# Edgar Filing: AES CORPORATION - Form 35-CERT 

## AES CORPORATION

Form 35-CERT
March 01, 2001

UNITED STATES OF AMERICA
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

The AES Corporation
File No. 70-9465
)
)

Certificate Pursuant to Rule 24 and Release No. 35-27063
Under the Public Utility Holding Company Act of 1935


#### Abstract

On August 20, 1999, the Securities and Exchange Commission ("SEC") issued an order in this proceeding, Release No. 35-27063 in File No. 70-9465 ("Exemption Order"), granting an exemption under Section 3(a) of the Public Utility Holding Company Act of 1935, as amended, ("the Act") to The AES Corporation ("AES") in relation to its proposed acquisition of CILCORP Inc. ("CILCORP"), which has a public-utility subsidiary company, Central Illinois Light Company ("CILCO"). The Exemption Order required AES to file certain certificates (as described in the Exemption Order) under Rule 24 within 60 days of the close of each calendar quarter for a period of three years beginning September 30,1999 and every six months thereafter. The requested certificate is set forth below (as an attachment) for the period ending December 31, 2000.


Respectfully submitted,
/s/ Earle H. O'Donnell

Earle H. O'Donnell
Julia Dryden English
Andrew B. Young
Dewey Ballantine LLP
1775 Pennsylvania Avenue, NW
Washington, D.C. 20006

Dated: March 1, 2001

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ITEM (1) PER EXEMPTION ORDER (STATEMENTS ATTACHED):

1) Statement of Income of The AES Corporation for the 12 months ended December 31, 2000:
a) 12 months ended December 31, 2000 GAAP consolidated income statement
b) 12 months ended December 31, 2000 pro rata consolidated income statement
2) Balance Sheet of The AES Corporation at December 31, 2000
a) GAAP Basis Consolidated Balance Sheet
b) Pro Rata Consolidated Balance Sheet
3) Statement of Income CILCORP Inc. for the 12 months ended December 31, 2000
4) Statement of Income CILCO for the 12 months ended December 31, 2000
5) Consolidated Balance Sheet of CILCORP Inc. at December 31, 2000
6) Consolidated Balance Sheet of CILCO at December 31, 2000

THE AES CORPORATION

CONSOLIDATED STATEMENT OF OPERATIONS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2000 - GAAP BASIS

|  | $\begin{gathered} \text { TWELVE } \\ \text { MONTHS } \\ \text { ENDED } \\ 12 / 31 / 2000 \end{gathered}$ | $\%$ <br> OF <br> SALES |
| :---: | :---: | :---: |
| (\$ in millions, except per share amounts) |  |  |
| REVENUES: |  |  |
| Sales and services | \$6,691 | 100\% |
| OPERATING COSTS AND EXPENSES: |  |  |
| Cost of sales and services | 4,991 | 75\% |
| Selling, general and administrative expenses | 85 | 1\% |
| TOTAL OPERATING COSTS AND EXPENSES | 5,076 | 76\% |
| OPERATING INCOME | 1,615 | 24\% |
| OTHER INCOME AND (EXPENSE): |  |  |
| Interest expense | (1,299) | -19\% |
| Interest and other income | 245 | 4\% |
| Equity in earnings of affiliates (before income tax) | 475 | 7\% |
| Environmental fine | (17) | 0\% |

