:					
Change in Notes Payable - Intercompany					
Reduction of Long-Term Debt	_			(9,333)	(9,333
Dividends and Distributions	(3,300)	(8,154)	(7,355)	(13, 985)	(32,794
Net Cash Used in Financing					
				(23,318)	(49 <b>,</b> 327
Effect of Exchange Rates on Cash	_	_	_	_	-
Net Increase (Decrease) in Cash					
and Temporary Cash Investments	(66)	(1,355)	(359)	(1,481)	(3,261
Cash and Temporary Cash Investments	174	0.004	61.1	0.570	F 200
at Beginning of Period	1 / 4	2,034		2,570 	5,389 
Cash and Temporary Cash Investments					
at End of Period				\$ 1,089	
==:					

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON LFG, INC.
CONSOLIDATING BALANCE SHEET
AT SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

	Horizon LFG, Inc.	Toro Partners, LLC	Toro Partners, LP (Consolidated)	Total Before Eliminations	E]
<u>ASSETS</u>					
PROPERTY, PLANT & EQUIPMENT  Less: Accumulated DD&A	\$ - - 	\$ - - 	\$ 15,180 902 14,278	\$ 15,180 902 14,278	
CURRENT ASSETS: Cash and Temporary Cash Investments Notes Receivable - Intercompany	257 43 <b>,</b> 000	231	1,391	1,879 43,000	
Accounts Receivable - Intercompany	62	-	1,940 543	1,940 605	

Prepayments	-	-	76	76
	43,319	231	3,950	47 <b>,</b> 500
OTHER ASSETS: Investment in Associated Companies Intangible Assets	146	42 <b>,</b> 552 -	30,024	42,698 30,024
	146	42,552	30,024	72 <b>,</b> 722
TOTAL ASSETS	\$ 43,465		\$ 48,252	\$ 134,500 ===================================
CAPITALIZATION & LIABILITIES				
CAPITALIZATION:				
Common Stock	1	=	_	1
	6 <b>,</b> 800		47,347	54,147
Earnings Reinvested in the Business	(3,979)	3,771	(273)	(481)
Total Common Shareholder Equity Before Items of Other				
Comprehensive Income	2,822	3,771	47,074	53 <b>,</b> 667
Accumulated Other				
Comprehensive Income (Loss)	(4,094)	(4,053)	(4,094)	(12,241)
Total Capitalization	(1,272)	(282)	42,980	41,426
CURRENT AND ACCRUED LIABILITIES:				
Accounts Payable	-	_	1,243	1,243
Notes Payable - Intercompany	43,500	43,000	_	86,500
Accounts Payable - Intercompany	370	65	22	457
Fair Value of Derivative Financial		_	6,761	6,761
Other Accruals and Current				
Liabilities	(1,028)		_	(1,028)
	42,842	43,065	8 <b>,</b> 026	93,933
DEFERRED CREDITS:				
Accumulated Deferred Income Taxes	1,894	_	(2,754)	(860)
Other Deferred Credits	1,054	_	(2, 101)	1
Concr Deterred Credits				
	1,895		(2,754)	(859)
TOTAL CAPITALIZATION & LIABILITIES	\$ 43,465	\$ 42 <b>,</b> 783		

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON LFG, INC.

CONSOLIDATING STATEMENT OF INCOME

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004

(THOUSANDS OF DOLLARS)

	Horizon LFG, Inc.	Toro Partners, LLC	Toro Partners, LP (Consolidated)	
OPERATING REVENUE:	\$ - 	\$ - 	\$ 13 <b>,</b> 237	\$ 13 <b>,</b> 237
OPERATING EXPENSE: Purchased Gas	<del>.</del>	-	5,992	-
Operation and Maintenance Property, Franchise & Other Taxes Depreciation, Depletion and	324	6 –	2,541 47	2,871 50
Amortization		-	1,051	1,051
	327	6	9,631	9,964
Operating Income (Loss)	(327)	(6)	3,606	3,273
OTHER INCOME (EXPENSE): Unremitted Earnings/(Loss) of Subsidiaries Interest - Intercompany Other Income Interest - Intercompany Other Interest	3,040 589 - (595) (58)	3 <b>,</b> 598 - - (589) -	- - 29 - -	6,638 589 29 (1,184) (58)
Income (Loss) Before Income Taxes and Minority Interest in Foreign Subsidiary	2,649	3,003	3,635 	9 <b>,</b> 287
Income Taxes	837	-	-	837
Net Income (Loss) Available for Common Stock	\$ 1,812	\$ 3,003	\$ 3,635	\$ 8,450

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# HORIZON LFG, INC. CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

		Horizon	Toro	Toro	
		LFG,	Partners,	Partners, LP	Total Before
EARNINGS REINVESTED IN TH	E BUSINESS	Inc.	LLC	(Consolidated)	Eliminations

Εl

	=========	=========	=========		==
Balance at End of Year	\$ (3,979)	\$ 3,771	\$ (273)	\$ (481)	
Distributions	-	-	(5,026)	(5,026)	
Net Income (Loss) Available for Common Stock	1,812	3,003	3 <b>,</b> 635	8,450	
Balance at Beginning of Year	\$ (5,791)	\$ 768	\$ 1,118	\$ (3,905)	

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# HORIZON LFG, INC. CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

			Toro Partners, LP (Consolidated)	
Net Income (Loss) Available for Common Stock	\$ 1,812	\$ 3,003	\$ 3 <b>,</b> 635	\$ 8,450
Other Comprehensive Income, Before Tax: Unrealized Loss on Derivative Financial Instruments Arising				
During the Period	(8,111)	-	(8,111)	(16,222)
Reclassification Adjustment for Rea Gain on Derivative Financial	lized			
Instruments in Net Income	(73)	-	(73)	(146)
Other Comprehensive Loss, Before Tax Income Tax Benefit Related to Unrea	(8,184) lized		(8,184)	(16,368)
Loss on Derivative Financial Instruments Arising During the Peri Reclassification Adjustment for Inc	ome	-	(2,918)	(5,836)
Tax Benefit on Derivative Financial Instruments Realized In Net Income		-	164	328
Income Taxes - Net	(2,754)	-	(2,754)	(5,508)
Other Comprehensive Income	(5,430)	_	(5,430)	(10,860)
Comprehensive Income (Loss)	\$ (3,618)	\$ 3,003	\$ (1,795)	\$ (2,410)

\_\_\_\_\_\_

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# HORIZON LFG, INC. CONSOLIDATING STATEMENT OF CASH FLOWS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	Horizon LFG, Inc.	Toro Partners, LLC	Toro Partners, LP (Consolidated)		E
CASH FLOWS FROM OPERATING ACTIVITIES: Net Income (Loss) Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:	\$ 1,812	\$ 3,003	\$ 3,635	\$ 8,450	_
Unremitted Earnings of Subsidiaries, Net of Cash Distributions Depreciation, Depletion &	(2,985)	1,847	-	(1,138)	
Amortization Deferred Income Taxes Other	1,733 -	- - -	1,051 - 1,498	1,051 1,733 1,498	
Change in: Receivables and Unbilled Utility Revenue Accounts Receivable - Intercompany Prepayments Accounts Payable Accounts Payable - Intercompany Other Accruals and Current Liabilities Other Assets Other Liabilities	2 (15) - 221 (1,020) - 2	208 - - - 15 - -	(1,110) (364) (76) 1,010 22 - 1,155 (2,275)	(900) (379) (76) 1,010 258 (1,020) 1,155 (2,273)	-
Operating Activities	(250)	5,073 	4,546	9 <b>,</b> 369	-
CASH FLOWS FROM INVESTING ACTIVITIES: Capital Expenditures Change in Notes Receivable-Intercompany	5,000 	- -	(197) - 	(197) 5,000	-
Net Cash Provided by (Used in) Investing Activities	5,000 	-	(197)	4,803	_
CASH FLOWS FROM FINANCING ACTIVITIES: Change in Notes Payable-Intercompany Distributions Paid	(4,800) -	(5 <b>,</b> 000) -	- (5,500)	(9,800) (5,500)	

Net Cash Used in Financing Activities	(4,800)	(5,000)	(5,500)	(15,300)
Effect of Exchange Rates on Cash	-		-	-
Net Increase (Decrease) in Cash and Temporary Cash Investments	(50)	73	(1,151)	(1,128)
Cash and Temporary Cash Investments at Beginning of Period	307	158	2 <b>,</b> 542	3,007
Cash and Temporary Cash Investments at End of Period	\$ 257	\$ 231	\$ 1 <b>,</b> 391	\$ 1 <b>,</b> 879

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

TORO PARTNERS, LP.
CONSOLIDATING BALANCE SHEET
AT SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

			Toro Energy of Ohio-Statewid LLC	
<u>ASSETS</u>				
PROPERTY, PLANT & EQUIPMENT Less: Accumulated DD&A	\$	1 \$ 1,915 - 127	\$ -	\$ 1,659 104
		1 1,788		1,555
CURRENT ASSETS: Cash and Temporary Cash Investments Accounts Receivable Accounts Receivable - Intercompany Prepayments		- 33 3 -		
	(58	0) 225	46	1,062
OTHER ASSETS: Investment in Associated Companies Intangible Assets		- 2,443 	- - - -	
TOTAL ASSETS	\$ 47,00		\$ 46	

#### CAPITALIZATION & LIABILITIES

CAPITALIZATION: Common Stock Paid - in - Capital Earnings Reinvested in the Business	- 47,347 (273)		- 340 (295)	- 6,861 480
Total Common Shareholder Equity Before Items of Other Comprehensive Income	47,074	4,448	45	7,341
Accumulated Other Comprehensive Income (Loss)	(4,094)	-	_	_
Total Comprehen. Shareholders' Equit	42 <b>,</b> 980	4,448	45	7,341
Notes Payable-Intercompany	-	-	-	-
Total Capitalization	42,980	4,448	45	7,341
CURRENT AND ACCRUED LIABILITIES:				
Accounts Payable Accounts Payable - Intercompany	22	8 –	1 –	4 6 -
Fair Value of Derivative Financial Instruments	6,761	_	-	
_	6 <b>,</b> 783	8	1	46
DEFERRED CREDITS: Accumulated Deferred Income Taxes	(2,754)		-	-
_	(2,754)	-	-	-
TOTAL CAPITALIZATION & LIABILITIES =	\$ 47,009	\$ 4 <b>,</b> 456	\$ 46 =======	\$ 7,387

