

NABORS INDUSTRIES LTD

Form 10-Q

November 09, 2011

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UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

**QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934**

For the Quarterly Period Ended September 30, 2011

Commission File Number: 001-32657

NABORS INDUSTRIES LTD.

Incorporated in Bermuda
*(State or other jurisdiction of
incorporation or organization)*

98-0363970
*(I.R.S. Employer
Identification No.)*

**Crown House
Second Floor
4 Par-la-Ville Road
Hamilton, HM08
Bermuda
(441) 292-1510**

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. YES ☐ NO ☐

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (Section 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). YES ☐ NO ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act.

Large Accelerated Filer ☐ Accelerated Filer ☐ Non-accelerated Filer ☐ Smaller Reporting Company ☐

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Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). YES ☐ NO ☒

The number of common shares, par value \$.001 per share, outstanding as of November 4, 2011 was 287,554,937.

NABORS INDUSTRIES LTD. AND SUBSIDIARIES

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(In thousands, except per share amounts)	September 30, 2011 (Unaudited)	December 31, 2010
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 275,461	\$ 641,702
Short-term investments	119,859	159,488
Assets held for sale	267,911	352,048
Accounts receivable, net	1,397,725	1,116,510
Inventory	233,298	158,836
Deferred income taxes	83,388	31,510
Other current assets	166,702	152,836
Total current assets	2,544,344	2,612,930
Long-term investments and other receivables	40,373	40,300
Property, plant and equipment, net	8,577,213	7,815,419
Goodwill	501,297	494,372
Investment in unconsolidated affiliates	323,066	267,723
Other long-term assets	332,053	415,825
Total assets	\$ 12,318,346	\$ 11,646,569
LIABILITIES AND EQUITY		
Current liabilities:		
Current portion of long-term debt	\$ 275,227	\$ 1,379,018
Trade accounts payable	658,692	355,282
Accrued liabilities	459,943	394,292
Income taxes payable	21,903	25,788
Total current liabilities	1,415,765	2,154,380
Long-term debt	4,088,133	3,064,126
Other long-term liabilities	220,062	245,765
Deferred income taxes	881,659	770,247
Total liabilities	6,605,619	6,234,518
Commitments and contingencies (Note 8)		
Subsidiary preferred stock	69,188	69,188
Equity:		
Shareholders' equity:		
Common shares, par value \$.001 per share:		
Authorized common shares 800,000; issued 316,922 and 315,034, respectively	317	315

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Capital in excess of par value	2,282,803	2,255,787
Accumulated other comprehensive income	269,155	342,052
Retained earnings	4,057,410	3,707,881
Less: treasury shares, at cost, 29,414 common shares	(977,873)	(977,873)
Total shareholders' equity	5,631,812	5,328,162
Noncontrolling interest	11,727	14,701
Total equity	5,643,539	5,342,863
Total liabilities and equity	\$ 12,318,346	\$ 11,646,569

The accompanying notes are an integral part of these consolidated financial statements.

Table of Contents**NABORS INDUSTRIES LTD. AND SUBSIDIARIES****CONSOLIDATED STATEMENTS OF INCOME (LOSS)
(Unaudited)**

(In thousands, except per share amounts)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2011	2010	2011	2010
Revenues and other income:				
Operating revenues	\$ 1,624,791	\$ 1,069,261	\$ 4,360,975	\$ 2,856,636
Earnings (losses) from unconsolidated affiliates	33,723	11,842	59,304	28,329
Investment income (loss)	738	(733)	12,056	(976)
Total revenues and other income	1,659,252	1,080,370	4,432,335	2,883,989
Costs and other deductions:				
Direct costs	1,030,231	625,561	2,723,714	1,648,289
General and administrative expenses	122,372	87,194	366,478	242,957
Depreciation and amortization	234,834	198,151	686,848	545,084
Depletion	11,789	5,778	18,060	15,646
Interest expense	57,907	66,973	195,570	199,035
Losses (gains) on sales and retirements of long-lived assets and other expense (income), net	(12,157)	9,407	(556)	40,798
Impairments and other charges	98,072	123,099	98,072	123,099
Total costs and other deductions	1,543,048	1,116,163	4,088,186	2,814,908
Income (loss) from continuing operations before income taxes	116,204	(35,793)	344,149	69,081
Income tax expense (benefit):				
Current	17,698	(71,276)	42,142	(40,979)
Deferred	15,552	67,046	65,079	54,133
Total income tax expense (benefit)	33,250	(4,230)	107,221	13,154
Subsidiary preferred stock dividend	750		2,250	
Income (loss) from continuing operations, net of tax	82,204	(31,563)	234,678	55,927
Income (loss) from discontinued operations, net of tax	(7,240)	(7,591)	114,496	(12,921)
Net income (loss)	74,964	(39,154)	349,174	43,006
Less: Net (income) loss attributable to noncontrolling interest	(708)	(453)	355	1,208
Net income (loss) attributable to Nabors	\$ 74,256	\$ (39,607)	\$ 349,529	\$ 44,214

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Earnings (losses) per share:

Basic from continuing operations	\$.28	\$	(.11)	\$.82	\$.21
Basic from discontinued operations		(.02)		(.03)		.40		(.05)
Total Basic	\$.26	\$	(.14)	\$	1.22	\$.16
Diluted from continuing operations	\$.28	\$	(.11)	\$.80	\$.19
Diluted from discontinued operations		(.03)		(.03)		.39		(.04)
Total Diluted	\$.25	\$	(.14)	\$	1.19	\$.15

Weighted-average number of common shares
outstanding:

Basic	287,487	285,282	286,971	285,045
Diluted	291,986	285,282	292,991	289,847

The accompanying notes are an integral part of these consolidated financial statements.

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NABORS INDUSTRIES LTD. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

(In thousands)	Nine Months Ended September 30,	
	2011	2010
Cash flows from operating activities:		
Net income (loss) attributable to Nabors	\$ 349,529	\$ 44,214
Adjustments to net income (loss):		
Depreciation and amortization	686,820	547,399
Depletion and other exploratory expenses	31,949	24,587
Deferred income tax expense (benefit)	61,566	53,622
Deferred financing costs amortization	4,000	3,760
Pension liability amortization and adjustments	450	298
Discount amortization on long-term debt	26,546	53,818
Amortization of loss on hedges	695	464
Impairments and other charges	98,072	123,099
Losses (gains) on long-lived assets, net	(40,636)	(3,242)
Losses (gains) on investments, net	(8,567)	4,659
Losses (gains) on debt retirement, net	58	7,042
Losses (gains) on derivative instruments	267	2,473
Gain on acquisition	(12,178)	
Share-based compensation	17,249	10,602
Foreign currency transaction losses (gains), net	743	16,795
Equity in (earnings) losses of unconsolidated affiliates, net of dividends	(135,844)	(14,494)
Changes in operating assets and liabilities:		
Accounts receivable	(283,082)	(140,592)
Inventory	(76,913)	(7,779)
Other current assets	(2,623)	(117,599)
Other long-term assets	79,770	492
Trade accounts payable and accrued liabilities	331,633	40,605
Income taxes payable	(466)	43,458
Other long-term liabilities	(20,904)	(11,547)
Net cash provided by operating activities	1,108,134	682,134
Cash flows from investing activities:		
Purchases of investments	(9,567)	(27,695)
Sales and maturities of investments	24,580	32,103
Cash paid for acquisition of businesses, net	(55,459)	(680,230)
Investment in unconsolidated affiliates	(54,762)	(40,936)
Distribution of proceeds from asset sales from unconsolidated affiliates	142,984	
Capital expenditures	(1,532,597)	(640,953)
Proceeds from sales of assets and insurance claims	110,535	26,084

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Net cash used for investing activities	(1,374,286)	(1,331,627)
Cash flows from financing activities:		
Increase (decrease) in cash overdrafts	5,074	(4,649)
Proceeds from issuance of long-term debt	697,578	691,281
Proceeds from issuance of common shares	12,175	5,391
Proceeds from revolving credit facilities	1,300,000	600,000
Debt issuance costs	(6,065)	(7,144)
Reduction in long-term debt	(1,404,271)	(314,353)
Reduction in revolving credit facilities	(700,000)	(600,000)
Repurchase of equity component of convertible debt	(12)	(4,712)
Settlement of call options and warrants, net		1,134
Purchase of restricted stock	(2,579)	(1,904)
Tax benefit related to share-based awards	185	(38)
Net cash (used for) provided by financing activities	(97,915)	365,006
Effect of exchange rate changes on cash and cash equivalents	(2,174)	(3,645)
Net (decrease) increase in cash and cash equivalents	(366,241)	(288,132)
Cash and cash equivalents, beginning of period	641,702	927,815
Cash and cash equivalents, end of period	\$ 275,461	\$ 639,683

The accompanying notes are an integral part of these consolidated financial statements.

Table of Contents**NABORS INDUSTRIES LTD. AND SUBSIDIARIES****CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
(Unaudited)**

				Accumulated				
		Common Shares	Capital in	Other	Retained	Treasury	Non-	
		Shares	Excess of	Comprehensive	Earnings	Shares	controlling	
		Par	Par Value	Income			Interest	
		Value						
December 31,		315,034	\$ 315	\$ 2,255,787	\$ 342,052	\$ 3,707,881	\$ (977,873)	\$ 14,701
Comprehensive income								\$ 5
Net income (loss)								
Net income to Nabors	\$ 349,529				349,529			
Net adjustment								
Net income to Nabors	(47,507)			(47,507)				
Net gains/(losses)								
Net securities,								
Net income taxes of \$19	(26,053)			(26,053)				
Net classification								
Net for								
Net losses included in								
Net (loss), net of								
Net of \$0	(5)			(5)				
Net liability								
Net on, net of income								
Net 76	275			275				
Net gains/(losses)								
Net zation of								
Net on cash flow								
Net of income tax								
Net \$179	393			393				
Net comprehensive income								
Net attributable to	\$ 276,632							
Net (loss)								
Net to								
Net ling interest	(355)						(355)	
Net adjustment								
Net to								
Net ling interest	(460)						(460)	

nsive income									
outable to									
ling interest	(815)								
prehensive									
ss)	\$ 275,817								
common shares									
ptions exercised,									
ender of									
d stock options	1,006	1	12,174						
ns from									
ling interest								(2,159)	
e of equity									
t of convertible									
			(12)						
t related to									
d awards			185						
stock awards,	882	1	(2,580)						
d compensation			17,249						
September 30,	316,922	\$ 317	\$ 2,282,803	\$ 269,155	\$ 4,057,410	\$ (977,873)	\$ 11,727	\$ 5	

The accompanying notes are an integral part of these consolidated financial statements.

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (Unaudited)

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Nabors Industries Ltd. and Subsidiaries

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 1 Nature of Operations

Nabors is the largest land drilling contractor in the world and one of the largest land well-servicing and workover contractors in the United States and Canada:

We actively market approximately 491 land drilling rigs for oil and gas land drilling operations in the Lower 48 states, Alaska, Canada, South America, Mexico, the Caribbean, the Middle East, the Far East, Russia and Africa.

We actively market approximately 575 rigs for land well-servicing and workover work in the United States and approximately 174 rigs for land well-servicing and workover work in Canada.

We are also a leading provider of offshore platform workover and drilling rigs, and actively market 39 platform, 12 jackup and four barge rigs in the United States, including the Gulf of Mexico, and multiple international markets.

In addition to the foregoing services:

We provide pressure pumping services with over 679,000 hydraulic horsepower in key basins throughout the United States.

We offer a wide range of ancillary well-site services, including engineering, transportation and disposal, construction, maintenance, well logging, directional drilling, rig instrumentation, data collection and other support services in select U.S. and international markets.

We manufacture and lease or sell top drives for a broad range of drilling applications, directional drilling systems, rig instrumentation and data collection equipment, pipeline handling equipment and rig reporting software.

We invest in oil and gas exploration, development and production activities in the United States, Canada and Colombia through both our wholly owned subsidiaries and our oil and gas joint ventures in which we hold 49-50% ownership interests.

We have a 51% ownership interest in a joint venture in Saudi Arabia, which owns and actively markets nine rigs in addition to the rigs we lease to the joint venture.

We also provide logistics services for onshore drilling in Canada using helicopters and fixed-wing aircraft.

The majority of our business is conducted through our various Contract Drilling operating segments, which include our drilling, well-servicing, fluid logistics and workover operations, on land and offshore. Our hydraulic fracturing and downhole surveying services are included in our Pressure Pumping operating segment. Our oil and gas exploration, development and production operations are included in our Oil and Gas operating segment. Our operating segments engaged in drilling technology and top drive manufacturing, directional drilling, rig instrumentation and software, and construction and logistics operations are aggregated in our Other Operating Segments.

On September 10, 2010, we acquired Superior Well Services, Inc. (Superior). The effects of the Superior acquisition and the related operating results are included in the accompanying unaudited consolidated financial statements beginning on the acquisition date, and are reflected in the operating segment titled Pressure Pumping.

Unless the context requires otherwise, references in this report to we, us, our, or Nabors mean Nabors Industries Ltd. together with our subsidiaries where the context requires, including Nabors Industries, Inc., a Delaware corporation (Nabors Delaware).

