AES CORPORATION Form 35-CERT March 01, 2001

UNITED STATES OF AMERICA SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

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The AES Corporation

File No. 70-9465

Certificate Pursuant to Rule 24 and Release No. 35-27063 Under the Public Utility Holding Company Act of 1935

On August 20, 1999, the Securities and Exchange Commission ("SEC") issued an order in this proceeding, Release No. 35-27063 in File No. 70-9465 ("Exemption Order"), granting an exemption under Section 3(a) of the Public Utility Holding Company Act of 1935, as amended, ("the Act") to The AES Corporation ("AES") in relation to its proposed acquisition of CILCORP Inc. ("CILCORP"), which has a public-utility subsidiary company, Central Illinois Light Company ("CILCO"). The Exemption Order required AES to file certain certificates (as described in the Exemption Order) under Rule 24 within 60 days of the close of each calendar quarter for a period of three years beginning September 30, 1999 and every six months thereafter. The requested certificate is set forth below (as an attachment) for the period ending December 31, 2000.

Respectfully submitted,

/s/ Earle H. O'Donnell

Earle H. O'Donnell Julia Dryden English Andrew B. Young Dewey Ballantine LLP 1775 Pennsylvania Avenue, NW Washington, D.C. 20006

Dated: March 1, 2001

THE AES CORPORATION SEC FILING PURSUANT TO SECTION 3(a)(5) EXEMPTION ORDER QUARTER ENDED DECEMBER 31, 2000

ITEM (1) PER EXEMPTION ORDER (STATEMENTS ATTACHED):

- Statement of Income of The AES Corporation for the 12 months ended December 31, 2000:
 a) 12 months ended December 31, 2000 GAAP consolidated income statement
 - b) 12 months ended December 31, 2000 pro rata consolidated income statement
- 2) Balance Sheet of The AES Corporation at December 31, 2000a) GAAP Basis Consolidated Balance Sheetb) Pro Rata Consolidated Balance Sheet
- 3) Statement of Income CILCORP Inc. for the 12 months ended December 31, 2000
- 4) Statement of Income CILCO for the 12 months ended December 31, 2000
- 5) Consolidated Balance Sheet of CILCORP Inc. at December 31, 2000
- 6) Consolidated Balance Sheet of CILCO at December 31, 2000

THE AES CORPORATION

CONSOLIDATED STATEMENT OF OPERATIONS FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2000 - GAAP BASIS

	TWELVE MONTHS ENDED 12/31/2000	% OF SALES
(\$ in millions, except per share amounts)		
REVENUES:		
Sales and services	\$6,691	100%
OPERATING COSTS AND EXPENSES:		
Cost of sales and services	4,991	75%
Selling, general and administrative expenses	85	1%
TOTAL OPERATING COSTS AND EXPENSES	5,076	76%
OPERATING INCOME	1,615	24%
OTHER INCOME AND (EXPENSE):		
Interest expense	(1,299)	-19%
Interest and other income	245	4%
Equity in earnings of affiliates (before income tax)	475	7%
Environmental fine	(17)	0%

INCOME BEFORE INCOME TAXES AND MINORITY INTEREST	1,019	15%
Income tax provision Minority interest	252 119	4% 2%
INCOME BEFORE EXTRAORDINARY ITEM	648	10%
Extraordinary item, net of tax - Early extinguishment of debt	(7)	0%
NET INCOME	\$ 641	10%

THE AES CORPORATION

CONSOLIDATED STATEMENT OF OPERATIONS FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2000 - PRO RATA BASIS

	TWELVE	
	MONTHS	00
	ENDED	OF
	12/31/2000	SALES
(\$ in millions, except per share amounts)		

REVENUES: Sales and services	\$7,803	100%
OPERATING COSTS AND EXPENSES: Cost of sales and services Selling, general and administrative expenses	5,759 85	74% 1%
TOTAL OPERATING COSTS AND EXPENSES	5,844	75%
OPERATING INCOME	1,959	25%
OTHER INCOME AND (EXPENSE): Interest expense, net	(1,176)	-15%
INCOME BEFORE INCOME TAXES AND EXTRAORDINARY ITEM	783	10%
Income tax provision	135	2%
INCOME BEFORE EXTRAORDINARY ITEM	648	88