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INCOME BEFORE INCOME TAXES AND MINORITY INTEREST 1,019 ..... $15 \%$
Income tax provision ..... 252 ..... 4\%
Minority interest 119 ..... $2 \%$
INCOME BEFORE EXTRAORDINARY ITEM 648 ..... $10 \%$
Extraordinary item, net of tax - Early extinguishment of debt ..... (7) ..... $0 \%$
NET INCOME
\$ 641$10 \%$
THE AES CORPORATION
CONSOLIDATED STATEMENT OF OPERATIONS FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2000 - PRO RATA BASIS
(\$ in millions, except per share amounts)
REVENUES:
Sales and services \$7,803 ..... $100 \%$
Cost of sales and services 5,759 ..... $74 \%$
Selling, general and administrative expenses ..... 85 ..... $1 \%$
TOTAL OPERATING COSTS AND EXPENSES 5,844 ..... $75 \%$
OPERATING INCOME
(1, 176) ..... $-15 \%$
INCOME BEFORE INCOME TAXES AND EXTRAORDINARY ITEM ..... 783 ..... $10 \%$
Income tax provision ..... 135 ..... $2 \%$
INCOME BEFORE EXTRAORDINARY ITEM ..... 648 ..... $8 \%$

Extraordinary item, net of tax -
Early extinguishment of debt
THE AES CORPORATIONGAAP BASIS CONSOLIDATED BALANCE SHEETDECEMBER 31, 2000
(\$ in millions)
ASSETS
CURRENT ASSETS
Cash and cash equivalents ..... \$ 881
Short-term investments ..... 1,297
Accounts receivable, net ..... 1,498
Inventory ..... 499
Receivable from affiliates ..... 27
Deferred income taxes ..... 165
Contract Receivable ..... 576
Prepaid expenses and other current assets ..... 630
TOTAL CURRENT ASSETS ..... 5,573
PROPERTY, PLANT AND EQUIPMENT
Land ..... 617
Electric generation and distribution assets ..... 15,743
Accumulated depreciation and amortization ..... $(1,304)$
Construction in progress2,790
PROPERTY, PLANT AND EQUIPMENT, NET 17,846
OTHER ASSETS
Deferred financing costs, net ..... 375
Project development costs ..... 114
Investments in and advances to affiliates ..... 3,122
Debt service reserves and other deposits ..... 517
Electricity sales concessions and contracts ..... 1,039
Goodwill ..... 1,268
Other assets ..... 1,179
TOTAL OTHER ASSETS ..... 7,614
TOTAL
$\$ 31,033$
LIABILITIES \& STOCKHOLDERS' EQUITY
CURRENT LIABILITIES
Accounts payable ..... \$ 708
Accrued interest ..... 404
Accrued and other liabilities ..... 1,305
Other notes payable - current portion2,465