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Nabors Industries Ltd. and Subsidiaries

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Note 2 Summary of Significant Accounting Policies

Interim Financial Information

The unaudited consolidated financial statements of Nabors are prepared in conformity with accounting principles generally accepted in the United States (GAAP). Pursuant to the rules and regulations of the Securities and Exchange Commission (SEC), certain information and footnote disclosures normally included in annual financial statements prepared in accordance with GAAP have been omitted. Therefore, these financial statements should be read along with our annual report on Form 10-K for the year ended December 31, 2010 (2010 Annual Report). In management's opinion, the consolidated financial statements contain all adjustments necessary to present fairly our financial position as of September 30, 2011 and the results of our operations for the three and nine months ended September 30, 2011 and 2010, and our cash flows and changes in equity for the nine months ended September 30, 2011 and 2010, in accordance with GAAP. Interim results for the three and nine months ended September 30, 2011 may not be indicative of results that will be realized for the full year ending December 31, 2011.

Our independent registered public accounting firm has reviewed and issued a report on these consolidated interim financial statements in accordance with standards established by the Public Company Accounting Oversight Board. Pursuant to Rule 436(c) under the Securities Act of 1933, as amended (the Securities Act), this report should not be considered a part of any registration statement prepared or certified within the meanings of Sections 7 and 11 of such Act.

Principles of Consolidation

Our consolidated financial statements include the accounts of Nabors, as well as all majority owned and non-majority owned subsidiaries required to be consolidated under GAAP. Our consolidated financial statements exclude majority owned entities for which we do not have either (i) the ability to control the operating and financial decisions and policies of that entity or (ii) a controlling financial interest in a variable interest entity. All significant intercompany accounts and transactions are eliminated in consolidation.

Investments in operating entities where we have the ability to exert significant influence, but where we do not control operating and financial policies, are accounted for using the equity method. Our share of the net income (loss) of these entities is recorded as earnings (losses) from unconsolidated affiliates in our consolidated statements of income (loss), and our investment in these entities is included as a single amount in our consolidated balance sheets. Investments in unconsolidated affiliates accounted for using the equity method totaled \$320.5 million and \$265.8 million and investments in unconsolidated affiliates accounted for using the cost method totaled \$2.5 million and \$1.9 million, respectively, as of September 30, 2011 and December 31, 2010. At September 30, 2011 and December 31, 2010, assets held for sale included investments in unconsolidated affiliates accounted for using the equity method totaling \$13.6 million and \$79.5 million, respectively. See Note 11 Discontinued Operations for additional information.

We have investments in offshore funds, which are classified as long-term investments and are accounted for using the equity method of accounting based on our ownership interest in each fund.

Goodwill

Goodwill represents the cost in excess of fair value of the net assets of companies acquired. We review goodwill and intangible assets with indefinite lives for impairment annually, or more frequently if events or changes in circumstances indicate that the carrying amount of the reporting unit exceeds its fair value. The

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table below reflects the change in the carrying amount of goodwill for our various Contract Drilling segments and our other segments for the nine months ended September 30, 2011:

	Balance as of December 31, 2010	Acquisitions and Purchase Price Adjustments	Impairments (In thousands)	Cumulative Translation Adjustment	Balance as of September 30, 2011
Contract Drilling:					
U.S. Lower 48 Land Drilling	\$ 30,154	\$	\$	\$	\$ 30,154
U.S. Land Well-servicing	55,839	(767)			55,072
U.S. Offshore	7,296				7,296
Alaska	19,995				19,995
International	18,983				18,983
Subtotal Contract Drilling	132,267	(767)			131,500
Pressure Pumping	334,992				334,992
Other Operating Segments	27,113	8,386(1)		(694)	34,805
Total	\$ 494,372	\$ 7,619	\$	\$ (694)	\$ 501,297

- (1) Represents goodwill recorded during the three months ended September 30, 2011 relating to our acquisition of the remaining 50 percent equity interest of Peak Oilfield Service Company (Peak). The goodwill is attributable to Peak's workforce and the synergies and benefits expected from control of this subsidiary. The goodwill is not expected to be deductible for tax purposes. See Note 10 Supplemental Balance Sheet, Income Statement and Cash Flow Information for additional information on this acquisition.

Long-lived assets

We review our long-lived assets for impairment annually or when events or changes in circumstances indicate that the carrying amounts of property, plant and equipment may not be recoverable. An impairment loss is recorded in the period in which it is determined that the sum of estimated future cash flows, on an undiscounted basis, is less than the carrying amount of the long-lived asset. During 2011 and 2010, our annual review for long-lived asset impairment was performed during the quarter ended September 30. In addition, we review our long-lived assets for obsolescence. See Note 10 Supplemental Balance Sheet, Income Statement and Cash Flow Information for additional information.

Recent Accounting Pronouncements

In May 2011, the Financial Accounting Standards Board (FASB) issued an Accounting Standards Update (ASU) to clarify the application of some of the existing fair value measurement and disclosure requirements. These changes are

effective for interim and annual periods that begin after December 15, 2011. We are currently evaluating the impact on our consolidated financial statements.

In June 2011, the FASB issued an ASU relating to the presentation of other comprehensive income (OCI). This ASU does not change the items that are reported in OCI, but does remove the option to present the components of OCI within the statement of changes in equity. In addition, this ASU will require OCI presentation on the face of the financial statements. These changes are effective for interim and annual periods that begin after December 15, 2011, and are applied retrospectively to all periods presented. Early adoption is permitted. We are currently evaluating the impact that this ASU may have on our consolidated financial statements.

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In September 2011, the FASB issued a revised ASU relating to goodwill impairment tests. An entity is allowed to first assess qualitative factors to determine whether it is necessary to perform the two-step quantitative goodwill impairment test. An entity is not required to calculate the fair value of a reporting unit unless the entity determines, based on its qualitative assessment, that it is more likely than not that the fair value is less than its carrying amount. The amendment is effective for annual and interim goodwill impairment tests performed for fiscal years beginning after December 15, 2011 and early adoption is permitted. We are currently evaluating the impact that this ASU may have on our consolidated financial statements.

Note 3 Cash and Cash Equivalents and Investments

Our cash and cash equivalents, short-term and long-term investments and other receivables consisted of the following:

	September 30, 2011	December 31, 2010
	(In thousands)	
Cash and cash equivalents	\$ 275,461	\$ 641,702
Short-term investments:		
Trading equity securities	11,576	19,630
Available-for-sale equity securities	56,654	79,698
Available-for-sale debt securities	51,629	60,160
Total short-term investments	119,859	159,488
Long-term investments and other receivables	40,373	40,300
Total	\$ 435,693	\$ 841,490

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Certain information related to our cash and cash equivalents and short-term investments follows:

	September 30, 2011			December 31, 2010		
	Fair Value	Gross Unrealized Holding Gains	Gross Unrealized Holding Losses	Fair Value	Gross Unrealized Holding Gains	Gross Unrealized Holding Losses
	(In thousands)					
Cash and cash equivalents	\$ 275,461	\$	\$	\$ 641,702	\$	\$
Short-term investments:						
Trading equity securities	11,576	5,852		19,630	13,906	
Available-for-sale equity securities	56,654	16,065	(3,207)	79,698	38,176	(2,274)
Available-for-sale debt securities:						
Commercial paper and CDs	1,160			1,275		
Corporate debt securities	44,600	14,421	(2,187)	52,022	15,274	(18)
Mortgage-backed debt securities	367	19		372	16	
Mortgage-CMO debt securities	2,797	31	(3)	3,015	21	(6)
Asset-backed debt securities	2,705		(253)	3,476		(268)
Total available-for-sale debt securities	51,629	14,471	(2,443)	60,160	15,311	(292)
Total available-for-sale securities	108,283	30,536	(5,650)	139,858	53,487	(2,566)
Total short-term investments	119,859	36,388	(5,650)	159,488	67,393	(2,566)
Total cash, cash equivalents and short-term investments	\$ 395,320	\$ 36,388	\$ (5,650)	\$ 801,190	\$ 67,393	\$ (2,566)

Certain information related to the gross unrealized losses of our cash and cash equivalents and short-term investments follows:

As of September 30, 2011

	Less Than 12 Months		More Than 12 Months	
	Fair	Gross	Fair	Gross
	Value	Unrealized	Value	Unrealized
		Loss		Loss
	(In thousands)			
Available-for-sale equity securities	\$ 24,874	\$ 3,207	\$	\$
Available-for-sale debt securities:(1)				
Corporate debt securities	17,600	2,187		
Mortgage-CMO debt securities			105	3
Asset-backed debt securities			2,705	253
Total available-for-sale debt securities	17,600	2,187	2,810	256
Total	\$ 42,474	\$ 5,394	\$ 2,810	\$ 256

(1) Our unrealized losses on available-for-sale debt securities held for more than one year are comprised of various types of securities. Each of these securities has a rating ranging from A to AAA from

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Standard & Poor's and ranging from A2 to Aaa from Moody's Investors Service and is considered of high credit quality. In each case, we do not intend to sell these investments, and it is less likely than not that we will be required to sell them to satisfy our own cash flow and working capital requirements. We believe that we will be able to collect all amounts due according to the contractual terms of each investment and, therefore, did not consider the decline in value of these investments to be other-than-temporary at September 30, 2011.

The estimated fair values of our corporate, mortgage-backed, mortgage-CMO and asset-backed debt securities at September 30, 2011, classified by time to contractual maturity, are shown below. Expected maturities differ from contractual maturities because the issuers of the securities may have the right to repay obligations without prepayment penalties and we may elect to sell the securities prior to the contractual maturity date.

	Estimated Fair Value September 30, 2011 (In thousands)
Debt securities:	
Due in one year or less	\$ 1,160
Due after one year through five years	
Due in more than five years	50,469
Total debt securities	\$ 51,629

Certain information regarding our debt and equity securities is presented below:

	Nine Months Ended September 30, 2011 2010 (In thousands)	
Available-for-sale:		
Proceeds from sales and maturities	\$ 1,124	\$ 12,590
Realized gains (losses), net	(5)	3,647

Table of Contents**Nabors Industries Ltd. and Subsidiaries****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)****Note 4 Fair Value Measurements**

The following table sets forth, by level within the fair value hierarchy, our financial assets and liabilities that are accounted for at fair value on a recurring basis as of September 30, 2011. Our debt securities could transfer into or out of a Level 1 or 2 measure depending on the availability of independent and current pricing at the end of each quarter. During the three months ended September 30, 2011, there were no transfers of our financial assets and liabilities between Level 1 and 2 measures. Our financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement.

Recurring Fair Value Measurements

Fair Value as of September 30, 2011			
Level 1	Level 2	Level 3	Total
(In thousands)			
\$ 56,654	\$	\$	\$ 56,654
1,160			1,160
	44,600		44,600
	367		367
	2,797		2,797
2,705			2,705
11,576			11,576
\$ 72,095	\$ 47,764	\$	\$ 119,859
\$	\$ 1,900	\$	\$ 1,900

Nonrecurring Fair Value Measurements

Fair value measurements were applied with respect to our nonfinancial assets and liabilities measured on a nonrecurring basis, which would consist of measurements primarily to goodwill, oil and gas financing receivables, intangible assets and other long-lived assets, assets acquired and liabilities assumed in a business combination, and asset retirement obligations.

Table of Contents**Nabors Industries Ltd. and Subsidiaries****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)*****Fair Value of Financial Instruments***

The fair value of our financial instruments has been estimated in accordance with GAAP. The fair value of our long-term debt and subsidiary preferred stock is estimated based on quoted market prices or prices quoted from third-party financial institutions. The carrying and fair values of these liabilities were as follows:

	September 30, 2011		December 31, 2010	
	Carrying Value	Fair Value	Carrying Value	Fair Value
	(In thousands)			
5.375% senior notes due August 2012(1)	\$ 274,448	\$ 284,952	\$ 273,977	\$ 291,500
6.15% senior notes due February 2018	967,186	1,078,984	966,276	1,041,008
9.25% senior notes due January 2019	1,125,000	1,438,864	1,125,000	1,393,943
5.00% senior notes due September 2020	697,266	721,070	697,037	678,335
4.625% senior notes due September 2021	697,607	687,253		
0.94% senior exchangeable notes due May 2011			1,378,178	1,403,315
Subsidiary preferred stock	69,188	68,625	69,188	68,625
Revolving credit facilities	600,000	600,000		
Other	1,853	1,853	2,676	2,676
	\$ 4,432,548	\$ 4,881,601	\$ 4,512,332	\$ 4,879,402

(1) Includes \$.4 million and \$.7 million as of September 30, 2011 and December 31, 2010, respectively, related to the unamortized loss on an interest rate swap that was unwound during the fourth quarter of 2005.

The fair values of our cash equivalents, trade receivables and trade payables approximate their carrying values due to the short-term nature of these instruments.

As of September 30, 2011, our short-term investments were carried at fair market value and included \$108.3 million and \$11.6 million in securities classified as available-for-sale and trading, respectively. As of December 31, 2010, our short-term investments were carried at fair market value and included \$139.9 million and \$19.6 million in securities classified as available-for-sale and trading, respectively. The carrying value of our long-term investments that are accounted for using the equity method of accounting approximates fair value. The fair value of these long-term investments totaled \$6.0 million and \$7.4 million as of September 30, 2011 and December 31, 2010, respectively. The carrying value of our oil and gas financing receivables included in long-term investments approximates fair value. The carrying value of our oil and gas financing receivables totaled \$34.4 million and \$32.9 million as of September 30, 2011 and December 31, 2010, respectively. Income and gains associated with our oil and gas financing receivables are recognized as operating revenues.