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

TORO PARTNERS, LP.
CONSOLIDATING STATEMENT OF INCOME
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

	Toro Partners, LP		Toro Energy of Ohio-Statewide LLC	2 4	(
OPERATING REVENUE:	\$ 73	\$ 478	\$ 132	\$ 2,248	
OPERATING EXPENSE: Purchased Gas	-	214	_	446	
Operation and Maintenance	384	33	64	328	
Property, Franchise & Other Taxes	_	_	_	_	

Тс

Depreciation, Depletion and		0.6	224	0.2	
Amortization		96	334	83	
	384	343	398	857	
Operating Income (Loss)	(311)	135	(266)	1,391	
OTHER INCOME: Unremitted Earnings/(Loss) of					
Subsidiary	3,932	-	-	-	
Other	14	-	_	-	
	3,946				
Net Income (Loss) Available					
for Common Stock	\$ 3,635	\$ 135	\$ (266)	\$ 1,391	
					==

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# TORO PARTNERS, LP. CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

EARNINGS REINVESTED IN THE BUSINESS	Toro Partners, LP	21	Toro Energy f Ohio-Statewide LLC		To of
Balance at Beginning of Year	\$ 1,118	\$ 78	\$ 53	\$ 309	
Net Income (Loss) Available for Common Stock	3,635	135	(266)	1,391	
Distributions	(5,026)	(213)	(82)	(1,220)	
Balance at End of Year	\$ (273) ========	\$ - ========	\$ (295) ======	\$ 480 =======	==

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

TORO PARTNERS, LP.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004

(THOUSANDS OF DOLLARS)

	Toro Partners, LP	of Michigan,	Toro Energy of Ohio-Statewid LLC		To of
Net Income (Loss) Available					
for Common Stock	\$ 3 <b>,</b> 635	\$ 135 	\$ (266) 	\$ 1,391 	
Other Comprehensive Income, Before Tax: Unrealized Loss on Derivative Financial Instruments Arising					
During the Period Reclassification Adjustment for Rea Gain on Derivative Financial	(8,111) lized	-	-	-	
Instruments in Net Income	(73)	-	-	-	
Other Comprehensive Loss, Before Tax Income Tax Benefit Related to Unrea	(8,184) lized		-	-	
Loss on Derivative Financial Instruments Arising During the Peri- Reclassification Adjustment for Inc Tax Benefit on Derivative Financial	ome	-	-	-	
Instruments Realized In Net Income	164	-		-	
Income Taxes - Net	(2,754)	-	_		
Other Comprehensive Loss	(5,430)	_			
1	\$ (1,795)	•	\$ (266) = =======	\$ 1,391	==

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

TORO PARTNERS, LP.
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

		Toro Energy	Toro Energy	Toro Energy	-
	Toro	of Michigan,	of Ohio-Statewid	le of,Ohio,	(
	Partners, LP	LLC	LLC	LLC	
					-
CASH FLOWS FROM OPERATING ACTIVITIES:					
Net Income (Loss)	\$ 3,635	\$ 135	\$ (266)	\$ 1,391	

Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:				
Unremitted (Earnings) Loss of Subsidiar Depreciation, Depletion &	ies (3,932)	-	_	-
Amortization	_	96	334	83
Other	_	130	_	255
Change in: Receivables and Unbilled Utility				
Revenue Accounts Receivable - Intercompany	(364)	20	4	(43)
Gas Stored Underground	(304)			
Prepayments Accounts Payable	(16)	- (14)	- (1)	- 15
Accounts Payable - Intercompany	22	(14)	-	-
Other Accruals and Current Liabilities Other Assets	1 <b>,</b> 155	_	_	_
Other Liabilities	(2,275)	_	_	-
Net Cash Provided by (Used in)				
Operating Activities	(1,775) 	367 	71 	1,701 
CACH FLOWS FROM INVESTING ACTIVITIES				
<u>CASH FLOWS FROM INVESTING ACTIVITIES:</u> Capital Expenditures	_	_	_	_
Net Cash Used in Investing				
Activities	_ 	_ 	_ 	_ 
<u>CASH FLOWS FROM FINANCING ACTIVITIES:</u> Distributions	(432)	(358)	(85)	(1,220)
Net Cash Used in Financing				
Activities	(432)	(358)	(85) 	(1,220)
Net Increase (Decrease) in Cash and Temporary Cash Investments	(2,207)	9	(14)	481
	. , ,		, ,	
Cash and Temporary Cash Investments at Beginning of Period	1,068	183	47	407
Cash and Temporary Cash Investments				
at End of Period	\$ (1 <b>,</b> 139) ====================================	\$ 192 ====================================	\$ 33 ====== ==	\$ 888 ==================================

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, INC. AND SUBSIDIARIES
CONSOLIDATING BALANCE SHEET
AT SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

	Horizon Energy Development, Inc.	Horizon Energy Holdings (Consolidated)			Consol Horizo Subsid
<u>ASSETS</u>					
PROPERTY, PLANT & EQUIPMENT Less: Accumulated DD&A	\$ 57 8	\$ 408,721 180,865	\$ 408,778 180,873		\$ 40 18
	49	227,856	227,905		22
CURRENT ASSETS: Cash and Temporary Cash Investment Notes Receivable - Intercompany Allowance for Uncollectible Accoun Accounts Receivable - Intercompany Accounts Receivable Materials and Supplies Prepayments  OTHER ASSETS: Investment in Associated Companies Other Deferred Charges	300 ats — 107 145 — 96 — 673 — 6 184,582 — 6 184,588 — 184,588 — 184,588		206 8,592 4,079 722 	(184,582)	
TOTAL ASSETS	\$ 185,310 ======	\$ 267,539 ======			\$ 26 =====
CAPITALIZATION & LIABILITIES					
CAPITALIZATION:					
Common Stock	\$ 5	\$ 2	\$ 7	\$ (2)	
Paid - in - Capital	38,246	•	155,002		3
Earnings Reinvested in the Busines		31,369	14,142		(1
Accumulated Other Comprehen. Incom	ne 35,811	36,455	72,266	(36,455)	3
Total Common Stock Equity	56 <b>,</b> 835	184,582	•		 5
Torre Torre Dobt Not of Current					
Long-Term Debt, Net of Current	_	1 927	4,927	_	
Portion Notes Payable - Intercompany	89 <b>,</b> 770	4,927 -	89,770	_	8
Total Capitalization		189,509	336,114	(184,582)	15
Minority Interest in Foreign					
Subsidiaries	-	37,048	37,048	-	3
CURRENT AND ACCRUED LIABILITIES: Notes Payable - Intercompany Current Portion of Long-Term Debt Accounts Payable Accounts Payable - Intercompany	34,700 - 134 3,664	13,052	34,700 4,927 13,186 3,714	- -	3
Other Accruals and Current	0,001		0,711	(2.23)	

Liabilities	1,047	1,492	2,539	_	
_	39 <b>,</b> 545	19,521	59 <b>,</b> 066	(149)	5
DEFERRED CREDITS:					
Accumulated Deferred Income Taxes	(3,280)	20,806	17,526	-	1
Other Deferred Credits	2,440	655	3,095	_	
-	(840)	21,461	20,621		2 2
TOTAL CAPITALIZATION & LIABILITIES	\$ 185,310	\$ 267 <b>,</b> 539	\$ 452,849	\$ (184,731)	\$ 26
=		=========	=========		

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, INC. AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

	Development,	Horizon Energy Holdings (Consolidated)	Total Before		Consol Horizo Subsid
OPERATING REVENUE:	\$ 117	\$ 123 <b>,</b> 512	\$ 123 <b>,</b> 629	\$ (204)	\$ 12 
OPERATING EXPENSE: Fuel Used in Heat and					
Electric Generation	_	•	65 <b>,</b> 723	_	6
Operation and Maintenance	4,695	27,993	32,688	(204)	3
Property, Franchise & Other Taxes	24	3,133	3,157	-	
Depreciation, Depletion and					
Amortization	(12)	15 <b>,</b> 269	15 <b>,</b> 257	-	1
	4,707	112,118	•		11
Operating Income (Loss)	(4,590)	11,394			
OTHER INCOME (EXPENSE): Unremitted Earnings of					
Subsidiaries	11,870	_	11,870	(11,870)	
Interest - Intercompany	4	_	4	_	
Other Income	16		2,051	_	
Interest on Long-Term Debt	_	· · · · /	(837)	_	
Interest-Intercompany	(5 <b>,</b> 891)	_	(5,891)	_	(
Other Interest	(352)	_	(352)	-	

Income (Loss) Before
Income Taxes and

	=========	=========	=========	=========	=====
Net Income (Loss) Available for Common Stock	\$ 5 <b>,</b> 983	\$ 11 <b>,</b> 870	\$ 17,853	\$ (11,870)	\$
Foreign Subsidiaries		(1,933)	(1,933)		
Income Taxes Minority Interest in	(4,926)	(1,211)	(6,137)	-	(
and Minority Interest in Foreign Subsidiaries	1,057	12,592	13,649	(11,870)	

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, INC. AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

EARNINGS REINVESTED IN THE BUSINESS	Horizon Energy Development, Inc.	Horizon Energy Holdings (Consolidated)	Total Before	Eliminations (Dr) Cr	Consol Horizo Subsid
Balance at Beginning of Year	\$ (23,210)	\$ 19,499	\$ (3,711)	\$ (19,499)	\$ (2
Net Income (Loss) Available for Common Stock	5 <b>,</b> 983	11,870	17,853	(11,870)	
Balance at End of Year	\$ (17,227)	\$ 31,369	\$ 14 <b>,</b> 142	\$ (31,369)	\$ (1

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, INC. AND SUBSIDIARIES CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

Inc.	(Consolidated)	& Adjustments	(Dr) Cr	Subsid
Development,	Holdings	Eliminations	Eliminations	Horizo
Energy	Horizon Energy	Total Before		Consol
Horizon				

Net Income (Loss) Available for

Common Stock	\$ 5 <b>,</b> 983	\$ 11,870 	\$ 17,853 	\$ (11,870) 	\$ 
Other Comprehensive Income (Loss) Foreign Currency Translation	:				
Adjustment	13,989	13,989	27 <b>,</b> 978	(13,989)	1
Other Comprehensive Income (Loss)	13,989	13,989	27 <b>,</b> 978	(13,989)	1
Comprehensive Income (Loss)	\$ 19,972	\$ 25 <b>,</b> 859	\$ 45,831	\$ (25,859) ======	\$ 1 =====