Extraordinary item, net of tax - Early extinguishment of debt	(7)	0%
NET INCOME	\$ 641	8%

THE AES CORPORATION GAAP BASIS CONSOLIDATED BALANCE SHEET DECEMBER 31, 2000 (\$ in millions)

ASSETS

CURRENT ASSETS	
Cash and cash equivalents	\$ 881
Short-term investments	1,297
Accounts receivable, net	1,498
Inventory	499
Receivable from affiliates	27
Deferred income taxes	165
Contract Receivable	576
Prepaid expenses and other current assets	630
* *	
TOTAL CURRENT ASSETS	5,573
PROPERTY, PLANT AND EQUIPMENT	
Land	617
Electric generation and distribution assets	15,743
Accumulated depreciation and amortization	(1,304)
Construction in progress	2,790
PROPERTY, PLANT AND EQUIPMENT, NET	17,846
OTHER ASSETS	
Deferred financing costs, net	375
Project development costs	114
Investments in and advances to affiliates	3,122
Debt service reserves and other deposits	. 517
Electricity sales concessions and contracts	1,039
Goodwill	1,268
Other assets	1,179
TOTAL OTHER ASSETS	7,614
TOTAL	\$31,033
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LIABILITIES & STOCKHOLDERS' EQUITY

CURRENT LIABILITIES	
Accounts payable	\$ 708
Accrued interest	404
Accrued and other liabilities	1,305
Other notes payable - current portion	-
Project financing debt - current portion	2,465

TOTAL CURRENT LIABILITIES	4,882
LONG-TERM LIABILITIES	
Project financing debt	12,241
Other notes payable	3,458
Deferred incomes taxes	1,632
Other long-term liabilities	1,399
TOTAL LONG-TERM LIABILITIES	18,730
Minority interest	1,382
TECONS	1,228
Preferred Stocks	_
STOCKHOLDERS' EQUITY	
Common Stock	5
Contributed capital / Additional paid in capital	4,721
Retained earnings	1,762
Accumulated other comprehensive loss	(1,677)
TOTAL STOCKHOLDERS' EQUITY	4,811
TOTAL	\$31,033

THE AES CORPORATION PRO RATA CONSOLIDATED BALANCE SHEET DECEMBER 31, 2000 (\$ in millions)

ASSETS

CURRENT ASSETS	
Cash and cash equivalents	\$ 881
Short-term investments	1,297
Accounts receivable, net	1,498
Inventory	499
Receivable from affiliates	27
Deferred income taxes	165
Contract Receivable	576
Prepaid expenses and other current assets	630
TOTAL CURRENT ASSETS	5,573
PROPERTY, PLANT AND EQUIPMENT	
Land	617
Electric generation and distribution assets	15,743
Accumulated depreciation and amortization	(1,304)
Construction in progress	2,790
PROPERTY, PLANT AND EQUIPMENT, NET	17,846

OTHER ASSETS	
Deferred financing costs, net	375
Project development costs	114
Investments in and advances to affiliates	5,663
Debt service reserves and other deposits	517
	1,039
Electricity sales concessions and contracts	,
Goodwill	1,268
Other assets	1,179
TOTAL OTHER ASSETS	10,155
TOTAL	\$33,574
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LIABILITIES & STOCKHOLDERS' EQUITY	
CURRENT LIABILITIES	
Accounts payable	\$ 874
Accrued interest	701
Accrued and other liabilities	
	1,234
Other notes payable - current portion	26
Project financing debt - current portion	2,659
TOTAL CURRENT LIABILITIES	5,494
LONG-TERM LIABILITIES	
Project financing debt	13,003
Other notes payable	3,458
Deferred incomes taxes	2,094
Other long-term liabilities	3,486
TOTAL LONG-TERM LIABILITIES	22,041
TECONS	1,228
STOCKHOLDERS' EQUITY	
	5
Common Stock	
Contributed capital / Additional paid in capital	4,721
Retained earnings	1,762
Accumulated other comprehensive loss	(1,677)
TOTAL STOCKHOLDERS' EQUITY	4,811
TOTAL	\$33,574
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CILCORP Inc. and Subsidiaries Consolidated Statements of Income