Note 5 Share-Based Compensation

We have several share-based employee compensation plans, which are more fully described in Note 6 Share-Based Compensation to the audited financial statements included in our 2010 Annual Report.

Total share-based compensation expense, which includes both stock options and restricted stock, totaled \$9.0 million and \$3.6 million for the three months ended September 30, 2011 and 2010, respectively, and

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\$17.2 million and \$10.6 million for the nine months ended September 30, 2011 and 2010, respectively. Total share-based compensation is included in direct costs and general and administrative expenses in our consolidated statements of income (loss). Share-based compensation expense has been allocated to our various operating segments. See Note 12 Segment Information.

During the nine months ended September 30, 2011 and 2010, we awarded 1,049,540 and 475,667 shares of restricted stock, respectively, vesting over periods up to four years, to our employees and directors. These awards had an aggregate value at their grant date of \$29.3 million and \$10.6 million, respectively. The fair value of restricted stock that vested during the nine months ended September 30, 2011 and 2010 was \$18.6 million and \$23.0 million, respectively.

During the nine months ended September 30, 2011 and 2010, we awarded options, vesting over periods up to four years, to purchase 755,166 and 27,907, respectively, of our common shares to our employees and directors. The fair value of stock options granted during the nine months ended September 30, 2011 and 2010, respectively, was calculated using the Black-Scholes option pricing model and the following weighted-average assumptions:

	Nine Months Ended September 30,	
	2011	2010
Weighted-average fair value of options granted	\$ 6.53	\$ 6.27
Weighted-average risk free interest rate	.66%	1.49%
Dividend yield	0%	0%
Volatility(1)	51.0%	40.62%
Expected life	4.0 years	4.0 years

(1) Expected volatilities were based on implied volatilities from publicly traded options to purchase Nabors common shares, historical volatility of Nabors common shares and other factors

The total intrinsic value of stock options exercised during the nine months ended September 30, 2011 and 2010 was \$15.8 million and \$4.0 million, respectively. The total fair value of stock options that vested during the nine months ended September 30, 2011 and 2010 was \$5.2 million and \$5.6 million, respectively.

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Long-term debt consists of the following:

	September 30, 2011	December 31, 2010
	(In thousands)	
5.375% senior notes due August 2012	\$ 274,448	\$ 273,977
6.15% senior notes due February 2018	967,186	966,276
9.25% senior notes due January 2019	1,125,000	1,125,000
5.00% senior notes due September 2020	697,266	697,037
4.625% senior notes due September 2021	697,607	
0.94% senior exchangeable notes due May 2011		1,378,178
Revolving credit facilities	600,000	
Other	1,853	2,676
	4,363,360	4,443,144
Less: current portion	275,227	1,379,018
	\$ 4,088,133	\$ 3,064,126

\$700 million Senior Notes due September 2021

On August 23, 2011, Nabors Delaware completed a private placement of \$700 million aggregate principal amount of 4.625% senior notes due 2021, which are unsecured and fully and unconditionally guaranteed by us. The notes are subject to registration rights. The notes were resold by the initial purchasers to qualified institutional buyers under Rule 144A and to certain investors outside of the United States under Regulation S of the Securities Act. The notes pay interest semiannually on March 15 and September 15, beginning on March 15, 2012, and will mature on September 15, 2021.

The notes rank equal in right of payment to all of Nabors Delaware's other existing and future senior unsubordinated indebtedness, and senior in right of payment to all of Nabors Delaware's existing and future senior subordinated and subordinated indebtedness. Our guarantee of the notes is unsecured and ranks equal in right of payments to all of our unsecured and unsubordinated indebtedness from time to time outstanding. The indenture governing the notes includes covenants customary for transactions of this type that, subject to significant exceptions, limit the ability of us and our subsidiaries to, among other things, incur certain liens and enter into sale and leaseback transactions. In the event of a change of control triggering event, as defined in the indenture, the holders of the notes may require Nabors Delaware to purchase all or a portion of the notes at a purchase price equal to 101% of their principal amount, plus accrued and unpaid interest, if any. The notes are redeemable in whole or in part at any time at the option of Nabors Delaware at a redemption price, plus accrued and unpaid interest, as specified in the indenture. Nabors Delaware used a portion of the proceeds to pay back borrowings on our revolving credit facilities and for other general corporate purposes.

Senior Exchangeable Notes

On May 16, 2011, the remaining aggregate principal amount of \$1.4 billion of our 0.94% senior exchangeable notes matured and we redeemed them with \$1.2 billion of borrowings under our revolving credit facilities and available cash.

Revolving Credit Facilities

As of September 30, 2011, we had \$800 million of remaining availability from a combined total of \$1.4 billion under our existing revolving credit facilities. The existing revolving credit facilities mature in

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NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

September 2014, and can be used for general corporate purposes, including capital expenditures and working capital. The weighted average interest rate on current borrowings was 1.8%. We fully and unconditionally guarantee the obligations under all of these credit facilities.

Nabors Delaware has two senior unsecured revolving credit facilities, which total \$1.35 billion, and, as of September 30, 2011, \$550 million had been utilized. A third unsecured revolving credit facility for \$50 million exists with one of our other subsidiaries and, as of September 30, 2011, had been fully utilized. We have the option to increase the aggregate principal amount of commitments by an additional \$200 million by either adding new lenders to these facilities or by requesting existing lenders under the facilities to increase their commitments (in each case with the consent of the new lenders or the increasing lenders).

Borrowings under the senior unsecured revolving credit facilities bear interest, at Nabors Delaware's option, for either (x) the Base Rate (as defined below) plus the applicable interest margin, calculated on the basis of the actual number of days elapsed in a year of 365 days and payable quarterly in arrears or (y) interest periods of one, two, three or six months at an annual rate equal to the LIBOR for the corresponding deposits of U.S. dollars, plus the applicable interest margin. The Base Rate is defined, for any day, as a fluctuating rate per annum equal to the highest of (i) the Federal Funds Rate, as published by the Federal Reserve Bank of New York, plus 1/2 of 1%, (ii) the prime commercial lending rate of the administrative agent, as established from time to time and (iii) LIBOR for an interest period of one month beginning on such day plus 1%.

The revolving credit facilities contain various covenants and restrictive provisions which limit our ability to incur additional indebtedness, make investments or loans and create liens and require us to maintain a net funded indebtedness to total capitalization ratio, as defined in each agreement. We were in compliance with all covenants under the agreement at September 30, 2011. If we should fail to perform our obligations under the covenants, the revolving credit commitment could be terminated and any outstanding borrowings under the facility could be declared immediately due and payable.

Note 7 Common Shares

During the nine months ended September 30, 2011 and 2010, our employees exercised vested options to acquire 1.0 million and .5 million of our common shares, resulting in proceeds of \$12.2 million and \$5.4 million, respectively. For the each of the nine months ended September 30, 2011 and 2010, we withheld .1 million of our common shares with a fair value of \$2.6 million and \$1.9 million, respectively, to satisfy tax withholding obligations in connection with the vesting of stock awards.

During the nine months ended September 30, 2010, our outstanding share count increased by 103,925 due to share settlements of stock options exercised by our Chairman and then Chief Executive Officer, Eugene M. Isenberg, and our Deputy Chairman, President and then Chief Operating Officer, Anthony G. Petrello. As part of these transactions, unexercised vested stock options were surrendered to Nabors with a value of approximately \$5.9 million to satisfy the option exercise price and related income taxes.

Note 8 Commitments and Contingencies

Commitments

Employment Contracts

The employment agreements for each of Messrs. Isenberg and Petrello provide for an extension of the employment term through March 30, 2013, with automatic one-year extensions beginning April 1, 2011, unless either party gives notice of nonrenewal.

In the event of Mr. Isenberg's Termination Without Cause (including in the event of a change of control), or his death or disability, either he or his estate would be entitled to receive a payment of \$100 million within 30 days thereafter.

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Nabors Industries Ltd. and Subsidiaries

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

In the event of Mr. Petrello's death or disability, either he or his estate would be entitled to receive a payment of \$50 million within 30 days; if he experienced a Termination Without Cause (a change of control) or Constructive Termination Without Cause, either he or his estate would be entitled to a payment equal to three times the average of his base salary and annual bonus (calculated as though the bonus formula under his employment agreement as amended in April 2009 had been in effect) during the three fiscal years preceding the termination. If, by way of example, Mr. Petrello were Terminated Without Cause subsequent to September 30, 2011, his payment would be approximately \$34 million. The formula will be further reduced to two times the average stated above effective April 1, 2015.

As of September 30, 2011, we do not have insurance to cover, and we have not recorded an expense or accrued a liability relating to, these potential obligations. See Note 17 Commitments and Contingencies to our 2010 Annual Report for additional discussion and description of Messrs. Isenberg and Petrello's employment agreements. See Note 14 Subsequent Event for discussion of recent developments related to the potential obligation to Mr. Isenberg.

Contingencies

Income Tax Contingencies

We are subject to income taxes in the United States and numerous other jurisdictions. Significant judgment is required in determining our worldwide provision for income taxes. In the ordinary course of our business, there are many transactions and calculations where the ultimate tax determination is uncertain. We are regularly audited by tax authorities. Although we believe our tax estimates are reasonable, the final determination of tax audits and any related litigation could be materially different than what is reflected in income tax provisions and accruals. An audit or litigation could materially affect our financial position, income tax provision, net income, or cash flows in the period or periods challenged.

It is possible that future changes to tax laws (including tax treaties) could impact our ability to realize the tax savings recorded to date as well as future tax savings, resulting from our 2002 corporate reorganization. See Note 12 Income Taxes to our 2010 Annual Report for additional discussion.

On September 14, 2006, Nabors Drilling International Limited, one of our wholly owned Bermuda subsidiaries (NDIL), received a Notice of Assessment from Mexico's federal tax authorities in connection with the audit of NDIL's Mexico branch for 2003. The notice proposes to deny depreciation expense deductions relating to drilling rigs operating in Mexico in 2003. The notice also proposes to deny a deduction for payments made to an affiliated company for the procurement of labor services in Mexico. The amount assessed was approximately \$19.8 million (including interest and penalties). Nabors and its tax advisors previously concluded that the deductions were appropriate and more recently that the government's position lacks merit. NDIL's Mexico branch took similar deductions for depreciation and labor expenses from 2004 to 2008. On June 30, 2009, the government proposed similar assessments against the Mexico branch of another wholly owned Bermuda subsidiary, Nabors Drilling International II Ltd. (NDIL II) for 2006. We anticipate that a similar assessment will eventually be proposed against NDIL for 2005 through 2008 and against NDIL II for 2007 to 2010. We believe that the potential assessments will range from \$6 million to \$26 million per year for the period from 2005 to 2009, and in the aggregate, would be approximately \$90 million to \$95 million. Although we believe that any assessments related to the 2003 and 2005 to 2010 years lack merit, a reserve has been recorded in accordance with GAAP. The statute of limitations for NDIL's

2004 tax year expired. Accordingly, during the fourth quarter of 2010, we released \$7.4 million from our tax reserves, which represented the reserve recorded for that tax year. If these additional assessments were made and we ultimately did not prevail, we would be required to recognize additional tax for the amount in excess of the current reserve.

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NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Self-Insurance

We estimate the level of our liability related to insurance and record reserves for these amounts in our consolidated financial statements. Our estimates are based on the facts and circumstances specific to existing claims and our past experience with similar claims. These loss estimates and accruals recorded in our financial statements for claims have historically been reasonable in light of the actual amount of claims paid. Although we believe our insurance coverage and reserve estimates are reasonable, a significant accident or other event that is not fully covered by insurance or contractual indemnity could occur and could materially affect our financial position and results of operations for a particular period.

Litigation

Nabors and its subsidiaries are defendants or otherwise involved in a number of lawsuits in the ordinary course of business. We estimate the range of our liability related to pending litigation when we believe the amount and range of loss can reasonably be estimated. We record our best estimate of a loss when the loss is considered probable. When a liability is probable and there is a range of estimated loss with no best estimate in the range, we record the minimum estimated liability related to the lawsuits or claims. As additional information becomes available, we assess the potential liability related to our pending litigation and claims and revise our estimates. Due to uncertainties related to the resolution of lawsuits and claims, the ultimate outcome may differ from our estimates. For matters where an unfavorable outcome is reasonably possible and significant, we disclose the nature of the matter and a range of potential exposure, unless an estimate cannot be made at the time of disclosure. In the opinion of management and based on liability accruals provided, our ultimate exposure with respect to these pending lawsuits and claims is not expected to have a material adverse effect on our consolidated financial position or cash flows, although they could have a material adverse effect on our results of operations for a particular reporting period.

On July 5, 2007, we received an inquiry from the U.S. Department of Justice relating to its investigation of one of our vendors and compliance with the Foreign Corrupt Practices Act. The inquiry relates to transactions with and involving Panalpina, which provided freight forwarding and customs clearance services to some of our affiliates. To date, the inquiry has focused on transactions in Kazakhstan, Saudi Arabia, Algeria and Nigeria. The Audit Committee of our Board of Directors has engaged outside counsel to review some of our transactions with this vendor, has received periodic updates at its regularly scheduled meetings, and the Chairman of the Audit Committee has received updates between meetings as circumstances warrant. The investigation includes a review of certain amounts paid to and by Panalpina in connection with obtaining permits for the temporary importation of equipment and clearance of goods and materials through customs. Both the SEC and the Department of Justice have been advised of our investigation. The ultimate outcome of this investigation or the effect of implementing any further measures that may be necessary to ensure full compliance with applicable laws cannot be determined at this time.