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# HORIZON ENERGY DEVELOPMENT, INC. AND SUBSIDIARIES CONSOLIDATING STATEMENT OF CASH FLOWS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	Development,	Horizon Energy Holdings (Consolidated)	Eliminations & Adjustments	Eliminations & Adjustments	
CASH FLOWS FROM OPERATING ACTIVITIES	<u>S:</u>				
Net Income (Loss)		\$ 11,870	\$ 17,853	\$ (11,870)	\$
Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:					
Unremitted Earnings of Subsidiaries	(11 870)	_	(11,870)	11 870	
Depreciation, Depletion &	(±± <b>,</b> ∪ , ∪ ,		(11,010)	11,010	•
Amortization	(12)	15,269	15,257	_	1
Deferred Income Taxes		(3,505)	•	_	(
Minority Interest in Foreign	•	•	•		
Subsidiaries	-	1,933	1,933	_	
Other	_	(420)	(420)	-	
Change in:					
Accounts Receivable - Intercompany Receivables and Unbilled Utility	(85)	-	(85)	50	
Revenue	(72)	(811)	(883)	_	ļ
Material and Supplies		(25)	(25)	_	
Prepayments	(97)	(513)	(610)	_	
Accounts Payable	22	(1,619)	(1,597)	(35)	(
Accounts Payable - Intercompany	935	15	950	(15)	
Other Accruals and Current					ļ
Liabilities	881		1,489	_	
Other Assets	26	76	102	_	
Other Liabilities	113	(7)	106	-	
Net Cash Provided by (Used in)					
Operations	(5,374)	22,871	17,497	_	1

CASH FLOWS FROM INVESTING ACTIVITIES	<u>:</u>				
Capital Expenditures	(48)	(7,450)		-	(
Change in Notes Receivable - Intercor	mpany 300	_	300	_	
Other	_	1,011	1,011	_	
Net Cash Provided by (Used In)					
Investing Activities	252	(6,439)	(6,187)	_	(
<del></del>					
CASH FLOWS FROM FINANCING ACTIVITIES			5 000		
Change in Notes Payable - Intercompar	-		5,000	-	
Reduction of Long-Term Debt		(8,540)	(8,540)		(
Net Cash Provided by (Used in)					
Financing Activities	5,000	(8,540)	(3,540)	_	(
Effect of Exchange Rates on Cash	_	2,248	2,248	-	
<del></del>					
Net Increase (Decrease) in Cash					
and Temporary Cash Investments	(122)	10,140	10,018	_	1
Cash and Temporary Cash Investments					
of Beginning of Period	147	18,192	18,339	_	1
<del></del>					
Cash and Temporary Cash					
Investments at End of Year	\$ 25 ======	\$ 28,332	\$ 28,357	\$ - ========	\$ 2 =====

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON ENERGY HOLDINGS CONSOLIDATING BALANCE SHEET AT SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	Horizon Energy Holdings	Horizon Energy Development B.V. (Consolidated)			Horiz Energy H and Subs
<u>ASSETS</u>					
PROPERTY, PLANT & EQUIPMENT Less: Accumulated DD&A	\$ - -	\$ 408,721 180,865	\$ 408,721 180,865	\$ - -	\$ 408,72 180,86
	_	227,856	227,856		227,85
CURRENT ASSETS:					
Cash and Temporary Cash Investment	is –	28,332	28,332	_	28 <b>,</b> 33
Allowance for Uncollectible Accoun	nts -	(2,184)	(2,184)	_	(2,18
Accounts Receivable - Intercompany	у –	99	99	_	9

Accounts Receivable Materials and Supplies Prepayments	- - -	8,447 4,079 626			8,44 4,07 62
riepaymenes					
		39 <b>,</b> 399	39 <b>,</b> 399		39 <b>,</b> 39
OTHER ASSETS: Investment in Associated Companies Other Assets	_	284	284		28
		284		(185,042)	
TOTAL ASSETS	\$ 185,042		\$ 452,581	\$ (185,042) ========	\$ 267 <b>,</b> 53
CAPITALIZATION & LIABILITIES					
CAPITALIZATION:	ė o	¢ 20	ć 31	\$ (29)	ć
Common Stock Paid - in - Capital					
Earnings Reinvested in the Busine:					
Accumulated Other Comprehen. Incomprehen.		35,813	72,268	(35,813)	36 <b>,</b> 45
	184,582		369,624	(185,042)	184,58
Long-Term Debt, Net of Current					
Portion	-	4 <b>,</b> 927	4,927		4 <b>,</b> 92
Total Capitalization	184,582	189,969		(185,042)	189,50
Minority Interest in Foreign Subsidiaries		37,048			37,04
CURRENT AND ACCRUED LIABILITIES:					
Current Portion of Long-Term Debt	_	4,927	4,927 13,052	_	4,92
Accounts Payable	_	13,052	13,052	_	13,05
Accounts Payable - Intercompany Other Accruals and Current	_	50	50	-	5
Liabilities	461	1,031	1,492	-	1,49
	461	19,060	19 <b>,</b> 521	-	19,52
DEFERRED CREDITS:					
Accumulated Deferred Income Taxes Other Deferred Credits	(1)	655	655	-	20 <b>,</b> 80 65
•	(1)	21,462	21,461		21,46
TOTAL CAPITALIZATION			<b></b> _		
& LIABILITIES				\$ (185,042) ======	

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON ENERGY HOLDINGS
CONSOLIDATING STATEMENT OF INCOME
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

	Horizon Energy Holdings	24			
OPERATING REVENUE:	\$ -	\$ 123,512 	\$ 123 <b>,</b> 512	\$ -	\$ 123, 
OPERATING EXPENSE: Fuel Used in Heat and					
Electric Generation	_	65 <b>,</b> 723	65,723	_	65,
Operation	_	27,993	27 <b>,</b> 993	_	27,
Property, Franchise & Other Taxe	es –	3,133	3,133	-	3,
Depreciation, Depletion and Amortization	_	15,269	15,269	_	15,
		112,118	112,118		112,
Operating Income (Loss)		11,394	11,394		11, 
OTHER INCOME (EXPENSE): Unremitted Earnings of Subsidiaries Other Income Interest on Long-Term Debt	12,330 - - -	2,035 (837)	12,330 2,035 (837)		2, (
Income (Loss) Before Income Taxes and and Minority Interest in Foreign Subsidiaries	12,330	12 <b>,</b> 592	24,922	(12,330)	12,
Income Taxes Minority Interest in	460	(1,671)	(1,211)	-	(1,
Foreign Subsidiaries	_	(1,933)	(1,933)	_	(1,
Net Income (Loss) Available for Common Stock	\$ 11,870	\$ 12,330 ======	\$ 24,200 ======		\$ 11, ======

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON ENERGY HOLDINGS

CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004

(THOUSANDS OF DOLLARS)

Consolida

EARNINGS REINVESTED  IN THE BUSINESS	Horizon Energy Holdings	Horizon Energy Development B.V. (Consolidated)			Horizon En S Holdings Subsidia
Balance at Beginning of Year	\$ 19,499	\$ 25,249	\$ 44,748	\$ (25,249)	\$ 19,49
Net Income (Loss) Available for Common Stock	11,870	12,330	24,200	(12,330)	11 <b>,</b> 87
Balance at End of Year	\$ 31,369 =======	\$ 37 <b>,</b> 579	\$ 68,948 ======	\$ (37 <b>,</b> 579)	\$ 31,36 ======

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# HORIZON ENERGY HOLDINGS CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	Holdings	Horizon Energy Development B.V. (Consolidated)	Eliminations	Eliminations (Dr) Cr	Subsidi
Net Income (Loss) Available for Common Stock	\$ 11 <b>,</b> 870	\$ 12,330	\$ 24,200	\$ (12,330)	\$ 11,87 
Other Comprehensive Income (Loss) Foreign Currency Translation Adjustment		13,989	27 <b>,</b> 978 	(13,989)	13 <b>,</b> 98
Other Comprehensive Income (Loss)	13,989	13,989	27 <b>,</b> 978	(13,989)	13 <b>,</b> 98
Comprehensive Income (Loss)	\$ 25,859	\$ 26,319	\$ 52,178 ====================================	\$ (26,319) ======	\$ 25,85

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON ENERGY HOLDINGS
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

Horizon Horizon Energy Total Before Energy Development B.V. Eliminations Consolidat Horizon Ene Holdings a

_	Holdings	(Consolidated)	&Adjustments	Eliminations	Subsidiarie
CASH FLOWS FROM OPERATING ACTIVIT					
Net Income (Loss)		\$ 12,330	\$ 24,200	\$ (12,330)	\$ 11,870
Adjustments to Reconcile Net Inco					
to Net Cash Provided by Operati Activities:	.ng				
Unremitted Earn. of Subsidiaries	(12,330)	_	(12,330)	12,330	_
Depreciation, Depletion &		15 060	15.060		15.060
Amortization Deferred Income Taxes	_		15,269 (3,505)	_	15,269 (3,505)
Minority Interest in Foreign	_	(3,303)	(3, 303)	_	(3,303)
Subsidiaries	_	1,933	1,933	_	1,933
Other		(420)		-	(420)
Change in:					
Receivables and Unbilled Utility					
Revenue	-	(811)	(811)	_	(811)
Material and Supplies	-	(25)	(25)	_	(25)
Prepayments	_	(513)	(513)	_	(513)
Accounts Payable	-	(1,619)	(1,619)	_	(1,619)
Accounts Payable - Intercompany	_	15	15	_	15
Other Accruals and Current					
Liabilities	460	148	608	_	608
Other Assets	_	76	76	_	76
Other Liabilities	_ 	(7)	(7)		(7)
Net Cash Provided by (Used in)					
Operations	_	22,871	22,871	_	22,871
-			·		
CASH FLOWS FROM INVESTING ACTIVIT	IES:				
Capital Expenditures		(7,450)	(7,450)	_	(7,450)
Other	-	1,011		_	1,011
-					
Net Cash Provided by (Used In) Investing Activities		(6, 420)	(6 420)		(6, 420)
investing Activities -	_ 	(6,439)	(6,439)		(6,439)
CARL DIONG DOW DIVANCING ACTIVIT	ITDC				
CASH FLOWS FROM FINANCING ACTIVIT Reduction of Long-Term Debt		(8,540)	(8,540)	_	(8,540)
reduction of Long-Term Dept -	- 	(8,340)	(0,340)		(0,540)
Net Cash Provided by (Used in)					
Financing Activities	_	(8,540)	(8 540)	_	(8,540)
-		(0,340)	(0,540)		(0,540)
Effect of Exchange Rates on Cash	_	2.248	2.248	_	2,248
		2,210			
Net Increase (Decrease) in Cash					
and Temporary Cash Investments	_	10,140	10,140	-	10,140
Cash and Temporary Cash Investmen	ıts				
of Beginning of Period		18,192	18,192	_	18,192
_					
Cash and Temporary Cash					
Investments at End of Year	\$ -	\$ 28,332	\$ 28,332	\$ -	\$ 28,332
=		========	========	========	