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```
    TOTAL CURRENT LIABILITIES
LONG-TERM LIABILITIES
    Project financing debt 12,241
    Other notes payable 3,458
    Deferred incomes taxes 1,632
    Other long-term liabilities 1,399
    TOTAL LONG-TERM LIABILITIES 18,730
    Minority interest 1,382
    TECONS 1,228
    Preferred Stocks
STOCKHOLDERS' EQUITY
    Common Stock 5
    Contributed capital / Additional paid in capital 4,721
    Retained earnings
    Accumulated other comprehensive loss (1,677)
    TOTAL STOCKHOLDERS' EQUITY
    4,811
    TOTAL
    $31,033
THE AES CORPORATION
PRO RATA CONSOLIDATED BALANCE SHEET
DECEMBER 31, 2000
($ in millions)
ASSETS
CURRENT ASSETS
    Cash and cash equivalents $ 881
    Short-term investments 1,297
    Accounts receivable, net 1,498
    Inventory 499
    Receivable from affiliates 27
    Deferred income taxes 165
    Contract Receivable 576
    Prepaid expenses and other current assets 630
    TOTAL CURRENT ASSETS 5,573
PROPERTY, PLANT AND EQUIPMENT
    Land 617
    Electric generation and distribution assets 15,743
    Accumulated depreciation and amortization (1,304)
    Construction in progress
        2,790
    PROPERTY, PLANT AND EQUIPMENT, NET
    17,846
```


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OTHER ASSETS
Deferred financing costs, net ..... 375
Project development costs ..... 114
Investments in and advances to affiliates ..... 5,663
Debt service reserves and other deposits ..... 517
Electricity sales concessions and contracts ..... 1,039
Goodwill ..... 1,268
Other assets ..... 1,179
TOTAL OTHER ASSETS ..... 10,155
TOTAL ..... \$33,574
=========
LIABILITIES \& STOCKHOLDERS' EQUITY
CURRENT LIABILITIES
Accounts payable ..... \$ 874
Accrued interest ..... 701
Accrued and other liabilities ..... 1,234
Other notes payable - current portion ..... 26
Project financing debt - current portion ..... 2,659
TOTAL CURRENT LIABILITIES ..... 5,494
LONG-TERM LIABILITIES
Project financing debt ..... 13,003
Other notes payable ..... 3,458
Deferred incomes taxes ..... 2,094
Other long-term liabilities ..... 3,486
TOTAL LONG-TERM LIABILITIES ..... 22,041
TECONS ..... 1,228
STOCKHOLDERS' EQUITY
Common Stock ..... 5
Contributed capital / Additional paid in capital ..... 4,721
Retained earnings ..... 1,762
Accumulated other comprehensive loss ..... $(1,677)$
TOTAL STOCKHOLDERS' EQUITY4,811
TOTAL\$33,574

CILCORP Inc. and Subsidiaries Consolidated Statements of Income For the Year Ended December 31, 2000 (In thousands)

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| Revenue: |  |  |
| :---: | :---: | :---: |
| CILCO Electric | \$398,836 |  |
| CILCO Gas | 237,654 |  |
| CILCO Other | 48,354 |  |
| Other Businesses | 38,670 |  |
| Total | 723,514 |  |
| Operating Expenses: |  |  |
| Fuel for Generation and Purchased Power | 208,271 |  |
| Gas Purchased for Resale | 174,777 |  |
| Other Operations and Maintenance | 117,028 |  |
| Depreciation and Amortization | 86,810 |  |
| State and Local Revenue Taxes | 27,589 |  |
| Other Taxes | 11,857 |  |
| Total | 626,332 |  |
| Fixed Charges and Other: |  |  |
| Interest Expense | 71,752 |  |
| Preferred Stock Dividends of Subsidiary | 2,977 |  |
| Allowance for Funds Used During Construction | (533) |  |
| Other | 1,221 |  |
| Total | 75,417 |  |
| Income from Continuing Operations <br> Before Tncome Taxes |  |  |