A court in Algeria entered a judgment of approximately \$19.7 million against us related to alleged customs infractions in 2009. We believe we did not receive proper notice of the judicial proceedings, and that the amount of the judgment is excessive. We have asserted the lack of legally required notice as a basis for challenging the judgment on appeal to the Algeria Supreme Court. Based upon our understanding of applicable law and precedent, we believe that this challenge will be successful. We do not believe that a loss is probable and have not accrued any amounts related to this matter. However, the ultimate resolution and the timing thereof are uncertain. If we are ultimately required to pay a fine or judgment related to this matter, the amount of the loss could range from approximately \$140,000 to \$19.7 million.

In August 2010, Nabors and its wholly owned subsidiary, Diamond Acquisition Corp. (Diamond), were sued in three putative shareholder class actions relating to the Superior acquisition. The complaints sought injunctive relief, including an injunction against the consummation of the Superior acquisition, monetary damages, and attorney's fees and costs. Two of the cases were dismissed. The remaining case, *Jordan Denney*,

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Individually and on Behalf of All Others Similarly Situated v. David E. Wallace, et al., Civil Action No. 10-1154, in the United States District Court for the Western District of Pennsylvania, was settled, and the Court approved the settlement in September 2011. Superior's insurers paid \$475,000 in attorneys' fees in full settlement.

In March 2011, the Court of Ouargla (in Algeria), sitting at first instance, entered a judgment of approximately \$39.1 million against NDIL relating to alleged violations of Algeria's foreign currency exchange controls, which require that goods and services provided locally be invoiced and paid in local currency. The case relates to certain foreign currency payments made to NDIL by CEPSA, a Spanish operator, for wells drilled in 2006. Approximately \$7.5 million of the total contract amount was paid offshore in foreign currency, and approximately \$3.2 million was paid in local currency. The judgment includes fines and penalties of approximately four times the amount at issue, and is not payable pending appeal. We have appealed the ruling based on our understanding that the law in question applies only to resident entities incorporated under Algerian law. An intermediate court of appeals has upheld the lower court's ruling, and we have appealed the matter to the Algeria Supreme Court. While our payments were consistent with our historical operations in the country, and, we believe, those of other multinational corporations there, and interpretations of the law by the Central Bank of Algeria, the ultimate resolution of this matter could result in a loss of up to \$31.1 million in excess of amounts accrued.

On September 21, 2011, we received an informal inquiry from the SEC related to perquisites and personal benefits received by the officers and directors of Nabors, including their use of non-commercial aircraft. Our Audit Committee and Board of Directors have been apprised of this inquiry and we are cooperating with the SEC. The ultimate outcome of this process cannot be determined at this time.

Off-Balance Sheet Arrangements (Including Guarantees)

We are a party to transactions, agreements or other contractual arrangements defined as off-balance sheet arrangements that could have a material future effect on our financial position, results of operations, liquidity and capital resources. The most significant of these off-balance sheet arrangements involve agreements and obligations under which we provide financial or performance assurance to third parties. Certain of these agreements serve as guarantees, including standby letters of credit issued on behalf of insurance carriers in conjunction with our workers compensation insurance program and other financial surety instruments such as bonds. In addition, we have provided indemnifications, which serve as guarantees, to some third parties. These guarantees include indemnification provided by Nabors to our share transfer agent and our insurance carriers. We are not able to estimate the potential future maximum payments that might be due under our indemnification guarantees.

Management believes the likelihood that we would be required to perform or otherwise incur any material losses associated with any of these guarantees is remote. The following table summarizes the total maximum amount of financial guarantees issued by Nabors:

Remainder of 2011	Maximum Amount			Total
	2012	2013	Thereafter	
	(In thousands)			
\$ 35,563	\$ 78,009	\$	\$	\$ 113,572

Financial standby letters of credit and other
financial surety instruments

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A reconciliation of the numerators and denominators of the basic and diluted earnings (losses) per share computations is as follows:

	Three Months Ended September 30, 20112010		Nine Months Ended September 30, 20112010	
	(In thousands, except per share amounts)			
Net income (loss) (numerator):				
Income (loss) from continuing operations, net of tax	\$ 82,204	\$ (31,563)	\$ 234,678	\$ 55,927
Less: net (income) loss attributable to noncontrolling interest	(708)	(453)	355	1,208
Adjusted income (loss) from continuing operations, net of tax basic	81,496	(32,016)	235,033	57,135
Add: interest expense on assumed conversion of our 0.94% senior exchangeable notes due 2011, net of tax(1)				
Adjusted net income (loss) from continuing operations, net of tax diluted	\$ 81,496	\$ (32,016)	\$ 235,033	\$ 57,135
Earnings (losses) per share:				
Basic from continuing operations	\$.28	\$ (.11)	\$.82	\$.21
Diluted from continuing operations	\$.28	\$ (.11)	\$.80	\$.19
Income (loss) from discontinued operations, net of tax	\$ (7,240)	\$ (7,591)	\$ 114,496	\$ (12,921)
Earnings (losses) per share:				
Basic from discontinued operations	\$ (.02)	\$ (.03)	\$.40	\$ (.05)
Diluted from discontinued operations	\$ (.03)	\$ (.03)	\$.39	\$ (.04)
Shares (denominator):				
Weighted-average number of shares outstanding basic	287,487	285,282	286,971	285,045
Net effect of dilutive stock options, warrants and restricted stock awards based on the if-converted method	4,499		6,020	4,802
Assumed conversion of our 0.94% senior exchangeable notes due 2011(1)				

Weighted-average number of shares outstanding	diluted	291,986	285,282	292,991	289,847
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- (1) In May 2011, the remaining aggregate principal amount of our 0.94% senior exchangeable notes matured and we redeemed them with \$1.2 billion of borrowings under our revolving credit facilities and available cash. Diluted earnings (losses) per share for the three and nine months ended September 30, 2010 exclude any incremental shares that would have been issuable upon exchange of these notes based on a calculation using our stock price. Our stock price did not exceed the threshold during the period ending September 30, 2010.

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For all periods presented, the computation of diluted earnings (losses) per share excludes outstanding stock options and warrants with exercise prices greater than the average market price of our common shares, because their inclusion would be anti-dilutive and because they are not considered participating securities. The average number of options and warrants that were excluded from diluted earnings (losses) per share that would potentially dilute earnings per share in the future was 10,271,673 and 32,543,395 shares during the three months ended September 30, 2011 and 2010, respectively, and 7,678,536 and 14,108,644 shares during the nine months ended September 30, 2011 and 2010, respectively. In any period during which the average market price of our common shares exceeds the exercise prices of these stock options and warrants, such stock options and warrants will be included in our diluted earnings (losses) per share computation using the if-converted method of accounting. Restricted stock will be included in our basic and diluted earnings (losses) per share computation using the two-class method of accounting in all periods because such stock is considered participating securities.

Note 10 Supplemental Balance Sheet, Income Statement and Cash Flow Information

Accrued liabilities include the following:

	September 30, 2011	December 31, 2010
	(In thousands)	
Accrued compensation	\$ 147,122	\$ 116,680
Deferred revenue	131,695	88,389
Other taxes payable	67,222	25,227
Workers' compensation liabilities	21,489	31,944
Interest payable	39,456	89,276
Due to joint venture partners	6,041	6,030
Warranty accrual	4,422	3,376
Litigation reserves	24,513	12,301
Professional fees	5,567	3,222
Current deferred tax liability		1,027
Other accrued liabilities	12,416	16,820
	\$ 459,943	\$ 394,292

Investment income (loss) includes the following:

**Nine Months Ended
September 30,
2011 2010
(In thousands)**

Interest and dividend income	\$ 5,338	\$ 5,525
Gains (losses) on investments, net(1)	6,718(2)	(6,501)
	\$ 12,056	\$ (976)

(1) Includes unrealized losses of \$8.1 million and \$10.1 million, respectively, from our trading securities.

(2) Includes \$12.9 million realized gain related to one of our overseas fund investments classified as long-term investments, partially offset by unrealized losses discussed above.

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Losses (gains) on sales and retirements of long-lived assets and other expense (income), net includes the following:

	Nine Months Ended September 30, 2011 2010 (In thousands)	
Losses (gains) on sales and retirements of long-lived assets	\$ (695)	\$ 4,211
Gain on acquisition of equity method investment	(12,178)(1)	
Acquisition-related costs	151	7,000
Litigation expenses	12,221	3,398
Foreign currency transaction losses (gains)	606	16,839(2)
Losses (gains) on derivative instruments	(1,540)	707
Losses (gains) on debt extinguishment	58	7,042
Other losses (gains)	821	1,601
	\$ (556)	\$ 40,798

(1) On July 29, 2011, we paid \$65 million in cash to acquire the remaining 50 percent equity interest of Peak, making it a wholly owned subsidiary on this date. Peak operates in Alaska, providing construction and rig moving services in icy conditions as well as light and heavy-duty moving, hauling and maintenance services. Previously, we held a 50 percent equity interest with a carrying value of \$38.1 million that we had accounted for as an equity method investment. As a result of the acquisition, we have consolidated the assets and liabilities of Peak during the third quarter based on their respective fair values, in accordance with Topic 805 Business Combinations. The excess of the estimated fair value of the assets and liabilities over the net carrying value of our previously held equity interest resulted in a gain of \$12.2 million.

(2) Includes \$8.2 million foreign currency exchange losses for operations in Venezuela related to the Venezuela government's decision to devalue its currency in January 2010.

Comprehensive loss totaled \$33.7 million and \$12.0 million for the three months ended September 30, 2011 and 2010, respectively.

Impairments and other charges included the following:

	Nine Months Ended September 30, 2011 2010 (In thousands)	
Provision for retirement of long-lived assets	\$ 98,072	\$ 23,213

Impairment of long-lived assets		34,832
Impairment of oil and gas-related assets		54,347
Goodwill impairments		10,707
Impairments and other charges	\$ 98,072	\$ 123,099

Provisions for retirement of long-lived assets

During the nine months ended September 30, 2011, we recorded a provision for retirement of long-lived assets totaling \$98.1 million in multiple operating segments. This related to the decommissioning and retirement of one jackup rig, 116 land rigs, and a number of rigs for well-servicing and trucks. Our U.S. Lower 48 Land Drilling, International and U.S. Land Well-servicing operations recorded \$63.2 million, \$26.1 million

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Nabors Industries Ltd. and Subsidiaries

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

and \$8.9 million, respectively. These assets were deemed to be functionally or economically non-competitive for today's market and are being dismantled for parts and scrap.

During the nine months ended September 30, 2010, we recorded a provision for retirement of long-lived assets totaling \$23.2 million related to the abandonment of certain rig components, comprised of engines, top-drive units, building modules and other equipment that had become obsolete or inoperable in our U.S. Lower 48 Land Drilling, U.S. Well-servicing and U.S. Offshore operating segments.

In addition, we recognized \$34.8 million in impairment charges recorded during the three months ended September 30, 2010 which included \$27.3 million related to the impairment of some jack-up rigs in our U.S. Offshore operating segment and \$7.5 million to our aircraft and some drilling equipment in Nabors Blue Sky Ltd. These impairment charges stemmed from annual impairment tests on long-lived assets.

The impairments and other charges recognized during 2011 and 2010 were determined necessary as a result of continued lower commodity prices and uncertainty in the oil and gas environment and its related impact on drilling and well-servicing activity and our dayrates. A prolonged period of legislative uncertainty in our U.S. Offshore operations, or continued period of lower natural gas and oil prices and its potential impact on our utilization and dayrates could result in the recognition of future impairment charges to additional assets if future cash flow estimates, based upon information then available to management, indicate that the carrying value of those assets may not be recoverable.

Impairments of oil and gas-related assets

During the three months ended September 30, 2010, we recognized impairments of \$54.3 million related to an impairment of an oil and gas financing receivable as a result of the continued commodity price deterioration in the Barnett Shale area of north central Texas. We determined that this impairment was necessary using estimates and assumptions based on estimated cash flows for proved and probable reserves and current natural gas prices. We believe the estimates used provided a reasonable estimate of current fair value. We determined that this represented a Level 3 fair value measurement. No impairment was recorded in the nine months ended September 30, 2011. However, further protraction or continued period of lower commodity prices could result in recognition of future impairment charges.

Goodwill impairments

During the three months ended September 30, 2010, we recognized an impairment of approximately \$10.7 million relating to our goodwill balance of our U.S. Offshore operating segment. The impairment charge stemmed from our annual impairment test on goodwill, which compared the estimated fair value of each of our reporting units to its carrying value. The estimated fair value of our U.S. Offshore segment was determined using discounted cash flow models involving assumptions based on our utilization of rigs and revenues as well as direct costs, general and administrative costs, depreciation, applicable income taxes, capital expenditures and working capital requirements. We determined that the fair value estimated for purposes of this test represented a Level 3 fair value measurement. The impairment charge was deemed necessary due to the uncertainty of utilization of some of our rigs as a result of changes in our customers' plans for future drilling operations in the Gulf of Mexico. No impairment was recorded in the nine months ended September 30, 2011. However, a significantly prolonged period of lower oil and natural gas prices or changes in laws and regulations could adversely affect the demand for and prices of our services, which

could result in future goodwill impairment charges for other reporting units due to the potential impact on our estimate of our future operating results.