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, B.V.
CONSOLIDATING BALANCE SHEET
AT SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

United

		Energy, a.s.		Horizon Energy	
-	Horizon B.V.	.(Consolidated)	Horizon Energy Development, s.r.o.	(Consolidated)	E
<u>ASSETS</u>					
PROPERTY, PLANT & EQUIPMENT	\$ -	\$ 408,505	\$ 216	\$ -	
	-	180,662	203	-	
	_	227,843	13		
CURRENT ASSETS:					
Cash and Temporary Cash Investmen	nts 58	26,966	1,233	75	
Allowance for Uncollectible Accor				=	
Accounts Receivable - Intercompan			- 294	_	
Accounts Receivable	3	8,467	(23)	_	
Materials and Supplies	_	4,079	_	_	
Prepayments	_	595	5	26	
	461	37,923	1,509	101	
OTHER ASSETS:					
Investment in Associated Companie			_	_	
Other Assets		324		<del>-</del>	
	184,647	324	-	_	
	\$ 185,108	\$ 266,090		\$ 101 ========	
CAPITALIZATION & LIABILITIES					
CAPITALIZATION:					
Common Stock	\$ 29	\$ 59 <b>,</b> 770	\$ (1,246)	\$ 50	
Paid - in - Capital	111,621	50 <b>,</b> 822	1,487	_	
Earnings Reinvest. in the Busines	ss 37,579	37 <b>,</b> 299	676	(415)	
Accumulated Other Comprehen. Inc	ome 35,813	35 <b>,</b> 723	525	(4)	
	185,042	183,614	1,442	(369)	
Long-Term Debt, Net of Current					
Portion	-	4 <b>,</b> 927		-	
Total Capitalization	185,042	188,541	1,442	(369)	
Minority Interest in Foreign Subsidiaries		37,048			
		- ,			

CURRENT AND ACCRUED LIABILITIES:	_			
Current Portion of Long-Term Deb	ot –	4,927	_	_
Accounts Payable	1	13,000	54	(9)
Accounts Payable - Intercompany	56	116	_	479
Other Accruals and Current				
Liabilities	9	996	26	_
	66	19 <b>,</b> 039	80	470
DEFERRED CREDITS:				
Accumulated Deferred Income Taxe	es –	20,807	_	_
Other Deferred Credits	_	655	_	_
	_	21,462	_	_
TOTAL CAPITALIZATION				
& LIABILITIES	\$ 185,108	\$ 266 <b>,</b> 090	\$ 1 <b>,</b> 522	\$ 101
		========	=========	========

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, B.V.
CONSOLIDATING STATEMENT OF INCOME
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

			Horizon Energy Development, s.r.o.	(Consolidated)	Tota
OPERATING REVENUE:		\$ 123 <b>,</b> 425	\$ 1,245 		\$ 12
OPERATING EXPENSE: Fuel Used in Heat and					
Electric Generation		65 <b>,</b> 723	_	_	6
Operation and Maintenance			986	421	2
Property, Franchise & Other Taxe	s –	2,993	140	_	
Depreciation, Depletion and			_		
Amortization	_	15,262	7	_	1
		111,658	1,133	421	11
Operating Income (Loss)			112		1
OTHER INCOME (EXPENSE): Unremitted Earnings of Subsidiaries Other Income	30	1,968	_ 22	_ 15	1
Interest on Long-Term Debt	_	(837)	_	_	
Interest - Intercompany	4	_	_	(4)	

Income (Loss) Before Income Taxes and and Minority Interest in Foreign Subsidiaries 12,330 12,898 134 (410) ----------- (1,708) 32 Income Taxes Minority Interest in Foreign Subsidiaries - (1,933) Net Income (Loss) Available \$ 12,330 \$ 12,673 \$ 102 \$ (415) \$ 2 for Common Stock \_\_\_\_\_ \_\_\_\_\_ ========

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, B.V.

CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004

(THOUSANDS OF DOLLARS)

EARNINGS REINVESTED IN THE BUSINESS	Horizon B.V.	UE (Consolidated)	Horizon Energy Development, s.r.o.	Horizon Energy Bulgaria Ltd. (Consolidated	Tota
Balance at Beginning of Year	\$ 25,249	\$ 24,626	\$ 574	\$ -	\$ 5
Net Income (Loss) Available for Common Stock	12,330	12 <b>,</b> 673	102	(415)	2
Balance at End of Year	\$ 37 <b>,</b> 579	\$ 37 <b>,</b> 299	\$ 676 ========	\$ (415) ======	\$ 7 ====

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, B.V.
CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

Horizon Energy

UE Horizon Energy Bulgaria Ltd. Tot

Horizon B.V.(Consolidated) Development, s.r.o. (Consolidated) Eli

Net Income (Loss) Available for

Common Stock	\$ 12,330	\$ 12 <b>,</b> 673	\$ 102	\$ (415)
Other Comprehensive Income (Loss	:):			
Foreign Currency Translation Adjustment	13,989	13,962	97	(4)
Other Comprehensive Income (Loss	13,989	13,962	97	(4)
Comprehensive Income (Loss)	\$ 26,319	\$ 26,635	\$ 199	\$ (419)

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, B.V.
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

				Horizon Energy	
		UE	Horizon Energy		
			Development,		Ellminat
CASH FLOWS FROM OPERATING ACTIVITI	ES:				
Net Income (Loss)		\$ 12 <b>,</b> 673	\$ 102	\$ (415)	\$ 24,6
Adjustments to Reconcile Net Incom	ne				
to Net Cash Provided by Operatin	ıg				
Activities:					
Unremitted Earnings of Subsidiarie	es (12,360)	-	-	_	(12,3
Depreciation, Depletion &					
Amortization	_	15,262	7	_	15,2
Deferred Income Taxes	-	(3,503)	(2)	-	(3,5
Minority Interest in Foreign					
Subsidiaries	-	1,933	_	-	1,9
Other	_	(420)	_	_	(4
Change in:					
Accounts Receivable - Intercompany	(400)	_	(115)	_	(5
Receivables and Unbilled Utility					
Revenue	(4)	(830)	23	_	(8
Material and Supplies	-	(25)	_	_	(
Prepayments	-	(486)	(1)	(26)	(5
Accounts Payable	6	(1,582)	2	(9)	(1,5
Accounts Payable - Intercompany	15	_	_	479	4
Other Accruals and Current					
Liabilities	-	107	41	-	1
Other Assets	_	76	_	_	
Other Liabilities	-	(7)	_	_	
Mat Cook Duraided by (Heed 11)					
Net Cash Provided by (Used in)	(412)	23,198	E 7	29	22.0
Operations	(413)	23 <b>,</b> 198	57	29	22,8

<u>CASH FLOWS FROM INVESTING ACTIVITIES:</u> Capital Expenditures	_	(7,450)	_	_	(7,4
Investment in Associated Companies Other	(50) -		- 276	-	1,0
			276		(6,4
CASH FLOWS FROM FINANCING ACTIVITIES: Return of Capital Reduction of Long-Term Debt	-	(8,540) 	- - -	50 _	(8,5
Net Cash Provided by (Used in) Financing Activities	_	(8,540)		50	(8,4
Effect of Exchange Rates on Cash	(65)	2,231	86	(4)	2,2
Net Increase (Decrease) in Cash and Temporary Cash Investments	(528)	10,174	419	75	10,1
Cash and Temporary Cash Investments of Beginning of Period	586	16,792	814		18,1
Cash and Temporary Cash Investments at End of Year		\$ 26 <b>,</b> 966	\$ 1,233 ===================================		\$ 28 <b>,</b> 3

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

UNITED ENERGY, a.s.
CONSOLIDATING BALANCE SHEET
AT SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

-	UE	Teplarna Liberec	ENOP	Total Before Eliminations	Eliminati
<u>ASSETS</u>					
PROPERTY, PLANT & EQUIPMENT	\$ 381,825	\$ 26,634	\$ 46	\$ 408,505	\$
Less: Accumulated DD&A	169,971	10,664	27	180,662	
_	211,854	15 <b>,</b> 970	19	227,843	
CURRENT ASSETS:					
Cash and Temporary Cash Investments	26,228	340	398	26,966	
Allowance for Uncollectible Account	s (1,549)	(630)	(5)	(2,184)	
Accounts Receivable	6,196	2,265	6	8,467	

Materials and Supplies Prepayments	3,849 584	230 11	- -	4,079 595	
	•	2,216	399	37 <b>,</b> 923	
OTHER ASSETS: Investment in Associated Companies Other Assets	239		- -	12 <b>,</b> 199 324	(12,1
	12,438	85	-	12,523	(12,1
TOTAL ASSETS	\$ 259 <b>,</b> 600	\$ 18,271		\$ 278,289	\$ (12,1
CAPITALIZATION & LIABILITIES					
CAPITALIZATION:					
Common Stock		\$ 17,004	\$ 3	\$ 76 <b>,</b> 777	\$ (17,0
Paid - in - Capital		(5,723)			4,8
Earnings Reinvested in the Business			(551)	36,129	1,1
Accumulated Other Comprehen.Income	35 <b>,</b> 723	1,143	59	36,925	(1,2
Total Common Stock Equity	183,614		394	195,813	(12,1
Long-Term Debt, Net of Current					
Portion	4,927	-	_	4,927	
Total Capitalization	188,541	11,805		200,740	(12,1
Minority Interest in Foreign Subsidiaries	31,989	5 <b>,</b> 059		37,048	
CURRENT AND ACCRUED LIABILITIES:					
Current Portion of Long-Term Debt	4,927	_	_	4,927	
Accounts Payable	11,611	1,388	1	13,000	
Accounts Payable - Intercompany	93	23	_	116	
Other Accruals and Current Liabilities	1,431	(458)	23	996	
	18,062	953	24	19,039	
DEFERRED CREDITS: Accumulated Deferred Income Taxes Other Deferred Credits	20 <b>,</b> 353 655	454 –	- -	20,807 655	
-	21,008	454		21,462	
TOTAL CAPITALIZATION & LIABILITIES	\$ 259,600	\$ 18,271	\$ 418	\$ 278,289	\$ (12,1

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

CONSOLIDATING STATEMENT OF INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	UE	Teplarna Liberec	ENOP	Total Before Eliminations	
OPERATING REVENUE:	\$ 103,834	\$ 22,596	\$ 4	\$ 126,434 	\$ (3,0
OPERATING EXPENSE:					
Fuel Used in Heat and Electric Generation	50 222	15,400		65,723	
Operation and Maintenance				30,689	(3,0
Property, Franchise & Other Taxes					(3,0
Depreciation, Depletion and	2,332	111		2,333	
Amortization	13,916	1,342	4	15,262	
		24,215			(3,0
Operating Income (Loss)	13,396		(10)	11,767	
OTHER INCOME (EXPENSE): Unremitted Earnings of Subsidiaries Other Income Interest on Long-Term Debt	(791) 1,917 (837)		- 4 -		7
Income (Loss) Before Income Taxes and and Minority Interest in Foreign Subsidiaries	13,685	(1,572)	(6)	12,107	7
Income Taxes Minority Interest in	(1,196)	(656)	144	(1,708)	
Foreign Subsidiaries	(2,208)	275	_	(1,933)	
Net Income (Loss) Available for Common Stock	\$ 12,673			\$ 11,882 ======	\$ 7

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

UNITED ENERGY, a.s.

CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004

(THOUSANDS OF DOLLARS)

EARNINGS REINVESTED  IN THE BUSINESS	UE	Teplarna Liberec	ENOP	Total Before Eliminations	
Balance at Beginning of Year	\$ 24,626	\$ 22	\$ (401)	\$ 24,247	\$ 3
Net Income (Loss) Available for Common Stock	12,673	(641)	(150)	11,882	7
Balance at End of Year	\$ 37 <b>,</b> 299	\$ (619) ======	\$ (551) =======	\$ 36,129	\$ 1,1 ======

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

# UNITED ENERGY, a.s. CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	Teplarna		Total Before Eliminati		
	UE	Liberec	ENOP	Eliminations	(Dr) Cr
Net Income (Loss) Available for					
Common Stock	\$ 12 <b>,</b> 673	\$ (641)	\$ (150)	\$ 11,882 	\$ 7
Other Comprehensive Income (Loss):					
Foreign Currency Translation Adjustment	13,962	905	31	14,898	(9
Other Comprehensive Income (Loss)	13,962	905	31	14,898	(9
Comprehensive Income (Loss)	\$ 26,635 ======	\$ 264 ======	\$ (119) =======	\$ 26,780	\$ (1 =====

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

UNITED ENERGY, a.s.
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

			Total Before
	Teplarna		Eliminations
UE	Liberec	ENOP	& Adjustments Elimi

CASH FLOWS FROM OPERATING ACTIVITIES	:				
Net Income (Loss)	\$ 12 <b>,</b> 673	\$ (641)	\$ (150)	\$ 11,882	
Adjustments to Reconcile Net Income	, ,	, , ,	, , , , , , , , , , , , , , , , , , , ,	, , ,	
to Net Cash Provided by Operating					
Activities:					
Unremitted Earnings of Subsidiaries	791	_	_	791	
Depreciation, Depletion &					
Amortization	13,916	1,342	4	15,262	
Deferred Income Taxes	(2,992)	(655)	144	(3,503)	
Minority Interest in Foreign	(2, 332)	(033)	111	(3,303)	
Subsidiaries	2,208	(275)	_	1,933	
Other	(420)	(275)	_	(420)	
OCHCI	(120)			(120)	
Change in:					
Receivables and Unbilled Utility					
Revenue	(985)	155		(830)	
Material and Supplies	17	(42)		(25)	
	(489)	(42)	_		
Prepayments			_	(486)	
Accounts Payable	(1,981)	403	-	(1,578)	
Accounts Payable - Intercompany	(4)	_	_	(4)	
Other Accruals and Current	201	(004)		107	
Liabilities	391	(284)	_	107	
Other Assets	144	(68)	_	76	
Other Liabilities	(7)	_	_	(7)	
Net Cash Provided by (Used in)					
Operations	23,262	(62)	(2)	23,198	
CASH FLOWS FROM INVESTING ACTIVITIES				.= .=	
Capital Expenditures	(5,471)	(1,979)	_	(7,450)	
Other	729	6	-	735	
Net Cash Provided by (Used In)					
Investing Activities	(4,742)	(1,973)	-	(6 <b>,</b> 715)	
CASH FLOWS FROM FINANCING ACTIVITIES	_			(0 540)	
Reduction of Long-Term Debt	(8,540)	_	_	(8,540)	
Net Cash Provided by (Used in)					
Financing Activities	(8,540)	-	-	(8,540)	
Effect of Exchange Rates on Cash	2,051	151	29	2,231	
V					
Net Increase (Decrease) in Cash					
and Temporary Cash Investments	12,031	(1,884)	27	10,174	
Cash and Temporary Cash Investments					
of Beginning of Period	14,197	2,224	371	16,792	
Cash and Temporary Cash					
		\$ 340			
	=======	========	=========		=====

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON ENERGY BULGARIA, LTD.
CONSOLIDATING BALANCE SHEET
AT SEPTEMBER 30, 2004
(THOUSANDS OF DOLLARS)

	Bulgaria Ltd	Sofia Energy	Eliminations		Consolida Horizon En Bulgaria Subsidiar
<u>ASSETS</u>					
CURRENT ASSETS:					
Cash and Temporary Cash Investment		26		- (472)	
Accounts Receivable - Intercompany Prepayments	4/3	26		(473) -	
rrepayments					
	522	52	574	(473)	1
OTHER ASSETS:	(412)		(412)	412	
Investment in Associated Companies	(412)		(412)	412	
	(412)	_	(412)	412	
TOTAL ASSETS	\$ 110	\$ 52			\$ 1
CAPITALIZATION & LIABILITIES					
CAPITALIZATION:					
Common Stock	\$ 50	\$ 8	\$ 58	\$ (8)	\$
Earnings Reinvested in the Busines		(402)		402	(4
Accumulated Other Comprehensive In	come (4)	(18)	(22)	18	
Total Capitalization	(369)	(412)	(781)	412	(3
Minority Interest in Foreign					
Subsidiaries	_	-	_	-	
CURRENT AND ACCRUED LIABILITIES:					
Accounts Payable	470	(9)	(9) 952		4
Accounts Payable - Intercompany	479 	4/3	952	(4/3)	
	479	464	943	(473)	4
TOTAL CAPITALIZATION & LIABILITIES	\$ 110	\$ 52	\$ 162	\$ (61)	\$ 1
	=======		========		

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004,

incorporated herein by reference.

## HORIZON ENERGY BULGARIA, LTD. CONSOLIDATING STATEMENT OF INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

			Eliminations	
8	413			4
8			-	4
				(4
(402) (1) (4)	16			
(415)	(397)	(812)	402	(4
-	5	5	-	
\$ (415)	\$ (402)	\$ (817)	\$ 402	\$ (4
	8 (8) (1) (4) (415) \$ (415)	Bulgaria Ltd Sofia Energy	Bulgaria Ltd Sofia Energy Eliminations	Horizon Energy   Bulgaria Ltd   Sofia Energy   Eliminations   (Dr) Cr

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

HORIZON ENERGY BULGARIA, LTD.

CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004

(THOUSANDS OF DOLLARS)

Consolida
Horizon En

EARNINGS REINVESTED
Horizon Energy
Total Before Eliminations Bulgaria
Bulgaria Ltd Sofia Energy Eliminations (Dr) Cr Subsidiar

			========	========	=======
Balance at End of Year	\$ (415)	\$ (402)	\$ (817)	\$ 402	\$ (4
Net Income (Loss) Available for Common Stock	(415)	(402)	(817)	402	(4
Balance at Beginning of Year	\$ -	\$ -	\$ -	\$ -	\$

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

> HORIZON ENERGY BULGARIA, LTD. CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

	-	Sofia Energy	Eliminations	Eliminations (Dr) Cr	Subsidiar
Net Income (Loss) Available for Common Stock	\$ (415)	\$ (402)	\$ (817) 	\$ 402	\$ (4 
Other Comprehensive Income (Loss Foreign Currency Translation Adjustment	(4)	(18)	(22)	18	
Other Comprehensive Income (Loss	(4)	(18)	(22)	18	
Comprehensive Income (Loss)	\$ (419) ======	\$ (420) =====	\$ (839) ======	\$ 420 ======	\$ (4 ======

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

> HORIZON ENERGY BULGARIA, LTD. CONSOLIDATING STATEMENT OF CASH FLOWS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2004 (THOUSANDS OF DOLLARS)

> > Total Before Horizo Eliminations Horizon Energy Bulgaria Ltd Sofia Energy & Adjustments Eliminations Subsi

CASH FLOWS FROM OPERATING ACTIVITIES:

Consc

Bulga

Consolida

Net Income (Loss) Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:	\$ (415)	\$ (402)	\$ (817)	\$ 402
Unremitted Earnings of Subsidiaries	402	-	402	(402)
Change in: Accounts Receivable - Intercompany Prepayments Accounts Payable Accounts Payable - Intercompany	(473) - (1) 479	- (26) (8) 473	(473) (26) (9) 952	473 - - (473)
Net Cash Provided by (Used in) Operations	(8)	37	29	 - 
CASH FLOWS FROM INVESTING ACTIVITIES: Investment in Associated Companies	(8)	-	(8)	8
Net Cash Provided by (Used In) Investing Activities	(8)		(8)	 8 
CASH FLOWS FROM FINANCING ACTIVITIES: Return of Capital	50	8	58	(8)
Net Cash Provided by (Used in) Financing Activities	50	8	58	(8)
Effect of Exchange Rates on Cash	15	(19)	(4)	- 
Net Increase (Decrease) in Cash and Temporary Cash Investments	49	26	75	-
Cash and Temporary Cash Investments of Beginning of Period				
Cash and Temporary Cash Investments at End of Year	\$ 49 ====================================	\$ 26 ====================================	\$ 75 	\$ - ====================================

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2004, incorporated herein by reference.