| Income Taxes | 10,380 |  |
| Net Income | \$ 11,385 |  |
| Other Comprehensive Income | (450) |  |
| Comprehensive Income | \$ 10,935 |  |
| Central Illinois Light Company Consolidated Statements of Incom <br> For the Year Ended December 31, 20 (In thousands) | me $000$ |  |
| Operating Revenues: |  |  |
| Electric |  | \$398,836 |
| Gas |  | 237,654 |
| Total Operating Revenues |  | 636,490 |
| Operating Expenses: |  |  |
| Cost of Fuel |  | 115,310 |
| Cost of Gas |  | 152,906 |


| Purchased Power | 47,388 |
| :---: | :---: |
| Other Operations and Maintenance | 109,574 |
| Depreciation and Amortization | 69,405 |
| Income Taxes | 29,878 |
| State and Local Taxes on Revenue | 27,589 |
| Other Taxes | 11,693 |
| Total Operating Expenses | 563,743 |
| Operating Income | 72,747 |
| Other Income and Deductions: |  |
| Company-owned Life Insurance, Net | $(1,221)$ |
| Other, Net | (619) |
| Total Other Income and (Deductions) | $(1,840)$ |
| Income Before Interest Expenses | 70,907 |
| Interest Expenses: |  |
| Interest on Long-term Debt | 17,516 |
| Cost of Borrowed Funds Capitalized | (533) |
| Other | 6,147 |
| Total Interest Expenses | 23,130 |
| Net Income Before Preferred Dividends | 47,777 |
| Dividends on Preferred Stock | 2,977 |
| Net Income Available for Common Stock | \$ 44,800 |
| Other Comprehensive Income | (915) |
| Comprehensive Income | \$ 43,885 |

CILCORP Inc. and Subsidiaries
Consolidated Balance Sheets

Assets (As of December 31)
2000
(In thousands)
\$ 11,743
91,050
70,444
13,995
Fuel, at Average Cost
$\begin{array}{ll}\text { Materials and Supplies, at Average Cost } & 16,295 \\ \text { Gas in Underground Storage, at Average Cost } & 28,413\end{array}$
FAC Underrecoveries
1,153
PGA Underrecoveries
19,685
Prepayments and Other

Total Current Assets
258,341

Investments and Other Property:

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| Freeman Contract Liability | 90,574 |
| :---: | :---: |
| Other | 77,559 |
| Total Deferred Credits | 425,621 |
| Preferred Stock of Subsidiary | 41,120 |
| Stockholders' Equity: |  |
| ```Common Stock, no par value; Authorized 10,000 shares - Outstanding 1,000 shares``` | -- |
| Additional Paid-in Capital | 468,833 |
| Retained Earnings | 1,340 |
| Accumulated Other Comprehensive Income | (450) |
| Total Stockholders' Equity | 469,723 |
| Total Liabilities and Stockholders' Equity | \$1,948, 276 |

## Central Illinois Light Company Consolidated Balance Sheets Assets

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| Prepaid Taxes | 5,588 |
| :---: | :---: |
| FAC Underrecoveries | 1,153 |
| PGA Underrecoveries | 19,685 |
| Other | 5,556 |
| Total Current Assets | 223,461 |
| Deferred Debits: |  |
| Unamortized Loss on Reacquired Debt | 2,691 |
| Unamortized Debt Expense | 1,427 |
| Prepaid Pension Cost | 229 |
| Other | 24,661 |
| Total Deferred Debits | 29,008 |
| Total Assets | \$1,107,440 |

## Central Illinois Light Company Consolidated Balance Sheets <br> Capitalization and Liabilities

As of December 31
2000 (In thousands)
\$ 185,661
27,000
140,364
Retained Earnings
Accumulated Other Comprehensive Income
Total Common Shareholder's Equity

Preferred Stock Without Mandatory Redemption
Preferred Stock With Mandatory Redemption
Long-term Debt

Total Capitalization

Current Liabilities:
Current Maturities of Long-Term Debt
Notes Payable
67,300
Accounts Payable
Accrued Taxes
96, 315

PGA Overrecoveries
8
Level Payment Plan --
Other 6,213

Total Current Liabilities

Deferred Liabilities and Credits:

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| Accumulated Deferred Income Taxes | 123,611 |
| :---: | :---: |
| Regulatory Liability | 42,752 |
| Investment Tax Credits | 16,159 |
| Capital Lease Obligation | 616 |
| Other | 81,413 |
| Total Deferred Liabilities and Credits | 264,551 |
| Total Capitalization and Liabilities | \$1,107,440 |

ITEM (2) PER EXEMPTION ORDER (INCOME STATEMENT AMOUNTS ARE 12 MONTHS ENDED):
CILCO/CILCORP CONTRIBUTIONS TO AES/CILCORP CONSOLIDATED HOLDING COMPANY (GAAP BASIS)
(\$MM)

|  | 12 MOS. 12/31/00 | 12 MOS. 12/31/99 |
| :---: | :---: | :---: |
| GROSS REVENUES \%-CILCO | 9.51\% | $15.14 \%$ |
| CILCO | 636 | 562 |
| AES | 6,691 | 3,253 |
| AES / CILCORP | 6,691 | 3,713 |
| GROSS REVENUES \%-CILCORP | 10.82\% | $15.65 \%$ |
| CILCORP (Including CILCO) | 724 | 581 |
| AES | 6,691 | 3,253 |
| AES / CILCORP | 6,691 | 3,713 |
| NET OPERATING REVENUES \%-CILCO | 8. $42 \%$ | $12.69 \%$ |
| CILCO | 414 | 376 |
| AES | 4,917 | 2,655 |
| AES / CILCORP | 4,917 | 2,962 |
| NET OPERATING REVENUES \%-CILCORP | 8.78\% | $13.64 \%$ |
| CILCORP (Including CILCO) | 432 | 404 |
| AES | 4,917 | 2,655 |
| AES / CILCORP | 4,917 | 2,962 |
| OPERATING INCOME \%-CILCO | $6.38 \%$ | $5.78 \%$ |
| CILCO | 103 | 55 |
| AES | 1,615 | 925 |
| AES / CILCORP | 1,615 | 952 |
| OPERATING INCOME \%-CILCORP | $6.01 \%$ | $4.30 \%$ |
| CILCORP (Including CILCO) | 97 | 41 |
| AES | 1,615 | 925 |
| AES / CILCORP | 1,615 | 952 |
| NET INCOME \%-CILCO | $6.86 \%$ | 6.99\% |

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| CILCO | 44 | 16 |
| :---: | :---: | :---: |
| AES | 641 | 228 |
| AES/CILCORP | 641 | 229 |
| NET INCOME \%-CILCORP | 1.72\% | -0.44\% |
| CILCORP (Including CILCO) | 11 | (1) |
| AES | 641 | 228 |
| AES/CILCORP | 641 | 229 |
| NET ASSETS \%-CILCO | 3.57\% | 4.86\% |
| CILCO | 1,107 | 1,056 |
| AES | 31,033 | 21,744 |
| AES/CILCORP | 31,033 | 21,744 |
| NET ASSETS \%-CILCORP | 6.28\% | 8.42\% |
| CILCORP (Including CILCO) | 1,948 | 1,831 |
| AES | 31,033 | 21,744 |
| AES/CILCORP | 31,033 | 21,744 |

CILCO/CILCORP CONTRIBUTIONS TO AES/CILCORP CONSOLIDATED HOLDING COMPANY
(PRO RATA CONSOLIDATION BASIS)
(\$MM)

|  | 12 MOS. 12/31/00 | 12 MOS. 12/31/99 |
| :---: | :---: | :---: |
| GROSS REVENUES \%-CILCO | 8.15\% | 11.78\% |
| CILCO | 636 | 562 |
| AES | 7,803 | 4,309 |
| AES/CILCORP | 7,803 | 4,769 |
| GROSS REVENUES \%-CILCORP | 9.28\% | 12.18\% |
| CILCORP (Including CILCO) | 724 | 581 |
| AES | 7,803 | 4,309 |
| AES/CILCORP | 7,803 | 4,769 |
| NET OPERATING REVENUES \%-CILCO | 7.47\% | 9.49\% |
| CILCO | 414 | 376 |
| AES | 5,544 | 3,656 |
| AES/CILCORP | 5,544 | 3,963 |
| NET OPERATING REVENUES \%-CILCORP | 7.79\% | 10.19\% |
| CILCORP (Including CILCO) | 432 | 404 |
| AES | 5,544 | 3,656 |
| AES/CILCORP | 5,544 | 3,963 |
| OPERATING INCOME \%-CILCO | 5.26\% | 4.29\% |
| CILCO | 103 | 55 |
| AES | 1,959 | 1,256 |
| AES/CILCORP | 1,959 | 1,283 |

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| OPERATING INCOME \%-CILCORP | 4.95\% | 3.20\% |
| :---: | :---: | :---: |
| CILCORP (Including CILCO) | 97 | 41 |
| AES | 1,959 | 1,256 |
| AES/CILCORP | 1,959 | 1,283 |