Table of Contents**Nabors Industries Ltd. and Subsidiaries****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)****Note 11 Discontinued Operations**

We determined that the plan of sale criteria in the ASC Topic relating to the Presentation of Financial Statements for Assets Sold or Held for Sale had been met during the third quarter of 2010 for our oil and gas assets in the Horn River basin in Canada and in the Llanos basin in Colombia. At September 30, 2010, these assets also included our 49.7% and 50.0% ownership interests in our investments of Remora Energy International, LP (Remora) in Colombia and Stone Mountain Ventures Partnership (SMVP) in Canada, respectively, which we had accounted for using the equity method of accounting. All of these assets are included in our oil and gas operating segment. Accordingly, we reclassified wholly owned oil and gas assets from our property, plant and equipment, net, as well as our investment balances for Remora and SMVP from investments in unconsolidated affiliates to assets held for sale, in our consolidated balance sheet at September 30, 2010.

During the nine months ended September 30, 2011, we sold some of our wholly owned oil and gas assets in Colombia to an unrelated third party. We received proceeds of \$89.2 million from this sale and recognized a gain of approximately \$39.9 million. Additionally, during the nine months ended September 30, 2011, Remora completed sales of their oil and gas assets in Colombia. Remora received gross proceeds of approximately \$279.0 million from these sales and has made cash distributions to us in the amount of \$143.0 million with a final distribution expected upon dissolution of the joint venture.

In June 2011, the equity owners of SMVP dissolved the partnership and a proportionate share of the assets and liabilities were conveyed to us in exchange for our ownership interest. The exchange was not a material transaction to us and we accounted for it as a business combination. We continue to market these assets for sale and believe that these assets are properly reflected in our assets held for sale balances at September 30, 2011 and December 31, 2010.

The operating results from our oil and gas assets in Canada and Colombia that we have classified as held for sale have been retroactively presented as discontinued operations in the accompanying unaudited consolidated balance sheets and statements of income (loss) and the respective accompanying notes to the consolidated financial statements. Our condensed statements of income (loss) from discontinued operations for the three and nine months ended September 30, 2011 and 2010 were as follows:

Condensed Statements of Income (Loss) from Discontinued Operations	Three Months Ended		Nine Months Ended	
	September 30, 2011	September 30, 2010	September 30, 2011	September 30, 2010
	(In thousands)			
Operating revenues and Earnings (losses) from unconsolidated affiliates	\$ 3,684	\$ 3,556	\$ 101,966(1)	\$ 20,680
Income (loss) from discontinued operations:				
Income (loss) from discontinued operations	\$ (8,534)	\$ (8,864)	\$ 71,039	\$ (13,432)
Gain (loss) on disposal of wholly owned assets			39,944	
Less: income tax expense (benefit)	(1,294)	(1,273)	(3,513)	(511)

Income (loss) from discontinued operations, net of tax	\$ (7,240)	\$ (7,591)	\$ 114,496	\$ (12,921)
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- (1) Includes approximately \$85 million of equity in earnings during the nine months ended September 30, 2011 for our proportionate share of Remora's net income, inclusive of the gains recognized for asset sales during the first nine months of 2011.

Table of Contents**Nabors Industries Ltd. and Subsidiaries****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)****Note 12 Segment Information**

The following table sets forth financial information with respect to our reportable segments:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2011	2010	2011	2010
	(In thousands)			
Operating revenues and Earnings (losses) from unconsolidated affiliates from continuing operations:(1)				
Contract Drilling:(2)				
U.S. Lower 48 Land Drilling	\$ 430,895	\$ 350,348	\$ 1,214,447	\$ 925,262
U.S. Land Well-servicing	189,356	119,127	503,752	321,978
U.S. Offshore	46,069	26,504	116,807	103,680
Alaska	27,027	45,920	100,678	139,099
Canada	145,587	85,728	406,004	262,043
International	281,686	288,535	809,394	800,886
Subtotal Contract Drilling(3)	1,120,620	916,162	3,151,082	2,552,948
Pressure Pumping(4)	343,723	61,611	867,512	61,611
Oil and Gas(5)	43,104	11,280	74,987	31,682
Other Operating Segments(6)(7)	199,604	130,392	483,478	333,654
Other reconciling items(8)	(48,537)	(38,342)	(156,780)	(94,930)
Total	\$ 1,658,514	\$ 1,081,103	\$ 4,420,279	\$ 2,884,965
Adjusted income (loss) derived from operating activities from continuing operations:(1)(9)				
Contract Drilling:				
U.S. Lower 48 Land Drilling	\$ 104,877	\$ 70,452	\$ 284,203	\$ 188,907
U.S. Land Well-servicing	22,839	9,049	50,488	19,465
U.S. Offshore	2,457	(1,090)	(2,579)	14,387
Alaska	3,021	14,299	22,328	40,644
Canada	21,604	1,013	58,084	6,398
International	29,015	64,379	100,363	182,930
Subtotal Contract Drilling(3)	183,813	158,102	512,887	452,731
Pressure Pumping(4)	65,052	11,987	152,655	11,987
Oil and Gas(5)	23,841	1,037	28,030	5,654
Other Operating Segments(6)(7)	22,012	17,969	41,791	33,176
Other reconciling items(10)	(35,430)	(24,676)	(110,184)	(70,559)

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Total adjusted income derived from operating activities	\$ 259,288	\$ 164,419	\$ 625,179	\$ 432,989
Interest expense	(57,907)	(66,973)	(195,570)	(199,035)
Investment income (loss)	738	(733)	12,056	(976)
Gains (losses) on sales and retirements of long-lived assets and other income (expense), net	12,157	(9,407)	556	(40,798)
Impairments and other charges	(98,072)	(123,099)	(98,072)	(123,099)
Income (loss) from continuing operations before income taxes	116,204	(35,793)	344,149	69,081
Income tax expense (benefit)	33,250	(4,230)	107,221	13,154
Subsidiary preferred stock dividend	750		2,250	
Income (loss) from continuing operations, net of tax	82,204	(31,563)	234,678	55,927
Income (loss) from discontinued operations, net of tax	(7,240)	(7,591)	114,496	(12,921)
Net income (loss)	74,964	(39,154)	349,174	43,006
Less: Net income (loss) attributable to noncontrolling interest	(708)	(453)	355	1,208
Net income (loss) attributable to Nabors	\$ 74,256	\$ (39,607)	\$ 349,529	\$ 44,214

Table of Contents**Nabors Industries Ltd. and Subsidiaries****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)**

	September 30, 2011	December 31, 2010
	(In thousands)	
Total assets:		
Contract Drilling:(11)		
U.S. Lower 48 Land Drilling	\$ 3,047,093	\$ 2,762,362
U.S. Land Well-servicing	768,442	630,518
U.S. Offshore	385,087	379,292
Alaska	281,252	313,123
Canada	919,341	1,065,268
International	3,594,294	3,279,763
Subtotal Contract Drilling	8,995,509	8,430,326
Pressure Pumping(4)	1,353,403	1,163,236
Oil and Gas(12)	848,135	805,410
Other Operating Segments(13)	675,908	539,373
Other reconciling items(10) (14)	445,391	708,224
Total assets	\$ 12,318,346	\$ 11,646,569

- (1) All information presents the operating activities of oil and gas assets in the Horn River basin in Canada and in the Llanos basin in Colombia as discontinued operations.
- (2) These segments include our drilling, well-servicing and workover operations on land and offshore.
- (3) Includes earnings (losses), net from unconsolidated affiliates, accounted for using the equity method, of \$(.9) million and \$.6 million for the three months ended September 30, 2011 and 2010, respectively, and \$3.0 million and \$3.7 million for the nine months ended September 30, 2011 and 2010, respectively.
- (4) Includes operating results of our Pressure Pumping operating segment for the period September 10 through September 30, 2010 and for the three and nine months ended September 30, 2011.
- (5) Includes earnings (losses), net from unconsolidated affiliates, accounted for using the equity method, of \$34.9 million and \$6.8 million for the three months ended September 30, 2011 and 2010, respectively, and \$56.3 million and \$14.5 million for the nine months ended September 30, 2011 and 2010, respectively.
- (6) Includes our drilling technology and top drive manufacturing, directional drilling, rig instrumentation and software, and construction and logistics operations.
- (7) Includes earnings (losses), net from unconsolidated affiliates, accounted for using the equity method, of \$(.3) million and \$4.4 million for the three months ended September 30, 2011 and 2010, respectively, and \$0 and

\$10.1 million for the nine months ended September 30, 2011 and 2010, respectively.

- (8) Represents the elimination of inter-segment transactions.
- (9) Adjusted income (loss) derived from operating activities is computed by subtracting direct costs, general and administrative expenses, depreciation and amortization, and depletion expense from Operating revenues and then adding Earnings (losses) from unconsolidated affiliates. Such amounts should not be used as a substitute for those amounts reported under GAAP. However, management evaluates the performance of our business units and the consolidated company based on several criteria, including adjusted income (loss) derived from operating activities, because it believes that these financial measures accurately reflect our ongoing profitability. A reconciliation of this non-GAAP measure to income (loss) from continuing operations before income taxes, which is a GAAP measure, is provided within the above table.

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Nabors Industries Ltd. and Subsidiaries

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

- (10) Represents the elimination of inter-segment transactions and unallocated corporate expenses.
- (11) Includes \$57.9 million and \$54.8 million of investments in unconsolidated affiliates accounted for using the equity method as of September 30, 2011 and December 31, 2010, respectively.
- (12) Includes \$234.6 million and \$146.5 million investments in unconsolidated affiliates accounted for using the equity method as of September 30, 2011 and December 31, 2010, respectively.
- (13) Includes \$28.0 million and \$64.5 million of investments in unconsolidated affiliates accounted for using the equity method as of September 30, 2011 and December 31, 2010, respectively.
- (14) Includes \$2.5 million and \$1.9 million of investments in unconsolidated affiliates accounted for using the cost method as of September 30, 2011 and December 31, 2010, respectively.

Note 13 Condensed Consolidating Financial Information

Nabors has fully and unconditionally guaranteed all of the issued public debt securities of Nabors Delaware. The following condensed consolidating financial information is included so that separate financial statements of Nabors Delaware are not required to be filed with the SEC. The condensed consolidating financial statements present investments in both consolidated and unconsolidated affiliates using the equity method of accounting.

The following condensed consolidating financial information presents condensed consolidating balance sheets as of September 30, 2011 and December 31, 2010, statements of income (loss) for the three and nine months ended September 30, 2011 and 2010 and the consolidating statements of cash flows for the nine months ended September 30, 2011 and 2010 of (a) Nabors, parent/guarantor, (b) Nabors Delaware, issuer of public debt securities guaranteed by Nabors, (c) the non-guarantor subsidiaries, (d) consolidating adjustments necessary to consolidate Nabors and its subsidiaries and (e) Nabors on a consolidated basis.

Table of Contents**Nabors Industries Ltd. and Subsidiaries****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)****Condensed Consolidating Balance Sheets**

	September 30, 2011				
	Nabors (Parent/ Guarantor)	Nabors Delaware (Issuer/ Guarantor)	Other Subsidiaries (Non- Guarantors) (In thousands)	Consolidating Adjustments	Consolidated Total
ASSETS					
Current assets:					
Cash and cash equivalents	\$ 1,156	\$ 22	\$ 274,283	\$	\$ 275,461
Short-term investments			119,859		119,859
Assets held for sale			267,911		267,911
Accounts receivable, net			1,397,725		1,397,725
Inventory			233,298		233,298
Deferred income taxes			83,388		83,388
Other current assets	50	1,140	165,512		166,702
Total current assets	1,206	1,162	2,541,976		2,544,344
Long-term investments and other receivables			40,373		40,373
Property, plant and equipment, net		41,656	8,535,557		8,577,213
Goodwill			501,297		501,297
Intercompany receivables	162,615		537,881	(700,496)	
Investment in unconsolidated affiliates	5,472,298	6,069,063	1,810,558	(13,028,853)	323,066
Other long-term assets		33,402	298,651		332,053
Total assets	\$ 5,636,119	\$ 6,145,283	\$ 14,266,293	\$ (13,729,349)	\$ 12,318,346
LIABILITIES AND EQUITY					
Current liabilities:					
Current portion of long-term debt	\$	\$ 274,447	\$ 780	\$	\$ 275,227
Trade accounts payable	1	148	658,543		658,692
Accrued liabilities	4,306	40,586	415,051		459,943
Income taxes payable			21,903		21,903
Total current liabilities	4,307	315,181	1,096,277		1,415,765
Long-term debt		4,037,060	51,073		4,088,133
Other long-term liabilities		32,813	187,249		220,062