#### EXHIBITS

- A. \*(1) Annual Report on Form 10-K for fiscal year ended September 30, 2004 filed December
  - (2) National Fuel Gas Company 2004 Annual Report to Shareholders (paper copy submitted Form SE).
  - \*(3) National Fuel Gas Company Proxy Statement, dated and filed January 6, 2005 (File No

- B. Articles of Incorporation, By-Laws and Partnership Agreements.
  - (1) National Fuel Gas Company
    - \*i Restated Certificate of Incorporation of National Fuel Gas Company, dat (Exhibit 3.1, Form 10-K for fiscal year ended September 30, 1998 in Fil
    - \*ii National Fuel Gas Company By-Laws as amended on December 9, 2004 (Exhib dated December 9, 2004 in File No. 1-3880).
  - (2) National Fuel Gas Distribution Corporation
    - ti By-Laws, as amended March 11, 1998. (Exhibit (2)i, designated as Exhib purposes, Form U5S for fiscal year ended September 30, 1999.)
    - \*ii Restated Certificate of Incorporation of National Fuel Gas Distribution May 9, 1988 (Exhibit B-1 in File No. 70-7478).
  - (3) National Fuel Gas Supply Corporation
    - i By-Laws, as amended effective April 1, 2004. Designated as Exhibit ex9
    - \*ii Articles of Incorporation of United Natural Gas Company, dated February (3)ii, Form U5S for fiscal year ended September 30, 1984).
    - \*iii Certificate of Merger and Consolidation dated January 2, 1951 (Exhibit fiscal year ended September 30, 1984).
      - \*iv Joint Agreement and Plan of Merger, dated June 18, 1974 (Exhibit (3)iv, year ended September 30, 1987).
        - \*v Certificate of Merger and Plan of Merger of Penn-York Energy Corporatio Gas Supply Corporation dated April 1, 1994 (Exhibit (3)v, designated as EDGAR purposes, Form U5S for fiscal year ended September 30, 1994).
- \* Incorporated herein by reference as indicated.

- (4) Leidy Hub, Inc. (formerly Enerop Corporation)
  - \*i By-Laws (Exhibit A-15, File No. 70-7478).
  - \*ii Restated Certificate of Incorporation of Enerop Corporation dated Octob (4)ii, designated as Exhibit ex99-2 for EDGAR purposes, Form U5S for fi September 30, 1999).
  - \*iii Action by Board of Directors to amend the By-Laws dated October 10, 199 designated as Exhibit ex-3 for EDGAR purposes, Form U5S for fiscal year 1993).
- (5) Seneca Resources Corporation
  - \*i By-Laws, as amended (Exhibit (5)i, Form U5S for fiscal year ended Septe
  - \*ii Articles of Incorporation of Mars Natural Gas Company dated March 29, 1 Form U5S for fiscal year ended September 30, 1984).
  - \*iii Secretary's Certificate dated January 4, 1918 (Exhibit (5)iii, Form U5S September 30, 1984).

- \*iv Articles of Amendment, dated March 30, 1955 (Exhibit (5)iv, Form U5S fo September 30, 1984).
- \*v Certificate of Amendment changing name of the Mars Company to Seneca Re January 29, 1976 (Exhibit (5)v, Form U5S for fiscal year ended September
- \*vi Certificate of Merger and Plan of Merger of Seneca Resources Corporation Exploration, Inc. dated April 29, 1994 (Exhibit (5)vi, designated as Ex EDGAR purposes, Form U5S for fiscal year ended September 30, 1994).
- \*vii Articles of Merger and Plan of Merger of HarCor Energy, Inc. with and into Sene Corporation, filed August 31, 1999. (Exhibit (5)vii, designated as Exh purposes, Form U5S for fiscal year ended September 30, 1999.)
- \*viii Certificate of Ownership and Merger merging HarCor Energy, Inc. into Seneca Res filed August 31, 1999. (Exhibit (5)viii, designated as Exhibit ex99-4 Form U5S for fiscal year ended September 30, 1999.)
  - \*ix Amended and Restated Articles of Incorporation of Seneca Resources Corpora September 15, 2003. (Exhibit (5)ix, designated as ex99-49 for EDGAR pu fiscal year ended September 30, 2003.)
- \* Incorporated herein by reference as indicated.

- (6) Empire Exploration Company
  - \*i Certificate of Limited Partnership, dated November 28, 1983. (Designat for EDGAR purposes, Form U5S for fiscal year ended September 30, 2001).
  - \*ii Limited Partnership Agreement, dated November 28, 1983, between Empire (now Seneca Resources Corporation) as general partner and Herman P. Loc (Exhibit (8), Form U5S for fiscal year ended September 30, 1984).
- (7) Empire 1983 Drilling Program
  - \*i Certificate of Limited Partnership, dated November 28, 1983. (Designat for EDGAR purposes, Form U5S for fiscal year ended September 30, 2001).
  - \*ii Amendment of Certificate of Limited Partnership, dated December 21, 198 Exhibit ex99-3 for EDGAR purposes, Form U5S for fiscal year ended Septe
  - \*iii Limited Partnership Agreement, dated November 28, 1983, among Empire Ex Seneca Resources Corporation) as general partner and those parties coll limited partners (Exhibit (9), Form U5S for fiscal year ended September
- (8) Empire 1983 Joint Venture
  - Business Certificate for Partners, dated December 6, 1983. (Designated EDGAR purposes, Form U5S for fiscal year ended September 30, 2001).
  - \*ii Joint Venture Agreement, dated December 6, 1983, between Empire Explora Resources Corporation) and Empire 1983 Drilling Program (Exhibit (10), year ended September 30, 1984).
  - (9) Highland Forest Resources, Inc.

- \*i Certificate of Incorporation, dated August 19, 1982 (Exhibit (11)i, For ended September 30, 1985).
- \*ii Articles of Merger and Plan of Merger of Utility Constructors, Inc. int Minerals, Inc. filed October 1, 1999. (Exhibit (9)iii, designated as E EDGAR purposes, Form U5S for fiscal year ended September 30, 1999.)
- \* Incorporated herein by reference as indicated.

#### EXHIBITS (Continued)

- \*iii Articles of Amendment of the Articles of the Corporation, dated June 8, designated as Exhibit ex99-2 for EDGAR purposes, Form U5S for fiscal ye 2000.)
  - \*iv Certificate of Incorporation of Highland Pipeline & Resources Corp., da (Exhibit (9)v, designated as Exhibit ex99-4 for EDGAR purposes, Form U5 ended September 30, 2003.)
  - \*v Certificate of Merger of Highland Forest Resources, Inc. with and into Resources Corp. dated February 3, 2003. (Exhibit (9)vi, designated as EDGAR purposes, Form U5S for fiscal year ended September 30, 2003).
  - vi By-Laws of Highland Forest Resources, Inc., as amended April 1, 2004. ex99-2 for EDGAR purposes.
- (10) Data-Track Account Services, Inc.
  - \*i Restated Articles of Incorporation, dated March 2, 1984 (Exhibit A-1, F
  - i By-Laws as amended April 1, 2004. Designated as Exhibit ex99-3 for EDG
- (11) National Fuel Resources, Inc.
  - \*i Articles of Incorporation, dated January 9, 1991 (Exhibit (14)i, design EX-3(a) for EDGAR purposes, Form U5S for fiscal year ended September 30
  - ii By-Laws, as amended March 30, 2004. Designated as Exhibit ex99-4 for E
- (12) Horizon Power, Inc. (formerly NFR Power, Inc.)
  - \*i Certificate of Incorporation, dated December 13, 1995. (Exhibit (13)i, for EDGAR purposes, Form U5S for fiscal year ended September 30, 1999.)
  - \*ii By-Laws. (Exhibit (13)ii, designated as Exhibit EX-3-2 for EDGAR purpo ended September 30, 1999).
  - \*iii Certificate of Amendment of the Certificate of Incorporation of NFR Pow 20, 2001. (Designated as Exhibit ex99-5 for EDGAR purposes, Form U5S f September 30, 2001).
- \* Incorporated herein by reference as indicated.

- \*iv By-Laws as amended March 28, 2003. (Exhibit (12)iv, designated as Exhi purposes, Form U5S for fiscal year ended September 30, 2003).
- (13) Seneca Energy II, LLC
  - \*i Articles of Organization, dated February 23, 2000. (Designated as Exhi purposes, Form U5S for fiscal year ended September 30, 2001).
  - \*ii Amended and Restated Operating Agreement, dated March 1, 2000 (Confiden
- (14) Model City Energy, LLC
  - \*i Articles of Organization, dated February 11, 2000. (Designated as Exhi purposes, Form U5S for fiscal year ended September 30, 2001).
  - \*ii Operating Agreement, dated March 1, 2000 (Confidential Treatment Reques
- (15) Energy Systems North East, LLC
  - \*i Certificate of Formation, dated September 26, 2000. (Designated as Exh purposes, Form U5S for fiscal year ended September 30, 2001).
  - \*ii Limited Liability Company Agreement, dated September 26, 2000 (Confiden
- (16) Horizon Energy Development, Inc.
  - \*i Certificate of Incorporation (Exhibit (13)i, designated as Exhibit EX-3 purposes, Form U5S for fiscal year ended September 30, 1995).
  - Fii By-Laws (Exhibit (13)ii, designated as Exhibit EX-3(b) for EDGAR purpos fiscal year ended September 30, 1995).
- (17) Horizon Energy Holdings, Inc.
  - \*i Certificate of Incorporation, dated April 1, 1998. (Exhibit (14)i desi EX99-1 for EDGAR purposes, Form U5S for fiscal year ended September 30,
  - \*ii By-Laws. (Exhibit (14)ii, designated as Exhibit EX99-2 for EDGAR purpo fiscal year ended September 30, 1998).
- (18) Horizon Energy Development B.V. (formerly Beheeren-Beleggingmaatschappij Bruwab
  - Articles of Incorporation (Exhibit (14), designated as Exhibit ex99-2 f Form U5S for fiscal year ended September 30, 1996).
- \* Incorporated herein by reference as indicated.

- ii Notarial Record, dated December 4, 2001 (Exhibit (18)ii, designated a EDGAR purposes, Form U5S for fiscal year ended September 30, 2001).
- (19) Horizon Energy Development, s.r.o. (formerly Power International, s.r.o.)
  - \*i Founding Notarial Deed, dated May 8, 1991 (Exhibit (15)i, designated as EDGAR purposes, Form U5S/A for fiscal year ended September 30, 1996).
  - \*ii Notarial Deed, dated December 2, 1993 (Exhibit (15)ii, designated as Ex EDGAR purposes, Form U5S/A for fiscal year ended September 30, 1996).