For the Year Ended December 31, 2000 (In thousands)

Total 723,514 Operating Expenses: Fuel for Generation and Purchased Power 208,271	
Operating Expenses:	
Gas Purchased for Resale174,777Other Operations and Maintenance117,028Depreciation and Amortization86,810State and Local Revenue Taxes27,589Other Taxes11,857	
Total 626,332	
Fixed Charges and Other:Interest Expense71,752Preferred Stock Dividends of Subsidiary2,977Allowance for Funds Used During Construction(533)Other1,221	1
Total 75,417	
Income from Continuing Operations Before Income Taxes 21,765 Income Taxes 10,380	
Net Income \$ 11,385	
Other Comprehensive Income (450)	1
Comprehensive Income \$ 10,935	

Central Illinois Light Company Consolidated Statements of Income

For the Year Ended December 31, 2000 (In thousands)

\$398 , 836
237,654
636,490
115,310
152,906

Purchased Power Other Operations and Maintenance Depreciation and Amortization Income Taxes State and Local Taxes on Revenue Other Taxes	47,388 109,574 69,405 29,878 27,589 11,693
Total Operating Expenses	563,743
Operating Income	72,747
Other Income and Deductions: Company-owned Life Insurance, Net Other, Net	(1,221) (619)
Total Other Income and (Deductions)	(1,840)
Income Before Interest Expenses	70,907
Interest Expenses: Interest on Long-term Debt Cost of Borrowed Funds Capitalized Other	17,516 (533) 6,147
Total Interest Expenses	23,130
Net Income Before Preferred Dividends	47,777
Dividends on Preferred Stock	2,977
Net Income Available for Common Stock	\$ 44,800
Other Comprehensive Income Comprehensive Income	(915) \$ 43,885

CILCORP Inc. and Subsidiaries Consolidated Balance Sheets

Assets (As of December 31)	2000 (In thousands)
Current Assets:	
Cash and Temporary Cash Investments	\$ 11,743
Receivables, Less Reserves of \$1,343	91,050
Accrued Unbilled Revenue	70,444
Fuel, at Average Cost	13,995
Materials and Supplies, at Average Cost	16,295
Gas in Underground Storage, at Average Cost	28,413
FAC Underrecoveries	1,153
PGA Underrecoveries	19,685
Prepayments and Other	5,563
Total Current Assets	258,341
Investments and Other Property:	

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Investment in Leveraged Leases Other Investments	140,936 21,056
Total Investments and Other Property	161,992
Property, Plant and Equipment: Utility Plant, at Original Cost	
Electric Gas	695,220 218,710
Less-Accumulated Provision for Depreciation	913,930 66,128
Construction Work in Progress Other, Net of Depreciation	847,802 29,213 144
Total Property, Plant and Equipment	 877,159
Other Assets: Goodwill, Net of Accumulated Amortization of \$18,422 Other	594,544 56,240
Total Other Assets	650,784
Total Assets	\$1,948,276

CILCORP Inc. and Subsidiaries Consolidated Balance Sheets

Liabilities and Stockholders' Equity (As of December 31)

2000 (In thousands) Current Liabilities: \$ 17,500 Current Portion of Long-Term Debt 115,300 Notes Payable 113,571 Accounts Payable 20,170 Accrued Taxes Accrued Interest 18,496 Overrecoveries 8 Other 6,286 _____ Total Current Liabilities 291,331 _____ Long-Term Debt 720,481 _____ Deferred Credits and Other Liabilities: 198,577 Deferred Income Taxes Regulatory Liability of Regulated Subsidiary 42,752 Deferred Investment Tax Credit 16,159