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Deferred income taxes		30,225	851,434		881,659
Intercompany payable		651,883	48,613	(700,496)	
Total liabilities	4,307	5,067,162	2,234,646	(700,496)	6,605,619
Subsidiary preferred stock			69,188		69,188
Shareholders' equity	5,631,812	1,078,121	11,950,732	(13,028,853)	5,631,812
Noncontrolling interest			11,727		11,727
Total equity	5,631,812	1,078,121	11,962,459	(13,028,853)	5,643,539
Total liabilities and equity	\$ 5,636,119	\$ 6,145,283	\$ 14,266,293	\$ (13,729,349)	\$ 12,318,346

Table of Contents**Nabors Industries Ltd. and Subsidiaries****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)**

	December 31, 2010				
	Nabors (Parent/ Guarantor)	Nabors Delaware (Issuer/ Guarantor)	Other Subsidiaries (Non- Guarantors) (In thousands)	Consolidating Adjustments	Consolidated Total
ASSETS					
Current assets:					
Cash and cash equivalents	\$ 10,847	\$ 20	\$ 630,835	\$	\$ 641,702
Short-term investments			159,488		159,488
Assets held for sale			352,048		352,048
Accounts receivable, net			1,116,510		1,116,510
Inventory			158,836		158,836
Deferred income taxes			31,510		31,510
Other current assets	50	16,366	136,420		152,836
Total current assets	10,897	16,386	2,585,647		2,612,930
Long-term investments and other receivables			40,300		40,300
Property, plant and equipment, net		44,270	7,771,149		7,815,419
Goodwill			494,372		494,372
Intercompany receivables	160,250		322,697	(482,947)	
Investment in unconsolidated affiliates	5,160,800	5,814,219	1,665,459	(12,372,755)	267,723
Other long-term assets		36,538	379,287		415,825
Total assets	\$ 5,331,947	\$ 5,911,413	\$ 13,258,911	\$ (12,855,702)	\$ 11,646,569
LIABILITIES AND EQUITY					
Current liabilities:					
Current portion of long-term debt	\$	\$ 1,378,178	\$ 840	\$	\$ 1,379,018
Trade accounts payable			355,282		355,282
Accrued liabilities	3,785	89,480	301,027		394,292
Income taxes payable		6,859	18,929		25,788
Total current liabilities	3,785	1,474,517	676,078		2,154,380
Long-term debt		3,062,291	1,835		3,064,126
Other long-term liabilities		12,787	232,978		245,765
Deferred income taxes		71,815	698,432		770,247
Intercompany payable		301,451	181,496	(482,947)	

Total liabilities	3,785	4,922,861	1,790,819	(482,947)	6,234,518
Subsidiary preferred stock			69,188		69,188
Shareholders' equity	5,328,162	988,552	11,384,203	(12,372,755)	5,328,162
Noncontrolling interest			14,701		14,701
Total equity	5,328,162	988,552	11,398,904	(12,372,755)	5,342,863
Total liabilities and equity	\$ 5,331,947	\$ 5,911,413	\$ 13,258,911	\$ (12,855,702)	\$ 11,646,569

Table of Contents**Nabors Industries Ltd. and Subsidiaries****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)****Condensed Consolidating Statements of Income (Loss)**

	Three Months Ended September 30, 2011				
	Nabors (Parent/ Guarantor)	Nabors Delaware (Issuer/ Guarantor)	Other Subsidiaries (Non- Guarantors) (In thousands)	Consolidating Adjustments	Consolidated Total
Revenues and other income:					
Operating revenues	\$	\$	\$ 1,624,791	\$	\$ 1,624,791
Earnings (losses) from unconsolidated affiliates			33,723		33,723
Earnings (losses) from consolidated affiliates	77,212	111,096	87,037	(275,345)	
Investment income (loss)			738		738
Intercompany interest income		16,615		(16,615)	
Total revenues and other income	77,212	127,711	1,746,289	(291,960)	1,659,252
Costs and other deductions:					
Direct costs			1,030,231		1,030,231
General and administrative expenses	2,809	154	119,557	(148)	122,372
Depreciation and amortization		872	233,962		234,834
Depletion			11,789		11,789
Interest expense		64,655	(6,748)		57,907
Intercompany interest expense			16,615	(16,615)	
Losses (gains) on sales and retirements of long-lived assets and other expense (income), net	147	(574)	(11,878)	148	(12,157)
Impairments and other charges			98,072		98,072
Total costs and other deductions	2,956	65,107	1,491,600	(16,615)	1,543,048
Income (loss) from continuing operations before income taxes	74,256	62,604	254,689	(275,345)	116,204
Income tax expense (benefit)		(17,942)	51,192		33,250
Subsidiary preferred stock dividend			750		750
Income (loss) from continuing operations, net of tax	74,256	80,546	202,747 (7,240)	(275,345)	82,204 (7,240)

Income (loss) from discontinued
operations, net of tax

Net income (loss)	74,256	80,546	195,507	(275,345)	74,964
Less: Net (income) loss attributable to noncontrolling interest			(708)		(708)
Net income (loss) attributable to Nabors	\$ 74,256	\$ 80,546	\$ 194,799	\$ (275,345)	\$ 74,256

Table of Contents**Nabors Industries Ltd. and Subsidiaries****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)**

	Three Months Ended September 30, 2010				
	Nabors (Parent/ Guarantor)	Nabors Delaware (Issuer/ Guarantor)	Other Subsidiaries (Non- Guarantors) (In thousands)	Consolidating Adjustments	Consolidated Total
Revenues and other income:					
Operating revenues	\$	\$	\$ 1,069,261	\$	\$ 1,069,261
Earnings (losses) from unconsolidated affiliates			11,842		11,842
Earnings (losses) from consolidated affiliates	(38,086)	(176,410)	(200,847)	415,343	
Investment income (loss)	5		(738)		(733)
Intercompany interest income		18,178		(18,178)	
Total revenues and other income	(38,081)	(158,232)	879,518	397,165	1,080,370
Costs and other deductions:					
Direct costs			625,561		625,561
General and administrative expenses	2,250	119	85,109	(284)	87,194
Depreciation and amortization		871	197,280		198,151
Depletion			5,778		5,778
Interest expense		69,021	(2,048)		66,973
Intercompany interest expense			18,178	(18,178)	
Losses (gains) on sales and retirements of long-lived assets and other expense (income), net	(724)	1,151	8,696	284	9,407
Impairments and other charges			123,099		123,099
Total costs and other deductions	1,526	71,162	1,061,653	(18,178)	1,116,163
Income (loss) from continuing operations before income taxes	(39,607)	(229,394)	(182,135)	415,343	(35,793)
Income tax expense (benefit)		(19,604)	15,374		(4,230)
Income (loss) from continuing operations, net of tax	(39,607)	(209,790)	(197,509)	415,343	(31,563)
Income (loss) from discontinued operations, net of tax			(7,591)		(7,591)
Net income (loss)	(39,607)	(209,790)	(205,100) (453)	415,343	(39,154) (453)

Less: Net (income) loss
attributable to noncontrolling
interest

Net income (loss) attributable to
Nabors

\$ (39,607)	\$ (209,790)	\$ (205,553)	\$ 415,343	\$ (39,607)
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Table of Contents**Nabors Industries Ltd. and Subsidiaries****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)**

	Nine Months Ended September 30, 2011				
	Nabors (Parent/ Guarantor)	Nabors Delaware (Issuer/ Guarantor)	Other Subsidiaries (Non- Guarantors) (In thousands)	Consolidating Adjustments	Consolidated Total
Revenues and other income:					
Operating revenues	\$	\$	\$ 4,360,975	\$	\$ 4,360,975
Earnings (losses) from unconsolidated affiliates			59,304		59,304
Earnings (losses) from consolidated affiliates	358,778	189,960	109,212	(657,950)	
Investment income (loss)	4	68	11,984		12,056
Intercompany interest income		52,704		(52,704)	
Total revenues and other income	358,782	242,732	4,541,475	(710,654)	4,432,335
Costs and other deductions:					
Direct costs			2,723,714		2,723,714
General and administrative expenses	8,803	244	357,881	(450)	366,478
Depreciation and amortization		2,614	684,234		686,848
Depletion			18,060		18,060
Interest expense		211,063	(15,493)		195,570
Intercompany interest expense			52,704	(52,704)	
Losses (gains) on sales and retirements of long-lived assets and other expense (income), net	450	(1,382)	(74)	450	(556)
Impairments and other charges			98,072		98,072
Total costs and other deductions	9,253	212,539	3,919,098	(52,704)	4,088,186
Income (loss) from continuing operations before income taxes	349,529	30,193	622,377	(657,950)	344,149
Income tax expense (benefit)		(59,114)	166,335		107,221
Subsidiary preferred stock dividend			2,250		2,250
Income (loss) from continuing operations, net of tax	349,529	89,307	453,792	(657,950)	234,678
Income (loss) from discontinued operations, net of tax			114,496		114,496

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Net income (loss)	349,529	89,307	568,288	(657,950)	349,174
Less: Net (income) loss attributable to noncontrolling interest			355		355
Net income (loss) attributable to Nabors	\$ 349,529	\$ 89,307	\$ 568,643	\$ (657,950)	\$ 349,529

Table of Contents**Nabors Industries Ltd. and Subsidiaries****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)**

	Nine Months Ended September 30, 2010				
	Nabors (Parent/ Guarantor)	Nabors Delaware (Issuer/ Guarantor)	Other Subsidiaries (Non- Guarantors) (In thousands)	Consolidating Adjustments	Consolidated Total
Revenues and other income:					
Operating revenues	\$	\$	\$ 2,856,636	\$	\$ 2,856,636
Earnings (losses) from unconsolidated affiliates			28,329		28,329
Earnings (losses) from consolidated affiliates	35,930	(104,135)	(192,837)	261,042	
Investment income (loss)	12		(988)		(976)
Intercompany interest income		54,121		(54,121)	
Total revenues and other income	35,942	(50,014)	2,691,140	206,921	2,883,989
Costs and other deductions:					
Direct costs			1,648,289		1,648,289
General and administrative expenses	6,033	298	237,182	(556)	242,957
Depreciation and amortization		2,432	542,652		545,084
Depletion			15,646		15,646
Interest expense		206,736	(7,701)		199,035
Intercompany interest expense			54,121	(54,121)	
Losses (gains) on sales and retirements of long-lived assets and other expense (income), net	(14,305)	22,443	32,104	556	40,798
Impairments and other charges			123,099		123,099
Total costs and other deductions	(8,272)	231,909	2,645,392	(54,121)	2,814,908
Income (loss) from continuing operations before income taxes	44,214	(281,923)	45,748	261,042	69,081
Income tax expense (benefit)		(65,781)	78,935		13,154
Income (loss) from continuing operations, net of tax	44,214	(216,142)	(33,187)	261,042	55,927
Income (loss) from discontinued operations, net of tax			(12,921)		(12,921)
Net income (loss)	44,214	(216,142)	(46,108) 1,208	261,042	43,006 1,208

Less: Net (income) loss
attributable to noncontrolling
interest

Net income (loss) attributable to Nabors	\$ 44,214	\$ (216,142)	\$ (44,900)	\$ 261,042	\$ 44,214
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Table of Contents**Nabors Industries Ltd. and Subsidiaries****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)****Condensed Consolidating Statements of Cash Flows**

	Nine Months Ended September 30, 2011				
	Nabors (Parent/ Guarantor)	Nabors Delaware (Issuer/ Guarantor)	Other Subsidiaries (Non- Guarantors) (In thousands)	Consolidating Adjustments	Consolidated Total
Net cash provided by (used for) operating activities	\$ 6,163	\$ 227,747	\$ 874,224	\$	\$ 1,108,134
Cash flows from investing activities:					
Purchases of investments			(9,567)		(9,567)
Sales and maturities of investments			24,580		24,580
Cash paid for acquisition of business, net			(55,459)		(55,459)
Investment in unconsolidated affiliates			(54,762)		(54,762)
Distribution of proceeds from asset sales from unconsolidated affiliates			142,984		142,984
Capital expenditures			(1,532,597)		(1,532,597)
Proceeds from sales of assets and insurance claims			110,535		110,535
Cash paid for investments in consolidated affiliates	(25,450)	(65,000)		90,450	
Net cash provided by (used for) investing activities	(25,450)	(65,000)	(1,374,286)	90,450	(1,374,286)
Cash flows from financing activities:					
Increase (decrease) in cash overdrafts			5,074		5,074
Proceeds from issuance of long-term debt		697,578			697,578
Proceeds from issuance of common shares, net	12,175				12,175
Proceeds from revolving credit facilities		1,250,000	50,000		1,300,000
Debt issuance costs		(6,065)			(6,065)

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Reduction in long-term debt		(1,404,245)	(26)		(1,404,271)
Reduction in revolving credit facilities		(700,000)			(700,000)
Repurchase of equity component of convertible debt		(12)			(12)
Purchase of restricted stock	(2,579)				(2,579)
Tax benefit related to share-based awards		(1)	186		185
Proceeds from parent contributions			90,450	(90,450)	
Net cash (used for) provided by financing activities	9,596	(162,745)	145,684	(90,450)	(97,915)
Effect of exchange rate changes on cash and cash equivalents			(2,174)		(2,174)
Net (decrease) increase in cash and cash equivalents	(9,691)	2	(356,552)		(366,241)
Cash and cash equivalents, beginning of period	10,847	20	630,835		641,702
Cash and cash equivalents, end of period	\$ 1,156	\$ 22	\$ 274,283	\$	\$ 275,461