- \*iii Notarial Deed, dated June 28, 1996 (Exhibit (15)iii, designated as Exhi purposes, Form U5S/A for fiscal year ended September 30, 1996).
  - \*iv Notarial Deed, dated November 27, 1996 (Exhibit (15)iv, designated as E purposes, Form U5S/A for fiscal year ended September 30, 1996).
  - \*v Notarial Deed, dated April 24, 2002 that adopted new Founder's Deed, da (Exhibit 19 (v) designated as Exhibit ex99-2 for EDGAR purposes, Form U ended September 30, 2002).
- (20) Teplarna Liberec, a.s.
  - \*i Founding Contract, dated November 11, 1994 (Exhibit (21)i, designated a EDGAR purposes, Form U5S/A for fiscal year ended September 30, 1997).
  - \*ii Notarial Record, dated November 11, 1994 (Exhibit (21)ii, designated as EDGAR purposes, Form U5S/A for fiscal year ended September 30, 1997).
  - \*iii Articles of Association, dated June 21, 2001 as amended on June 19, 200 designated as Exhibit ex99-11 for EDGAR purposes, Form U5S for fiscal y 30, 2001).
- (21) Lounske tepelne hospodarstvi, s.r.o.
  - Notarial Records, dated November 12, 1998, January 6, 1999 and December as Exhibit ex99-6 for EDGAR purposes, Form U5S for fiscal year ended Se
- \* Incorporated herein by reference as indicated.

- \*ii Founders Deed, dated November 15, 1994, as amended on December 13, 2001 designated as Exhibit ex99-3 for EDGAR purposes, Form U5S for the fisca 30, 2002).
- (22) ENOP, s.r.o.
  - \*i Founders Deed, dated December 19, 1995, as amended on December 13, 2001 designated as Exhibit ex99-4 for EDGAR purposes, Form U5S for fiscal ye 2002).
- (23) United Energy, a.s.
  - \*i Notarial Record from Prvni severozapadni teplarenska, a.s., dated Septe (Exhibit (28) i, designated as Exhibit ex99-3 for EDGAR purposes, Form ended September 30, 2000.)
  - \*ii Notarial Record from Severoceske Teplarny, a.s. dated September 28, 199 designated as Exhibit ex99-4 for EDGAR purposes, Form U5S for fiscal ye 2000.)
  - \*iii Court Resolution, dated December 9, 1999. (Exhibit (28) iii, designate for EDGAR purposes, Form U5S for fiscal year ended September 30, 2000.)
  - \*iv Court Resolution, dated July 13, 2000. (Exhibit (28) iv, designated as EDGAR purposes, Form U5S for fiscal year ended September 30, 2000.)

- v Articles of Association, dated April 28, 1992, as amended on June 28, 2 27, 2002, as amended on June 26, 2003 as amended on June 24, 2004. Desi ex99-5 for EDGAR purposes.
- (24) Horizon LFG, Inc. (formerly Upstate Energy Inc.)
  - i Restated Certificate of Incorporation of Niagara Energy Trading Inc., of (Exhibit (32)i, designated as Exhibit ex99-9 for EDGAR purposes, Form U ended September 30, 1998).
  - ii Certificate of Amendment of the Certificate of Incorporation of Upstate April 19, 2004. Designated as Exhibit ex99-6 for EDGAR purposes.
- \* Incorporated herein by reference as indicated.

- iii By-Laws as amended April 1, 2004. Designated as Exhibit ex99-7 for EDG
- (25) Roystone Gas Processing Plant Partnership
  - \*i Facility Construction, Ownership and Operating Agreement, dated November designated as Exhibit ex99-8 for EDGAR purposes, Form U5S for fiscal years 1999.)
  - \*ii Ratification and Joinder Agreement, dated September 1, 2002, (Exhibit 2 Exhibit ex99-6 for EDGAR purposes, Form U5S for fiscal year ended September 2
- (26) Seneca Energy Canada Inc.
  - \*i Certificate of Amendment and Articles of Amendment changing name of cor Resources LTD to Seneca Energy Canada Inc., dated September 1, 2002. ( designated as Exhibit ex99-11 for EDGAR purposes, Form U5S for fiscal y 30, 2003).
  - \*ii Certificate of Amendment and Registration of Restated Articles dated Au 30 (i), designated as Exhibit ex99-14 for EDGAR purposes, Form U5S for September 30, 2002).
  - \*iii Articles of Amendment dated 8/2/02. (Exhibit 30 (ii), designated as Exh purposes, Form U5S for fiscal year ended September 30, 2002).
    - \*iv Certificate of Amendment and Registration of Restated Articles dated 7/(iii), designated as Exhibit ex99-16 for EDGAR purposes, Form U5S for f September 30, 2002).
      - \*v Articles of Amendment dated 7/29/02. (Exhibit 30 (iv), designated as EDGAR purposes, Form U5S for fiscal year ended September 30, 2002.
    - \*vi Certificate of Amalgamation and Articles of Amalgamation, dated Septemb 33(i), designated as Exhibit ex99-13 for EDGAR purposes, Form U5S for f September 30, 2001).
  - \*vii By-Laws No. 1, dated January 28, 1998 (Exhibit 33 (ii), designated as E EDGAR purposes, Form U5S for fiscal year ended September 30, 2001).

- (27) Seneca Player Corp.
  - \*i Certificate of Incorporation of JN Acquisition Corp. dated October 26, designated as Exhibit
- \* Incorporated herein by reference as indicated.

- $\exp 9-18$  for EDGAR purposes, Form U5S for fiscal year ended September 30
- \*ii Certificate of Amendment of Certificate of Incorporation of Seneca Play December 19, 2001. (Exhibit 31 (ii), designated as Exhibit ex99-19 for U5S for fiscal year ended September 30, 2002).
- (28) 3062782 Nova Scotia Company
  - \*i Certificate of Incorporation dated December 27, 2001. (Exhibit 32 (i), ex99-20 for EDGAR purposes, Form U5S for fiscal year ended September 30
  - \*ii Memorandum and Articles of Association of 306782 Nova Scotia Company da (Exhibit 32 (ii) designated as Exhibit ex99-21 for EDGAR purposes, Form ended September 30, 2002).
- (29) 3062783 Nova Scotia Company
  - ti Certificate of Incorporation dated December 27, 2001. (Exhibit 33 (i), ex99-22 for EDGAR purposes, Form U5S for fiscal year ended September 30
  - \*ii Memorandum and Articles of Association of 3062783 Nova Scotia Company d 2001. (Exhibit 33 (ii), designated as Exhibit ex99-23 for EDGAR purpose year ended September 30, 2002).
- (30) Horizon Energy Bulgaria Ltd.
  - \*i Articles of Association of One-Man Limited Liability Company dated Augu 35 (i), designated as Exhibit ex99-26 for EDGAR purposes, Form U5S for September 30, 2002).
- (31) Sofia Energy EAD
  - \*i Articles of Association of Sofia Energy EAD, Joint-Stock Company dated (Exhibit (34)i, designated as Exhibit ex99-12 for EDGAR purposes, Form ended September 30, 2003).
- (32) Montenero Energia S.r.l.
  - \*i Incorporation of a Limited Liability Company dated November 6, 2002. (designated as Exhibit ex99-13 for EDGAR purposes, Form U5S for fiscal y 30, 2003).
  - ii By-Laws. Designated as Exhibit ex99-8 for EDGAR purposes.
- \* Incorporated herein by reference as indicated.

#### EXHIBITS (Continued)

- (33) Kane Gas Processing Plant
  - \*i Facility Construction, Ownership and Operating Agreement between Elkhor Company and Five Oaks, Inc. and East Resources, Inc. and Seneca Resource document is subject to a request for confidential treatment under Rule
- (34) Toro Partner LLC
  - \*i Certificate of Formation of Toro Partner LLC dated April 30, 2003. (Exact as Exhibit ex99-14 for EDGAR purposes, Form U5S for fiscal year ended S
  - \*ii Limited Liability Company Agreement of Toro Partner LLC dated May 27, 2 designated as Exhibit ex99-15 for EDGAR purposes, Form U5S for fiscal y 30, 2003).
- (35) Toro Partners, LP
  - \*i Amended and Restated Certificate of Limited Partnership of Toro Partner 2003. (Exhibit (38)i, designated as Exhibit ex99-16 for EDGAR purposes year ended September 30, 2003).
  - \*ii Amended and Restated Agreement of Limited Partnership of Toro Partners, (Exhibit (38)ii, designated as Exhibit ex99-17 for EDGAR purposes, Form ended September 30, 2003).
- (36) Toro Energy of Michigan, LLC
  - \*i Certificate of Formation of Toro Energy of Michigan, LLC dated September (39)i designated as Exhibit ex99-18 for EDGAR purposes, Form U5S for fi September 30, 2003).
  - \*ii Certificate of Amendment of Toro Energy of Michigan, LLC dated July 24, (39)ii designated as Exhibit ex99-19 for EDGAR purposes, Form U5S for f September 30, 2003).
  - \*iii Amended and Restated Limited Liability Company Agreement of Toro Energy dated June 3, 2003. (Exhibit (39)iii, designated as Exhibit ex99-20 for USS for fiscal year ended September 30, 2003).
- (37) Toro Energy of Ohio-Statewide, LLC
  - \*i Certificate of Formation of Toro Energy of Ohio-Statewide, LLC dated Se (Exhibit (40)i, designated as Exhibit ex99-21 for EDGAR purposes, Form ended September 30, 2003).
- \* Incorporated herein by reference as indicated.

#### EXHIBITS (Continued)

\*ii Certificate of Amendment of Toro Energy of Ohio-Statewide, LLC dated Ju (40)ii, designated as Exhibit ex99-22 for EDGAR purposes, Form U5S for September 30, 2003).