Freeman Contract Liability Other	90,574 77,559
Total Deferred Credits	425,621
Preferred Stock of Subsidiary	41,120
Stockholders' Equity: Common Stock, no par value; Authorized 10,000 shares - Outstanding 1,000 shares Additional Paid-in Capital Retained Earnings Accumulated Other Comprehensive Income	468,833 1,340 (450)
Total Stockholders' Equity	469,723
Total Liabilities and Stockholders' Equity	\$1,948,276

Central Illinois Light Company Consolidated Balance Sheets Assets

As of December 31	2000 (In thousands)
Utility Plant, At Original Cost: Electric Gas	\$1,305,115 442,076
Less-Accumulated Provision for Depreciation	1,747,191 926,091
Construction Work in Progress	821,100 29,213
Total Utility Plant	850,313
Other Property and Investments: Cash Surrender Value of Company-owned Life Insurance (Net of Related Policy Loans of \$59,292 in 2000) Other	3,497 1,161
Total Other Property and Investments	4,658
Current Assets: Cash and Temporary Cash Investments Receivables, Less Reserves of \$1,343 Accrued Unbilled Revenue Fuel, at Average Cost Materials and Supplies, at Average Cost Gas in Underground Storage, at Average Cost	8,777 60,148 64,339 13,995 15,807 28,413

Prepaid Taxes FAC Underrecoveries PGA Underrecoveries Other	5,588 1,153 19,685 5,556
Total Current Assets	223,461
Deferred Debits: Unamortized Loss on Reacquired Debt Unamortized Debt Expense Prepaid Pension Cost Other	2,691 1,427 229 24,661
Total Deferred Debits	29,008
Total Assets	\$1,107,440

Central Illinois Light Company Consolidated Balance Sheets Capitalization and Liabilities

As of December 31	2000 (In thousands)
Capitalization: Common Shareholder's Equity: Common Stock, No Par Value; Authorized 20,000,000 Shares; Outstanding 13,563,871 Shares Additional Paid in Capital Retained Earnings	\$ 185,661 27,000 140,364
Accumulated Other Comprehensive Income	(975)
Total Common Shareholder's Equity	352,050
Preferred Stock Without Mandatory Redemption Preferred Stock With Mandatory Redemption Long-term Debt	19,120 22,000 245,482
Total Capitalization	638,652
Current Liabilities: Current Maturities of Long-Term Debt Notes Payable Accounts Payable Accrued Taxes Accrued Interest PGA Overrecoveries Level Payment Plan Other	67,300 96,315 25,512 8,889 8 6,213
Total Current Liabilities	204,237
Deferred Liabilities and Credits:	

Accumulated Deferred Income Taxes Regulatory Liability Investment Tax Credits Capital Lease Obligation	123,611 42,752 16,159 616
Other	81,413
Total Deferred Liabilities and Credits	264,551
Total Capitalization and Liabilities	\$1,107,440

ITEM (2) PER EXEMPTION ORDER (INCOME STATEMENT AMOUNTS ARE 12 MONTHS ENDED):

CILCO/CILCORP CONTRIBUTIONS TO AES/CILCORP CONSOLIDATED HOLDING COMPANY (GAAP BASIS) (\$MM)

	12 MOS. 12/31/00	
GROSS REVENUES %-CILCO	9.51%	15.14%
CILCO	636	562
AES AES/CILCORP	6,691	3,253
AES/CILCORP	6,691	3,713
GROSS REVENUES %-CILCORP	10.82%	15.65%
CILCORP (Including CILCO)	724	581
AES	6,691	3,253
AES/CILCORP	6,691	3,713
NET OPERATING REVENUES %-CILCO	8.42%	12.69%
CILCO	414	376
AES	4,917	2,655
AES/CILCORP	4,917	2,962
NET OPERATING REVENUES %-CILCORP	8.78%	13.64%
CILCORP (Including CILCO)	432	404
AES	4,917	2,655
AES/CILCORP	4,917	2,962
OPERATING INCOME %-CILCO	6.38%	5.78%
CILCO	103	55
AES	1,615	925
AES/CILCORP	1,615	952
OPERATING INCOME %-CILCORP	6.01%	4.30%
CILCORP (Including CILCO)	97	41
AES	1,615	925
AES/CILCORP	1,615	952
NET INCOME &-CILCO	6.86%	6.99%