| NET INCOME \%-CILCO | 6.86\% | 6.99\% |
| CILCO | 44 | 16 |
| AES | 641 | 228 |
| AES/CILCORP | 641 | 229 |
| NET INCOME \%-CILCORP | 1.72\% | -0.44\% |
| CILCORP (Including CILCO) | 11 | (1) |
| AES | 641 | 228 |
| AES/CILCORP | 641 | 229 |
| NET ASSETS \%-CILCO | 3.30\% | 4.64\% |
| CILCO | 1,107 | 1,056 |
| AES | 33,574 | 22,759 |
| AES/CILCORP | 33,574 | 22,759 |
| NET ASSETS \%-CILCORP | 5.80\% | 8.05\% |
| CILCORP (Including CILCO) | 1,948 | 1,831 |
| AES | 33,574 | 22,759 |
| AES/CILCORP | 33,574 | 22,759 |

ITEM (3) PER EXEMPTION ORDER - GENERATION INFORMATION:

AES Generating Plants in Operation at December 31, 2000 (excluding CILCO):

| Unit | Country | Capacity <br> (MW) | AES <br> Interest <br> (\%) | AES Equity (MW) |
| :---: | :---: | :---: | :---: | :---: |
| AES Deepwater | USA | 143 | 100.00 | 143.00 |
| AES Beaver Valley | USA | 125 | 100.00 | 125.00 |
| AES Placerita | USA | 120 | 100.00 | 120.00 |
| AES Thames | USA | 181 | 100.00 | 181.00 |
| AES Shady Point | USA | 320 | 100.00 | 320.00 |
| AES Hawaii | USA | 180 | 100.00 | 180.00 |
| AES Warrior Run | USA | 180 | 100.00 | 180.00 |
| AES Eastern Energy ( 4 plants) | USA | 1,268 | 100.00 | 1,268.00 |
| AES Alamitos | USA | 2,083 | 100.00 | 2,083.00 |
| AES Redondo Beach | USA | 1,310 | 100.00 | 1,310.00 |
| AES Huntington Beach | USA | 563 | 100.00 | 563.00 |
| AES Kingston | Canada | 110 | 50.00 | 55.00 |
| AES San Nicholas | Argentina | 650 | 69.00 | 448.50 |
| AES Cabra Corral | Argentina | 102 | 98.00 | 99.96 |
| AES El Tunal | Argentina | 10 | 98.00 | 9.80 |
| AES Sarmiento | Argentina | 33 | 98.00 | 32.34 |
| AES Ullum | Argentina | 45 | 98.00 | 44.10 |
| AES Quebrada | Argentina | 45 | 100.00 | 45.00 |
| AES Alicura | Argentina | 1,000 | 98.00 | 980.00 |

Fontes Nova-Light
Ilha dos Pombos - Light
Nilo Pecanha - Light
Pereira Passos - Light
CEMIG (37 plants)
EGE Bayano (2 plants)
EGE Chiriqui (2 plants)
AES Los Mina
ECOGEN (2 plants)
AES Mt. Stuart
AES Xiangci - Cili
Wuhu
Yangchun
Chengdu Lotus City
AES Jiaozou
AES Hefei (2 plants)
AES Chongqing Nanchuan
AES Ekibastuz
AES Ust-Kamenogorsk GES
AES Shulbinsk GES
AES Ust-Kamenogorsk TETS
AES Leninogorsk TETS
AES Sogrinsk TETS
AES Semiplatinsk TETS
OPGC
AES Lal Pir
AES Pak Gen
AES Borsod

| Brazil | 144 |
| :---: | ---: |
| Brazil | 164 |
| Brazil | 380 |
| Brazil | 100 |
| Brazil | 5,668 |
| Panama | 187 |
| Panama | 90 |
| Dom. Rep. | 210 |
| Australia | 959 |
| Australia | 288 |
| China | 26 |
| China | 250 |
| China | 15 |
| China | 48 |
| China | 250 |
| China | 115 |
| China | 50 |
| Kazakhstan | 4,000 |
| Kazakhstan | 331 |
| Kazakhstan | 702 |
| Kazakhstan | 1,464 |
| Kazakhstan | 418 |
| Kazakhstan | 349 |
| Kazakhstan | 510 |
| India | 420 |
| Pakistan | 351 |
| Pakistan | 344 |
| Hungary | 171 |


| 21.00 | 30.24 |
| ---: | ---: |
| 21.00 | 34.44 |
| 21.00 | 79.80 |
| 21.00 | 21.00 |
| $8.70 *$ | 493.12 |
| 49.00 | 91.63 |
| 49.00 | 44.10 |
| 100.00 | 210.00 |
| 100.00 | 959.00 |
| 100.00 | 288.00 |
| 51.00 | 13.26 |
| 25.00 | 62.50 |
| 25.00 | 3.75 |
| 35.00 | 16.80 |
| 70.00 | 175.00 |
| 70.00 | 80.50 |
| 70.00 | 35.00 |
| 100.00 | $4,000.00$ |
| 100.00 | 331.00 |
| 100.00 | 702.00 |
| 100.00 | 1.464 .00 |
| 100.00 | 418.00 |
| 100.00 | 349.00 |
| 100.00 | 510.00 |
| 49.00 | 205.80 |
| 90.00 | 315.90 |
| 90.00 | 309.60 |
| 100.00 | 171.00 |