Table of Contents**Nabors Industries Ltd. and Subsidiaries****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)**

	Nine Months Ended September 30, 2010				
	Nabors (Parent/ Guarantor)	Nabors Delaware (Issuer/ Guarantor)	Other Subsidiaries (Non- Guarantors) (In thousands)	Consolidating Adjustments	Consolidated Total
Net cash provided by (used for) operating activities	\$ 87,995	\$ 325,427	\$ 268,712	\$	\$ 682,134
Cash flows from investing activities:					
Purchases of investments			(27,695)		(27,695)
Sales and maturities of investments			32,103		32,103
Cash paid for acquisition of business, net			(680,230)		(680,230)
Investment in unconsolidated affiliates			(40,936)		(40,936)
Capital expenditures			(640,953)		(640,953)
Proceeds from sales of assets and insurance claims			26,084		26,084
Cash paid for investments in consolidated affiliates	(99,300)	(732,000)		831,300	
Net cash provided by (used for) investing activities	(99,300)	(732,000)	(1,331,627)	831,300	(1,331,627)
Cash flows from financing activities:					
Increase (decrease) in cash overdrafts			(4,649)		(4,649)
Proceeds from issuance of long-term debt		691,281			691,281
Proceeds from issuance of common shares, net	5,391				5,391
Proceeds from revolving credit facilities		600,000			600,000
Debt issuance costs		(7,144)			(7,144)
Reduction in long-term debt		(274,095)	(40,258)		(314,353)
Reduction in revolving credit facilities		(600,000)			(600,000)
Repurchase of equity component of convertible debt		(4,712)			(4,712)

Settlement of call options and warrants, net		1,134			1,134
Purchase of restricted stock	(1,904)				(1,904)
Tax benefit related to share-based awards			(38)		(38)
Proceeds from parent contributions			831,300	(831,300)	
Net cash (used for) provided by financing activities	3,487	406,464	786,355	(831,300)	365,006
Effect of exchange rate changes on cash and cash equivalents			(3,645)		(3,645)
Net (decrease) increase in cash and cash equivalents	(7,818)	(109)	(280,205)		(288,132)
Cash and cash equivalents, beginning of period	11,702	135	915,978		927,815
Cash and cash equivalents, end of period	\$ 3,884	\$ 26	\$ 635,773	\$	\$ 639,683

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Nabors Industries Ltd. and Subsidiaries

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Note 14 Subsequent Event

On October 28, 2011, the Board of Directors appointed Anthony Petrello as President and Chief Executive Officer. Due to the transfer of the CEO responsibilities, Eugene Isenberg may be entitled to terminate his employment agreement with the Company and Nabors Delaware based on a Constructive Termination Without Cause. If he elects to do so, he may be entitled to a payment of \$100 million from Nabors Delaware pursuant to the agreement. In addition, the agreement provides for Mr. Isenberg's unvested restricted shares and stock options to vest immediately, any accrued but unpaid amounts (including a prorated annual bonus) owed to him to be paid, continued participation by him and his wife in our medical, dental and life insurance coverage, and the continuation of certain other executive benefits. Mr. Isenberg will have no unvested restricted shares or stock options at the time the charge discussed below is taken, and we do not believe that the value of any of the unaccrued benefits will be significant.

The Board also terminated the automatic extension contemplated in Mr. Isenberg's employment agreement. In the event he does not terminate the agreement as described above, it will expire according to its terms on March 30, 2015.

As a result of these events, we have determined that it is probable that Nabors Delaware will be obligated to make the severance payment and intend to record a charge in the amount of our estimated obligation of approximately \$100 million in our fourth-quarter results and year-end financial statements. See Note 8 Commitments and Contingencies.

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Report of Independent Registered Public Accounting Firm

To the Board of Directors and Shareholders
of Nabors Industries Ltd.:

We have reviewed the accompanying consolidated balance sheet of Nabors Industries Ltd. and its subsidiaries (the Company) as of September 30, 2011, and the related consolidated statements of income for the three-month and nine-month periods ended September 30, 2011 and 2010, and the consolidated statements of cash flows and of changes in equity for the nine-month periods ended September 30, 2011 and 2010. This interim financial information is the responsibility of the Company s management.

We conducted our review in accordance with the standards of the Public Company Accounting Oversight Board (United States). A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the Public Company Accounting Oversight Board (United States), the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our review, we are not aware of any material modifications that should be made to the accompanying consolidated interim financial information for it to be in conformity with accounting principles generally accepted in the United States of America.

We previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheet as of December 31, 2010, and the related consolidated statements of income, changes in equity and of cash flows for the year then ended (not presented herein), and in our report dated March 1, 2011, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying consolidated balance sheet information as of December 31, 2010, is fairly stated in all material respects in relation to the consolidated balance sheet from which it has been derived.

/s/ PricewaterhouseCoopers LLP

Houston, Texas
November 9, 2011

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Item 2. *MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS*

FORWARD-LOOKING STATEMENTS

We often discuss expectations regarding our future markets, demand for our products and services, and our performance in our annual and quarterly reports, press releases, and other written and oral statements. Statements relating to matters that are not historical facts are forward-looking statements within the meaning of the safe harbor provisions of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Exchange Act. These forward-looking statements are based on an analysis of currently available competitive, financial and economic data and our operating plans. They are inherently uncertain and investors should recognize that events and actual results could turn out to be significantly different from our expectations. By way of illustration, when used in this document, words such as anticipate, believe, expect, plan, intend, estimate, project, will, should, could, may, and other expressions are intended to identify forward-looking statements.

You should consider the following key factors when evaluating these forward-looking statements:

- fluctuations in worldwide prices of and demand for natural gas and oil;
- fluctuations in levels of natural gas and oil exploration and development activities;
- fluctuations in the demand for our services;
- the existence of competitors, technological changes and developments in the oilfield services industry;
- the existence of operating risks inherent in the oilfield services industry;
- the possibility of changes in tax and other laws and regulations;
- the possibility of political instability, war or acts of terrorism in any of the countries where we operate; and
- general economic conditions including the capital and credit markets.

Our businesses depend to a large degree on the level of spending by oil and gas companies for exploration, development and production activities. Therefore, a sustained increase or decrease in the price of natural gas or oil that has a material impact on exploration, development or production activities could also materially affect our financial position, results of operations and cash flows.

The above description of risks and uncertainties is by no means all-inclusive, but is designed to highlight what we believe are important factors to consider. For a more detailed description of risk factors, please refer to Part I, Item 1A. *Risk Factors* in our 2010 Annual Report.

Management Overview

The following discussion and analysis is intended to help the reader understand the results of our operations and our financial condition. This information is provided as a supplement to, and should be read in conjunction with, our consolidated financial statements and the accompanying notes thereto.

The majority of our business is conducted through our various Contract Drilling operating segments, which include our drilling, well-servicing and workover operations, on land and offshore. Our hydraulic fracturing and downhole surveying services are included in our Pressure Pumping operating segment. Our oil and gas exploration, development and production operations are included in our Oil and Gas operating segment. Our operating segments engaged in drilling technology and top drive manufacturing, directional drilling, rig instrumentation and software, and construction and logistics operations are aggregated in our Other Operating Segments.

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The magnitude of customer spending on new and existing wells is the primary driver of our business. Our customers spending is determined principally by their internally generated cash flow and to a lesser extent by joint venture arrangements and funding from the capital markets. In our U.S. Lower 48 Land Drilling and Canadian Drilling business units, operations have traditionally been driven by natural gas prices but the majority of the current activity is being driven by the price of oil and natural gas liquids from unconventional reservoirs (shales). In our Alaskan, International, U.S. Offshore (Gulf of Mexico), Canadian Well-servicing and U.S. Land Well-servicing business units, operations are driven by oil prices. Both natural gas and oil prices impact our customers' activity levels and spending for our Pressure Pumping operations. Oil and natural gas liquids prices are beginning to be more significant factors in some of the traditionally natural-gas-driven operating segments. The Henry Hub natural gas spot price (per Bloomberg) averaged \$4.11 per thousand cubic feet (mcf) during the 12-month period ended September 30, 2011, down from a \$4.51 per mcf average during the prior 12 months. West Texas intermediate spot crude oil prices (per Bloomberg) averaged \$92.80 per barrel for the 12 months ended September 30, 2011, up from a \$77.19 per barrel average during the preceding 12 months.

Operating revenues and Earnings (losses) from unconsolidated affiliates for the three months ended September 30, 2011 totaled \$1.7 billion, representing an increase of \$577.4 million, or 53%, as compared to the three months ended September 30, 2010, and \$4.4 billion for the nine months ended September 30, 2011, representing an increase of \$1.5 billion, or 53%, as compared to the nine months ended September 30, 2010. Adjusted income derived from operating activities and income (loss) from continuing operations, net of tax, for the three months ended September 30, 2011 totaled \$259.3 million and \$82.2 million (\$.28 per diluted share), respectively, representing increases of 58% and 360%, respectively, compared to the three months ended September 30, 2010. Adjusted income derived from operating activities and income (loss) from continuing operations, net of tax, for the nine months ended September 30, 2011 totaled \$625.2 million and \$234.7 million (\$.80 per diluted share), respectively, representing increases of 44% and 320%, respectively, compared to the nine months ended September 30, 2010.

During the nine months ended September 30, 2011, operating results improved as compared to the prior year period primarily due to the incremental revenue and positive operating results from the addition of our Pressure Pumping operating segment beginning in September of 2010, increased drilling activity in oil- and liquids-rich shale plays in our drilling operations in both U.S. Lower 48 Land and Canada and increased well-servicing activity in the U.S. and Canada. However, our operating results and activity levels continued to be negatively impacted in our U.S. Offshore operations in response to uncertainty in the regulatory environment in the Gulf of Mexico; our Alaskan operations due to key customers' spending constraints; and in Saudi Arabia due to downtime and reduced rates on several jackup rigs.

Our net income during the nine months ended September 30, 2011 was negatively impacted by \$98.1 million in a provision for retirement of long-lived assets recorded by multiple operating segments. This related to the decommissioning and retirements of assets previously utilized in our U.S. Lower 48 Land Drilling, International and U.S. Well-servicing operations and the amounts are reflected in the Impairments and other charges line in our consolidated statements of income (loss).

During the nine months ended September 30, 2011, we sold some of our wholly owned oil and gas assets in Colombia and received proceeds of \$91.4 million. Additionally, Remora completed sales of their oil and gas assets in Colombia for gross proceeds of \$279.0 million and has made cash distributions to us totaling \$143.0 million during the nine months ended September 30, 2011 with a final distribution expected upon dissolution of the joint venture. The effect of these sales is reflected in income (loss) from discontinued operations, net of tax, of \$114.5 million (\$.39 per diluted share) for the nine months ended September 30, 2011.

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We expect our operating results for 2011 to increase significantly from 2010 levels, driven by anticipated sustained higher oil prices and the related impact on drilling and well-servicing activity and dayrates, along with a full year contribution from our Pressure Pumping line of business. The major factors that support our projections of an improved year are:

An increase in drilling in oil- and liquids-rich areas incremental to traditional dry gas regions by our U.S. Lower 48 Land and Canada Drilling and Well-servicing operations,

An expected incremental increase from ancillary well-site services, primarily technical pumping services and down-hole surveying services, resulting from our Pressure Pumping operating segment for the new line of business acquired in the third quarter of 2010, and

The anticipated positive impact on our overall level of drilling and well-servicing activity and margins resulting from the new and upgraded rigs and equipment added to our fleet over the past five years, which we expect will enhance our competitive position as market conditions improve.