CILCO AES AES/CILCORP	44 641 641	16 228 229
NET INCOME %-CILCORP	1.72%	-0.44%
CILCORP (Including CILCO)	11	(1)
AES	641	228
AES/CILCORP	641	229
NET ASSETS %-CILCO	3.57%	4.86%
CILCO	1,107	1,056
AES	31,033	21,744
AES/CILCORP	31,033	21,744
NET ASSETS %-CILCORP	6.28%	8.42%
CILCORP (Including CILCO)	1,948	1,831
AES	31,033	21,744
AES/CILCORP	31,033	21,744

CILCO/CILCORP CONTRIBUTIONS TO AES/CILCORP CONSOLIDATED HOLDING COMPANY (PRO RATA CONSOLIDATION BASIS) (\$MM)

	12 MOS. 12/31/00	12 MOS. 12/31/99
GROSS REVENUES %-CILCO	8.15%	11.78%
CILCO	636	562
AES	7,803	4,309
AES/CILCORP	7,803	4,769
GROSS REVENUES %-CILCORP	9.28%	12.18%
CILCORP (Including CILCO)	724	581
AES	7,803	4,309
AES/CILCORP	7,803	4,769
NET OPERATING REVENUES %-CILCO	7.47%	9.49%
CILCO	414	376
AES	5,544	3,656
AES/CILCORP	5,544	3,963
NET OPERATING REVENUES %-CILCORP	7.79%	10.19%
CILCORP (Including CILCO)	432	404
AES	5,544	3,656
AES/CILCORP	5,544	3,963
OPERATING INCOME %-CILCO	 5.26%	4.29%
CILCO	103	55
AES	1,959	1,256
AES/CILCORP	1,959	1,283

OPERATING INCOME %-CILCORP	4.95%	3.20%
CILCORP (Including CILCO)	97	41
AES	1,959	1,256
AES/CILCORP	1,959	1,283
NET INCOME %-CILCO	6.86%	6.99%
CILCO	44	16
AES	641	228
AES/CILCORP	641	229
NET INCOME %-CILCORP	1.72%	-0.44%
CILCORP (Including CILCO)	11	(1)
AES	641	228
AES/CILCORP	641	229
NET ASSETS %-CILCO	3.30%	4.64%
CILCO	1,107	1,056
AES	33,574	22,759
AES/CILCORP	33,574	22,759
NET ASSETS %-CILCORP	5.80%	8.05%
CILCORP (Including CILCO)	1,948	1,831
AES	33,574	22,759
AES/CILCORP	33,574	22,759

ITEM (3) PER EXEMPTION ORDER - GENERATION INFORMATION:

AES Generating Plants in Operation at December 31, 2000 (excluding CILCO):

Unit	Country	Capacity (MW)	AES Interest (%)	AES Equity (MW)	Regula Stat
AES Deepwater	USA	143	100.00	143.00	QF
AES Beaver Valley	USA	125	100.00	125.00	QF
AES Placerita	USA	120	100.00	120.00	QF
AES Thames	USA	181	100.00	181.00	QF
AES Shady Point	USA	320	100.00	320.00	QF
AES Hawaii	USA	180	100.00	180.00	QF
AES Warrior Run	USA	180	100.00	180.00	QF
AES Eastern Energy (4 plants)	USA	1,268	100.00	1,268.00	ΕW
AES Alamitos	USA	2,083	100.00	2,083.00	ΕW
AES Redondo Beach	USA	1,310	100.00	1,310.00	ΕW
AES Huntington Beach	USA	563	100.00	563.00	ΕW
AES Kingston	Canada	110	50.00	55.00	EW
AES San Nicholas	Argentina	650	69.00	448.50	ΕW
AES Cabra Corral	Argentina	102	98.00	99.96	FU
AES El Tunal	Argentina	10	98.00	9.80	FU
AES Sarmiento	Argentina	33	98.00	32.34	FU
AES Ullum	Argentina	45	98.00	44.10	FU
AES Quebrada	Argentina	45	100.00	45.00	FU
AES Alicura	Argentina	1,000	98.00	980.00	FU