```
AES Tisza II
AES Tiszapalkonya
AES Elsta
Medway
AES Indian Queens
Kilroot
Belfast West
AES Barry
AES Drax Power Ltd.
AES Tiete (10 plants)
AES Uruguaiana
AES Gardabani
AES Khrami I
AES Khrami II
EDC (7 plants)
AES Merida III
AES Fifoots Points
AES Mamonal
AES Termo Candelaria
AES Centrogener (8 plants)
AES Chivor
AES Electrica de Santiago
AES Energia Verde
Guacolda
AES Norgener
Itabo
```

| Hungary | 860 |
| :---: | ---: |
| Hungary | 250 |
| Netherlands | 405 |
| U.K. | 688 |
| U.K. | 140 |
| U.K. | 520 |
| U.K. | 120 |
| U.K. | 230 |
| U.K. | 4,065 |
| Brazil | 2,650 |
| Brazil | 600 |
| Georgia | 600 |
| Georgia | 113 |
| Georgia | 110 |
| Venezuela | 2,265 |
| Mexico | 484 |
| U.K. | 360 |
| Colombia | 90 |
| Colombia | 314 |
| Chile | 756 |
| Colombia | 1,000 |
| Chile | 379 |
| Chile | 17 |
| Chile | 304 |
| Chile | 277 |
| Dom. Rep. | 587 |


| 100.00 | 860.00 |
| ---: | ---: |
| 100.00 | 250.00 |
| 50.00 | 202.50 |
| 25.00 | 172.00 |
| 100.00 | 140.00 |
| 97.00 | 504.40 |
| 97.00 | 116.40 |
| 100.00 | 230.00 |
| 100.00 | $4,065.00$ |
| 44.00 | $1,166.00$ |
| 100.00 | 600.00 |
| 100.00 | 600.00 |
| 100.00 | 113.00 |
| 100.00 | 110.00 |
| 87.00 | $1,970.55$ |
| 55.00 | 266.20 |
| 100.00 | 360.00 |
| 62.00 | 55.80 |
| 100.00 | 314.00 |
| 96.00 | 725.76 |
| 96.00 | 960.00 |
| 72.00 | 272.88 |
| 96.00 | 16.32 |
| 48.00 | 145.92 |
| 96.00 | 265.92 |
| 24.00 | 140.88 |