- \*iii Amended and Restated Limited Liability Company Agreement of Toro Energy LLC dated June 3, 2003, (Exhibit (40)iii, designated as Exhibit ex99-23 Form U5S for fiscal year ended September 30, 2003).
- (38) Toro Energy of Ohio, LLC
  - \*i Certificate of Formation of Toro Energy of Ohio, LLC dated September 1, (41)i, designated as Exhibit ex99-24 for EDGAR purposes, Form U5S for f September 30, 2003).
  - \*ii Certificate of Amendment of Toro Energy of Ohio, LLC dated July 24, 200 designated as Exhibit ex99-25 for EDGAR purposes, Form U5S for fiscal y 30, 2003).
  - \*iii Amended and Restated Limited Liability Company Agreement of Toro Energy June 3, 2003. (Exhibit (41)iii, designated as Exhibit ex99-26 for EDGA for fiscal year ended September 30, 2003).
- (39) Toro Energy of Kentucky, LLC
  - \*i Certificate of Formation of Toro Energy of Kentucky, LLC dated September (42)i, designated as Exhibit ex99-27 for EDGAR purposes, Form U5S for f September 30, 2003).
  - \*ii Certificate of Amendment of Toro Energy of Kentucky, LLC dated July 24, (42)ii, designated as Exhibit ex99-28 for EDGAR purposes, Form U5S for September 30, 2003).
  - \*iii Amended and Restated Limited Liability Company Agreement of Toro Energy dated June 3, 2003. (Exhibit (42)iii, designated as Exhibit ex99-29 for USS for fiscal year ended September 30, 2003).
- (40) Toro Energy of Missouri, LLC
  - \*i Articles of Organization of Toro Energy of Missouri, LLC dated July 21, (43)i, designated as Exhibit ex99-30 for EDGAR purposes, Form U5S for f September 30, 2003).
  - \*ii Change of Registered Agent/Registered Office, filed July 30, 2003. (Exdesignated as Exhibit ex99-31 for EDGAR purposes, Form U5S for fiscal y 30, 2003).
- \* Incorporated herein by reference as indicated.

- \*iii Amended and Restated Regulations of Toro Energy of Missouri, LLC dated (Exhibit (43)iii, designated as Exhibit ex99-32 for EDGAR purposes, Form U5S for fiscal year ended Sept
- (41) Toro Energy of Maryland, LLC
  - \*i Articles of Organization of Toro Energy of Maryland, LLC dated August 3 (44)i, designated as Exhibit ex99-33 for EDGAR purposes, Form U5S for f September 30, 2003).
  - \*ii Change of Registered Agent/Registered Office, filed July 30, 2003. (Ex designated as Exhibit ex99-34 for EDGAR purposes, Form U5S for fiscal y

30, 2003).

\*iii Amended and Restated Regulations of Toro Energy of Maryland, LLC dated (Exhibit (44)iii, designated as Exhibit ex99-35 for EDGAR purposes, For ended September 30, 2003).

#### (42) Toro Energy of Indiana, LLC

- \*i Articles of Organization of Toro Energy of Indiana, LLC dated November (45)i, designated as Exhibit ex99-36 for EDGAR purposes, Form U5S for f September 30, 2003).
- \*ii Articles of Amendment to the Articles of Organization of Toro Energy of August 14, 2001. (Exhibit (45)ii, designated as Exhibit ex99-37 for ED for fiscal year ended September 30, 2003).
- \*iii Change of Registered Agent/Registered Office, filed July 30, 2003. (Exdesignated as Exhibit ex99-38 for EDGAR purposes, Form U5S for fiscal y 30, 2003).
  - \*iv Amended and Restated Regulations of Toro Energy of Indiana, LLC dated (Exhibit (45)iv, designated as Exhibit ex99-39 for EDGAR purposes, Form ended September 30, 2003).
- (43) Toro Energy of Ohio-American, LLC
  - \*i Articles of Organization of Toro Energy of Ohio-American, LLC dated Fe (Exhibit (46)i, designated as Exhibit ex99-40 for EDGAR purposes, Form ended September 30, 2003).
  - \*ii Change of Registered Agent/Registered Office, filed July 30, 2003. (Ex designated as Exhibit ex99-41 for EDGAR purposes, Form U5S for fiscal y 30, 2003).
- \* Incorporated herein by reference as indicated.

- \*iii Amended and Restated Regulations of Toro Energy of Ohio-American, LLC (Exhibit (46)iii, designated as Exhibit ex99-42 for EDGAR purposes, For ended September 30, 2003).
- (44) ESPC, LLC
  - \*i Articles of Organization of ESPC, LLC dated January 22, 2003. (Exhibit Exhibit ex99-43 for EDGAR purposes, Form U5S for fiscal year ended Sept
  - \*ii Certificate of Amendment of the Articles of Organization of ESPC, LLC of 2003. (Exhibit (47)ii, designated as Exhibit ex99-44 for EDGAR purpose year ended September 30, 2003).
  - \*iii Operating Agreement of ESPC, LLC dated February 6, 2003. (Exhibit (47)i Exhibit ex99-45 for EDGAR purposes, Form U5S for fiscal year ended Sept
- (45) SCPC, LLC
  - \*i Articles of Organization of SCPC, LLC dated February 3, 2003. (Exhibit Exhibit ex99-46 for EDGAR purposes, Form U5S for fiscal year ended Sept

\*ii Operating Agreement of SCPC, LLC dated February 6, 2003. (Exhibit (48) Exhibit ex99-47 for EDGAR purposes, Form U5S for fiscal year ended Sept

#### (46) Empire State Pipeline

\*i Second Amended and Restated Operating Agreement between St. Clair Pipel Empire State Pipeline Company, Inc. dated September 27, 1996. (Exhibit Exhibit ex99-48 for EDGAR purposes, Form U5S for fiscal year ended September 27, 1996.)

#### C. Indentures

- \* Indenture dated as of October 15, 1974, between the Company and The Bank of New York Trust Company) (Exhibit 2(b) in File No. 2-51796).
- \* Third Supplemental Indenture dated as of December 1, 1982, to Indenture dated as of between the Company and The Bank of New York (formerly Irving Trust Company) (Exhibi 33-49401).
- \* Incorporated herein by reference as indicated.

- \* Eleventh Supplemental Indenture dated as of May 1, 1992, to Indenture dated as of Octobetween the Company and The Bank of New York (formerly Irving Trust Company) (Exhibitebruary 14, 1992 in File No. 1-3880).
- \* Twelfth Supplemental Indenture dated as of June 1, 1992, to Indenture dated as of Octobetween the Company and The Bank of New York (formerly Irving Trust Company) (Exhibit June 18, 1992 in File No. 1-3880).
- \* Thirteenth Supplemental Indenture dated as of March 1, 1993, to Indenture dated as o between the Company and The Bank of New York (formerly Irving Trust Company) (Exhibi 33-49401).
- \* Fourteenth Supplemental Indenture dated as of July 1, 1993, to Indenture dated as of between the Company and The Bank of New York (formerly Irving Trust Company) (Exhibi fiscal year ended September 30, 1993 in File No. 1-3880).
- \* Fifteenth Supplemental Indenture dated as of September 1, 1996 to Indenture dated as between the Company and The Bank of New York (formerly Irving Trust Company) (Exhibi fiscal year ended September 30, 1996 in File No. 1-3880).
- Indenture dated as of October 1, 1999 between the Company and the Bank of New York (for the fiscal year ended September 30, 1999 in File No. 1-3880).
- Officers Certificate Establishing Medium-Term Notes dated October 14, 1999 (Exhibit fiscal year ended September 30, 1999 in File No. 1-3880).
- Amended and Restated Rights Agreement dated as of April 30, 1999 between National Fu HSBC Bank USA (Exhibit 10.2, Form 10-Q for the quarterly period ended March 31, 1999
- \* Cerificate of Adjustment, dated September 7, 2001, to the Amended and Restated Right of April 30, 1999, between the Company and HSBC Bank USA (Exhibit 4, Form 8-K dated File No 1-3880).

- Officers Certificate establishing 6.50% notes due 2022, dated September 18, 2002 (Ex dated October 3, 2002 in File No. 1-3880).
- Officers Certificate establishing 5.25% notes due 2013, dated February 18, 2003 (Exh the quarterly period ended March 31, 2003 in File No. 1-3880).
- D. \* Tax Allocation Agreement pursuant to Rule 45(c) (Exhibit D, designated as Exhibit expurposes, Form U5S for fiscal year ended September 30, 2002.
- \* Incorporated herein by reference as indicated.

#### EXHIBITS (Concluded)

- E. \*(1) Employee Relocation Manual filed pursuant to Rule 48(b) (Exhibit E(1), designat EDGAR purposes, Form U5S for fiscal year ended September 30, 1997).
  - \*(2) National Fuel Employee Computer Purchase Program filed pursuant to Rule 48(b). as Exhibit ex99-15 for EDGAR purposes, Form U5S for fiscal year ended September
    - (3) Independence Pipeline Company Unaudited Financial Statements for the quarter and December 31, 2003 and for the year-to-date period ended March 31, 2004 filed put These documents are subject to a request for confidential treatment under Rule
- F. Schedules supporting items of this report None.
- G. \*(1) Organization chart showing relationship to United Energy, a.s., a foreign utilit G (2), designated as Exhibit ex99-17 for EDGAR purposes, Form U5S for fiscal year 2001.)
  - \*(2) Organization chart showing relationship to Horizon Power, Inc., an exempt wholes (Exhibit G (3), designated as Exhibit ex99-18 for EDGAR purposes, Form U5S for f September 30, 2001.)
- H. (1) United Energy, a.s. Audited Financial Statements for the Calendar Year Ended Dec for EDGAR purposes.
  - (2) Teplarna Liberec, a.s. Audited Financial Statements for the Calendar Year Ended Designated as Exhibit ex99-10 for EDGAR purposes.
  - (3) Horizon Power, Inc. Audited Financial Statements for the Fiscal Year Ended Septer financial statements will be filed by amendment when available.
  - (4) Energy Systems North East, LLC Unaudited Financial Statements for the Fiscal Yea Exhibit ex99-11 for EDGAR purposes.
- \* Incorporated herein by reference as indicated.

## SIGNATURE

The undersigned System company has duly caused this annual report to be signed on its behalf by the undersigned thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company Act of 1935.

NATIONAL FUEL GAS COMPANY

By: <u>/s/R. J. Tanski</u>
R. J. Tanski, Treasurer
and Principal Financial Officer

By: <u>/s/K. M. Camiolo</u>
K. M. Camiolo, Controller
and Principal Accounting Officer

Date: January 28, 2005

### **EXHIBIT INDEX**

ex99-1	National Fuel Gas Supply Corporation By-Laws.
ex99-2	Highland Forest Resources, Inc. By-Laws.
ex99-3	Data-Track Account Services, Inc. By-Laws.
ex99-4	National Fuel Resources, Inc. By-Laws.
ex99-5	United Energy, a.s. Articles of Incorporation.
ex99-6	Horizon LFG, Inc. Certificate of Amendment of the Certificate of Incorporation of
ex99-7	Horizon LFG, Inc. By-Laws.
ex99-8	Montenero Energia S.r.l. By-Laws.
ex99-9	United Energy, a.s. Audited Financial Statements for the Calendar Year Ended Dec
ex99-10	Teplarna Liberec, a.s. Audited Financial Statements for the Calendar Year Ended
ex99-11	Energy Systems North East, LLC Unaudited Financial Statements for the Fiscal Yea