Fontes Nova-Light	Brazil	144	21.00	30.24	FU
Ilha dos Pombos - Light	Brazil	164	21.00	34.44	FU
Nilo Pecanha - Light	Brazil	380	21.00	79.80	FU
Pereira Passos – Light	Brazil	100	21.00	21.00	FU
CEMIG (37 plants)	Brazil	5,668	8.70*	493.12	FU
EGE Bayano (2 plants)	Panama	187	49.00	91.63	FU
EGE Chiriqui (2 plants)	Panama	90	49.00	44.10	FU
AES Los Mina	Dom. Rep.	210	100.00	210.00	ΕW
ECOGEN (2 plants)	Australia	959	100.00	959.00	FU
AES Mt. Stuart	Australia	288	100.00	288.00	FU
AES Xiangci – Cili	China	26	51.00	13.26	FU
Wuhu	China	250	25.00	62.50	FU
Yangchun	China	15	25.00	3.75	FU
Chengdu Lotus City	China	48	35.00	16.80	FU
AES Jiaozou	China	250	70.00	175.00	FU
AES Hefei (2 plants)	China	115	70.00	80.50	FU
AES Chongqing Nanchuan	China	50	70.00	35.00	FU
AES Ekibastuz	Kazakhstan	4,000	100.00	4,000.00	FU
AES Ust-Kamenogorsk GES	Kazakhstan	331	100.00	331.00	FU
AES Shulbinsk GES	Kazakhstan	702	100.00	702.00	FU
AES Ust-Kamenogorsk TETS	Kazakhstan	1,464	100.00	1,464.00	FU
AES Leninogorsk TETS	Kazakhstan	418	100.00	418.00	FU
AES Sogrinsk TETS	Kazakhstan	349	100.00	349.00	FU
AES Semiplatinsk TETS	Kazakhstan	510	100.00	510.00	FU
OPGC	India	420	49.00	205.80	FU
AES Lal Pir	Pakistan	351	90.00	315.90	FU
AES Pak Gen	Pakistan	344	90.00	309.60	FU
AES Borsod	Hungary	171	100.00	171.00	FU

AES Tisza II	Hungary	860	100.00	860.00	FUC
AES Tiszapalkonya	Hungary	250	100.00	250.00	FUC
AES Elsta	Netherlands	405	50.00	202.50	FUC
Medway	U.K.	688	25.00	172.00	FUC
AES Indian Queens	U.K.	140	100.00	140.00	EWG
Kilroot	U.K.	520	97.00	504.40	FUC
Belfast West	U.K.	120	97.00	116.40	FUC
AES Barry	U.K.	230	100.00	230.00	FUC
AES Drax Power Ltd.	U.K.	4,065	100.00	4,065.00	FUC
AES Tiete (10 plants)	Brazil	2,650	44.00	1,166.00	FUC
AES Uruguaiana	Brazil	600	100.00	600.00	FUC
AES Gardabani	Georgia	600	100.00	600.00	FUC
AES Khrami I	Georgia	113	100.00	113.00	FUC
AES Khrami II	Georgia	110	100.00	110.00	FUC
EDC (7 plants)	Venezuela	2,265	87.00	1,970.55	FUC
AES Merida III	Mexico	484	55.00	266.20	FUC
AES Fifoots Points	U.K.	360	100.00	360.00	FUC
AES Mamonal	Colombia	90	62.00	55.80	FUC
AES Termo Candelaria	Colombia	314	100.00	314.00	FUC
AES Centrogener (8 plants)	Chile	756	96.00	725.76	FUC
AES Chivor	Colombia	1,000	96.00	960.00	FUC
AES Electrica de Santiago	Chile	379	72.00	272.88	FUC
AES Energia Verde	Chile	17	96.00	16.32	FUC
Guacolda	Chile	304	48.00	145.92	FUC
AES Norgener	Chile	277	96.00	265.92	FUC
Itabo	Dom. Rep.	587	24.00	140.88	FUC
	-				

TOTAL - September 30, 2000	44,656	34,225.67
Pct. Of Foreign Generation	85.50%	81.09%

* CEMIG owns 9% of 36 plants accounting for 5,458 MW and 1% of 1 plant accounting for 210 MW.