```
TOTAL - September 30, 2000
44,656
34,225.67
Pct. Of Foreign Generation
85.50%
81.09%
```

* CEMIG owns 9\% of 36 plants accounting for 5,458 MW and $1 \%$ of 1 plant accounting for 210 MW .

CILCO Generating Plants at December 31, 2000 :

| Unit | Country | Capacity <br> (MW) | AES Interest (\%) | AES Equity (MW) |
| :---: | :---: | :---: | :---: | :---: |
| Edwards (3 units) | USA | 740 | 100.00 | 740 |
| Duck Creek | USA | 366 | 100.00 | 366 |
| Indian Trails | USA | 10 | 100.00 | 10 |
| Sterling Avenue | USA | 30 | 100.00 | 30 |
| Hallock Power Modules | USA | 13 | 100.00 | 13 |
| Kickapoo Power Modules | USA | 13 | 100.00 | 13 |
| TOTAL - September 30, 2000 |  | 1,172 |  | 1,172 |

Revenues from generation capacity - 12 months ended December 31, 2000:

| CILCO | 160 | $3 \%$ |
| :--- | ---: | ---: |
| AES (excluding CILCO) | 4,655 | $97 \%$ |
|  | ---- | --- |
| Total | 4,815 | $100 \%$ |

CILCO's electric revenues are allocated between electric generation and electric distribution activities according to utility rate base. AES generation revenues are derived from the total generation revenues earned by AES subsidiaries times the percentage ownership interest of AES in those subsidiaries.

There has been no change in the amount of capacity owned by CILCO and a 4,171 MW increase in the amount of capacity owned by AES from 30,054.67 to 34,225.67 MW since September 30, 2000. There has also been a 9.4\% increase in the total revenues earned from the capacity owned by AES and CILCO since September 30, 2000. The percentage of total revenues derived from the capacity owned by CILCO has decreased from $4 \%$ to $3 \%$.

The physical location of the MW capacity added by AES since September 30, 2000 is in the United Kingdom, Chile, Colombia and the Dominican Republic.

ITEM (4) PER EXEMPTION ORDER - ELECTRIC AND GAS DISTRIBUTION:

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| Total transmission and distribution assets | 15,952 |
| :---: | :---: |
| CILCO elec/gas transm/distr revenues -12 mos. December 31,2000 | 477 |
| AES (excl CILCo) electric distr. revenues -12 mos. December 31, 2000 | 3,148 |
| Total electric/gas transm/distr. revenues | ---- |

CILCO's electric revenues are allocated between electric generation and electric distribution activities according to utility rate base. AES distribution revenues are derived from the total distribution revenues earned by AES subsidiaries times the percentage ownership interest of AES in those subsidiaries.

The total transmission and distribution assets owned by AES and CILCO has decreased by $3.1 \%$ since September 30,2000 and the total revenues derived from such assets has decreased by $15.1 \%$ since September 30 , 2000. CILCO's transmission and distribution assets and the revenues derived from such assets have increased somewhat since September 30, 2000 while AES' transmission and distribution assets and the revenues derived from such assets have decreased since September 30, 2000. Accordingly, CILCO's percentage of the total transmission and distribution assets has increased slightly from 4.6\% to 5.0\% and CILCO's percentage of the total revenues from such assets has also increased from 9.7\% to $13.2 \%$ since September 30, 2000.

ITEM (5) PER EXEMPTION ORDER:

CILCO has not sold or transferred any electric and/or gas utility assets to any affiliate company of the AES consolidated holding company system.

ITEM (6) PER EXEMPTION ORDER:

No application has been made to nor has any order been received from the Illinois Commerce Commission that involves AES' ownership position or AES' oversight over the operations of CILCO or CILCORP.

## SIGNATURE

Pursuant to the requirements of the Public Utility Holding Company Act of 1935, as amended, AES has duly caused this certificate to be signed on its behalf on this 1st day of March, 2001 by the undersigned thereunto duly authorized.

The AES Corporation

By: /s/ WILLIAM R. LURASCHI

William R. Luraschi
General Counsel and Secretary