CILCO Generating Plants at December 31, 2000:

Unit	Country	Capacity (MW) 	AES Interest (%) 	AES Equity (MW) 	Regula Stat
Edwards (3 units)	USA	740	100.00	740	IL P
Duck Creek	USA	366	100.00	366	IL P
Indian Trails	USA	10	100.00	10	IL P
Sterling Avenue	USA	30	100.00	30	IL P
Hallock Power Modules	USA	13	100.00	13	IL P
Kickapoo Power Modules	USA	13	100.00	13	IL P
TOTAL - September 30, 2000		1,172		1,172	

Revenues from generation capacity - 12 months ended December 31, 2000:

CILCO	160	38
AES (excluding CILCO)	4,655	97%
Total	4,815	100%

CILCO's electric revenues are allocated between electric generation and electric distribution activities according to utility rate base. AES generation revenues are derived from the total generation revenues earned by AES subsidiaries times the percentage ownership interest of AES in those subsidiaries.

There has been no change in the amount of capacity owned by CILCO and a 4,171 MW increase in the amount of capacity owned by AES from 30,054.67 to 34,225.67 MW since September 30, 2000. There has also been a 9.4% increase in the total revenues earned from the capacity owned by AES and CILCO since September 30, 2000. The percentage of total revenues derived from the capacity owned by CILCO has decreased from 4% to 3%.

The physical location of the MW capacity added by AES since September 30, 2000 is in the United Kingdom, Chile, Colombia and the Dominican Republic.

ITEM (4) PER EXEMPTION ORDER - ELECTRIC AND GAS DISTRIBUTION:

CILCO elec/gas transmission/distribution assets at December 31, 2000 793 Total AES (excl CILCO) electric distr. assets at December 31, 2000 15,159

Total transmission and distribution assets	15,952
CILCO elec/gas transm/distr revenues - 12 mos. December 31, 2000 AES (excl CILCO) electric distr. revenues - 12 mos. December 31, 2000	477 3,148
Total electric/gas transm/distr. revenues	3,625

CILCO's electric revenues are allocated between electric generation and electric distribution activities according to utility rate base. AES distribution revenues are derived from the total distribution revenues earned by AES subsidiaries times the percentage ownership interest of AES in those subsidiaries.

The total transmission and distribution assets owned by AES and CILCO has decreased by 3.1% since September 30, 2000 and the total revenues derived from such assets has decreased by 15.1% since September 30, 2000. CILCO's transmission and distribution assets and the revenues derived from such assets have increased somewhat since September 30, 2000 while AES' transmission and distribution assets and the revenues derived from such assets have decreased since September 30, 2000. Accordingly, CILCO's percentage of the total transmission and distribution assets has increased slightly from 4.6% to 5.0% and CILCO's percentage of the total revenues from such assets has also increased from 9.7% to 13.2% since September 30, 2000.

ITEM (5) PER EXEMPTION ORDER:

CILCO has not sold or transferred any electric and/or gas utility assets to any affiliate company of the AES consolidated holding company system.

ITEM (6) PER EXEMPTION ORDER:

No application has been made to nor has any order been received from the Illinois Commerce Commission that involves AES' ownership position or AES' oversight over the operations of CILCO or CILCORP.

SIGNATURE

Pursuant to the requirements of the Public Utility Holding Company Act of 1935, as amended, AES has duly caused this certificate to be signed on its behalf on this 1st day of March, 2001 by the undersigned thereunto duly authorized.

The AES Corporation

By: /s/ WILLIAM R. LURASCHI

William R. Luraschi General Counsel and Secretary