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The following tables set forth certain information with respect to our reportable segments and rig activity:

	Three Months		Increase/ (Decrease)		Nine Months		Increase/ (Decrease)	
	Ended September 30,	2010			Ended September 30,	2010		
	2011				2011			
	(In thousands, except percentages and rig activity)							
Reportable segments:								
Operating revenues and								
gains (losses) from								
consolidated								
operations from								
continuing								
operations:(1)								
Product Drilling:(2)								
Lower 48 Land								
Rig	\$ 430,895	\$ 350,348	\$ 80,547	23%	\$ 1,214,447	\$ 925,262	\$ 289,185	
and								
servicing	189,356	119,127	70,229	59%	503,752	321,978	181,774	
offshore	46,069	26,504	19,565	74%	116,807	103,680	13,127	
International	27,027	45,920	(18,893)	(41)%	100,678	139,099	(38,421)	
	145,587	85,728	59,859	70%	406,004	262,043	143,961	
	281,686	288,535	(6,849)	(2)%	809,394	800,886	8,508	
Partial Contract								
g(3)	1,120,620	916,162	204,458	22%	3,151,082	2,552,948	598,134	
Core Pumping(4)	343,723	61,611	282,112	458%	867,512	61,611	805,901	n/m
Oil Gas(5)	43,104	11,280	31,824	282%	74,987	31,682	43,305	1
Operating								
units(6)(7)	199,604	130,392	69,212	53%	483,478	333,654	149,824	
reconciling								
(8)	(48,537)	(38,342)	(10,195)	(27)%	(156,780)	(94,930)	(61,850)	
	\$ 1,658,514	\$ 1,081,103	\$ 577,411	53%	\$ 4,420,279	\$ 2,884,965	\$ 1,535,314	
Adjusted income (loss)								
deducted from operating								
activities from								
continuing								
operations:(1)(9):								
Product Drilling:								
Lower 48 Land								
Rig	\$ 104,877	\$ 70,452	\$ 34,425	49%	\$ 284,203	\$ 188,907	\$ 95,296	
and								
servicing	22,839	9,049	13,790	152%	50,488	19,465	31,023	1
offshore	2,457	(1,090)	3,547	325%	(2,579)	14,387	(16,966)	(1
International	3,021	14,299	(11,278)	(79)%	22,328	40,644	(18,316)	

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Additional	21,604	1,013	20,591	n/m(11)	58,084	6,398	51,686	8
	29,015	64,379	(35,364)	(55)%	100,363	182,930	(82,567)	(
al Contract								
g(3)	183,813	158,102	25,711	16%	512,887	452,731	60,156	
re Pumping(4)	65,052	11,987	53,065	443%	152,655	11,987	140,668	n/m(
d Gas(5)	23,841	1,037	22,804	n/m(11)	28,030	5,654	22,376	3
Operating								
ents(6)(7)	22,012	17,969	4,043	22%	41,791	33,176	8,615	
reconciling								
(10)	(35,430)	(24,676)	(10,754)	(44)%	(110,184)	(70,559)	(39,625)	(
	\$ 259,288	\$ 164,419	\$ 94,869	58%	\$ 625,179	\$ 432,989	\$ 192,190	
t expense	(57,907)	(66,973)	9,066	14%	(195,570)	(199,035)	3,465	
ment income	738	(733)	1,471	201%	12,056	(976)	13,032	n/m(
(losses) on sales								
irements of								
ved assets and								
income								
se), net	12,157	(9,407)	21,564	229%	556	(40,798)	41,354	1
ments and other								
s	(98,072)	(123,099)	25,027	20%	(98,072)	(123,099)	25,027	
e (loss) from								
uing operations								
income taxes	116,204	(35,793)	151,997	425%	344,149	69,081	275,068	3
e tax expense								
it)	33,250	(4,230)	37,480	886%	107,221	13,154	94,067	7
liary preferred								
dividend	750		750	100%	2,250		2,250	1
e (loss) from								
uing operations,								
tax	82,204	(31,563)	113,767	360%	234,678	55,927	178,751	3
e (loss) from								
tinued								
ions, net of tax	(7,240)	(7,591)	351	5%	114,496	(12,921)	127,417	9
ome (loss)	74,964	(39,154)	114,118	291%	349,174	43,006	306,168	7
Net loss								
table to								
ntrolling interest	(708)	(453)	(255)	(56)%	355	1,208	(853)	(
ome (loss)								
table to Nabors	\$ 74,256	\$ (39,607)	\$ 113,863	287%	\$ 349,529	\$ 44,214	\$ 305,315	6
tivity:								
ars:(12)	201.8	182.2	19.6	11%	194.7	171.2	23.5	

ower 48 Land

g								
ffshore	10.8	8.2	2.6	32%	9.4	10.4	(1.0)	(
	4.7	6.7	(2.0)	(30)%	4.8	7.9	(3.1)	(
a	41.8	27.5	14.3	52%	38.0	26.6	11.4	
tional(13)	105.3	103.0	2.3	2%	102.6	96.3	6.3	
ig years	364.4	327.6	36.8	11%	349.5	312.4	37.1	
urs:(14)								
and								
ervicing	205,610	168,949	36,661	22%	589,140	474,495	114,645	
a Well-servicing	49,788	44,606	5,182	12%	132,196	122,849	9,347	
ig hours	255,398	213,555	41,843	20%	721,336	597,344	123,992	

(1) All information presents the operating activities of oil and gas assets in the Horn River basin in Canada and in the Llanos basin in Colombia as discontinued operations.

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- (2) These segments include our drilling, well-servicing and workover operations on land and offshore.
- (3) Includes earnings (losses), net from unconsolidated affiliates, accounted for using the equity method, of \$(.9) million and \$.6 million for the three months ended September 30, 2011 and 2010, respectively, and \$3.0 million and \$3.7 million for the nine months ended September 30, 2011 and 2010, respectively.
- (4) Includes operating results of our Pressure Pumping operating segment for the period September 10 through September 30, 2010 and for the three and nine months ended September 30, 2011.
- (5) Includes earnings (losses), net from unconsolidated affiliates, accounted for using the equity method, of \$34.9 million and \$6.8 million for the three months ended September 30, 2011 and 2010, respectively, and \$56.3 million and \$14.5 million for the nine months ended September 30, 2011 and 2010, respectively.
- (6) Includes our drilling technology and top drive manufacturing, directional drilling, rig instrumentation and software, and construction and logistics operations.
- (7) Includes earnings (losses), net from unconsolidated affiliates, accounted for using the equity method, of \$(.3) million and \$4.4 million for the three months ended September 30, 2011 and 2010, respectively, and \$0 and \$10.1 million for the nine months ended September 30, 2011 and 2010, respectively.
- (8) Represents the elimination of inter-segment transactions.
- (9) Adjusted income (loss) derived from operating activities is computed by subtracting direct costs, general and administrative expenses, depreciation and amortization, and depletion expense from Operating revenues and then adding Earnings (losses) from unconsolidated affiliates. These amounts should not be used as a substitute for those amounts reported under GAAP. However, management evaluates the performance of our business units and the consolidated company based on several criteria, including adjusted income (loss) derived from operating activities, because it believes that these financial measures accurately reflect our ongoing profitability. A reconciliation of this non-GAAP measure to income (loss) from continuing operations before income taxes, which is a GAAP measure, is provided within the above table.
- (10) Represents the elimination of inter-segment transactions and unallocated corporate expenses.
- (11) The number is so large that it is not meaningful.
- (12) Excludes well-servicing rigs, which are measured in rig hours. Includes our equivalent percentage ownership of rigs owned by unconsolidated affiliates. Rig years represent a measure of the number of equivalent rigs operating during a given period. For example, one rig operating 182.5 days during a 365-day period represents 0.5 rig years.
- (13) International rig years include our equivalent percentage ownership of rigs owned by unconsolidated affiliates which totaled 2.0 years during each of the three months ended September 30, 2011 and 2010, respectively, and 2.0 years and 2.3 years for the nine months ended September 30, 2011 and 2010, respectively.
- (14) Rig hours represents the number of hours that our well-servicing rig fleet operated during the year.

Segment Results of Operations

Contract Drilling

Our Contract Drilling operating segments contain one or more of the following operations: drilling, well-servicing and workover operations on land and offshore.

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U.S. Lower 48 Land Drilling. The results of operations for this segment were as follows:

	Three Months Ended September 30,		Increase/ (Decrease)		Nine Months Ended September 30,		Increase/ (Decrease)	
	2011	2010			2011	2010		
	(In thousands, except percentages and rig activity)							
Operating revenues	\$ 430,895	\$ 350,348	\$ 80,547	23%	\$ 1,214,447	\$ 925,262	\$ 289,185	31%
Adjusted income derived from operating activities	\$ 104,877	\$ 70,452	\$ 34,425	49%	\$ 284,203	\$ 188,907	\$ 95,296	50%
Rig years	201.8	182.2	19.6	11%	194.7	171.2	23.5	14%

Operating results increased during the three and nine months ended September 30, 2011 compared to the corresponding 2010 periods primarily due to higher average dayrates and increases in drilling activity, driven by deployment of rigs into oil- and liquids-rich shale areas. The increase was partially offset by an increase in operating costs associated with drilling activity, as well as higher depreciation expense related to new rigs placed into service since January 2010.

U.S. Land Well-servicing. The results of operations for this segment were as follows:

	Three Months Ended September 30,		Increase/ (Decrease)		Nine Months Ended September 30,		Increase/ (Decrease)	
	2011	2010			2011	2010		
	(In thousands, except percentages and rig activity)							
Operating revenues	\$ 189,356	\$ 119,127	\$ 70,229	59%	\$ 503,752	\$ 321,978	\$ 181,774	56%
Adjusted income derived from operating activities	\$ 22,839	\$ 9,049	\$ 13,790	152%	\$ 50,488	\$ 19,465	\$ 31,023	159%
Rig hours	205,610	168,949	36,661	22%	589,140	474,495	114,645	24%

Operating results increased during the three and nine months ended September 30, 2011 compared to the corresponding 2010 periods primarily due to an increase in rig utilization as well as price improvements, both driven by sustained higher oil prices.

U.S. Offshore. The results of operations for this segment were as follows:

	Three Months Ended September 30,		Increase/ (Decrease)		Nine Months Ended September 30,		Increase/ (Decrease)	
	2011	2010			2011	2010		
	(In thousands, except percentages and rig activity)							
Operating revenues	\$ 46,069	\$ 26,504	\$ 19,565	74%	\$ 116,807	\$ 103,680	\$ 13,127	13%
	\$ 2,457	\$ (1,090)	\$ 3,547	325%	\$ (2,579)	\$ 14,387	\$ (16,966)	(118)%

Adjusted income
(loss) derived from
operating activities

Rig years	10.8	8.2	2.6	32%	9.4	10.4	(1.0)	(10)%
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The decrease in adjusted income (loss) derived from operating activities during the nine months ended September 30, 2011 as compared to the prior year corresponding period is primarily represented by lower utilization for the MODS[®] rigs and SuperSundowner[™] platform rigs as drilling permits have been subject to a lengthy and stringent safety and environmental review process since the Gulf of Mexico blowout in mid-2010. The negative impact from permitting delays were partially offset by profit from two major construction projects. These two projects, partially offset by the permitting delays, are the primary reason for the increases in operating revenues for the three and nine months ended September 30, 2011 when compared to the same corresponding 2010 periods.

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Alaska. The results of operations for this segment were as follows:

	Three Months Ended September 30,				Nine Months Ended September 30,			
	2011	2010	Increase/ (Decrease)		2011	2010	Increase/ (Decrease)	
	(In thousands, except percentages and rig activity)							
Operating revenues and Earnings (losses) from unconsolidated affiliates	\$ 27,027	\$ 45,920	\$ (18,893)	(41)%	\$ 100,678	\$ 139,099	\$ (38,421)	(28)%
Adjusted income derived from operating activities	\$ 3,021	\$ 14,299	\$ (11,278)	(79)%	\$ 22,328	\$ 40,644	\$ (18,316)	(45)%
Rig years	4.7	6.7	(2.0)	(30)%	4.8	7.9	(3.1)	(39)%

The decreases in operating results during the three and nine months ended September 30, 2011 compared to the corresponding 2010 periods were principally due to lower average dayrates and drilling activity, resulting from reduced spending of certain key customers. While drilling activity levels decreased significantly during 2010, operating results decreased only slightly due to an acceleration of deferred revenues from a significant contract terminating in mid-2010.

Canada. The results of operations for this segment were as follows:

	Three Months		Nine Months					
	Ended September 30,		Increase/		Ended September 30,		Increase/	
	2011	2010	(Decrease)		2011	2010	(Decrease)	
	(In thousands, except percentages and rig activity)							
Operating revenues	\$ 145,587	\$ 85,728	\$ 59,859	70%	\$ 406,004	\$ 262,043	\$ 143,961	55%
Adjusted income (loss) derived from operating activities	\$ 21,604	\$ 1,013	\$ 20,591	n/m(1)	\$ 58,084	\$ 6,398	\$ 51,686	808%
Rig years	41.8	27.5	14.3	52%	38.0	26.6	11.4	43%
Rig hours	49,788	44,606	5,182	12%	132,196	122,849	9,347	8%

(1) the number is so large that it is not meaningful.

Operating results increased during the three and nine months ended September 30, 2011 compared to the corresponding 2010 periods primarily as a result of increases in drilling and well-servicing activity. The increased drilling activity in Western Canada and higher drilling dayrates results from renewed interest in oil exploration

supported by sustained improvement in oil prices. In addition, the well-servicing hourly rate increased during the three and nine months ended September 30, 2011 as compared to the corresponding periods in 2010 as a result of the higher demand for rigs. Additionally, operating results were positively impacted by the strengthening of the Canadian dollar versus the U.S. dollar.

International. The results of operations for this segment were as follows:

	Three Months				Nine Months			
	Ended September 30,	2010	Increase/ (Decrease)		Ended September 30,	2010	Increase/ (Decrease)	
	2011				2011			
	(In thousands, except percentages and rig activity)							
Operating revenues and Earnings (losses) from unconsolidated affiliates	\$ 281,686	\$ 288,535	\$ (6,849)	(2)%	\$ 809,394	\$ 800,886	\$ 8,508	1%
Adjusted income derived from operating activities	\$ 29,015	\$ 64,379	\$ (35,364)	(55)%	\$ 100,363	\$ 182,930	\$ (82,567)	(45)%
Rig years	105.3	103.0	2.3	2%	102.6	96.3	6.3	7%

The decreases in operating results during the three and nine months ended September 30, 2011 compared to the corresponding 2010 periods were driven primarily by decreases in average dayrates and lower utilization of our jackup rigs in Saudi Arabia and other drilling activities in Qatar and Australia. These decreases were partially offset by an increase in the utilization of our overall rig fleet.

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Pressure Pumping. The results of operations for this segment were as follows:

	Three Months Ended September 30,			Increase/ (Decrease)	Nine Months Ended September 30,			Increase/ (Decrease)
	2011	2010		(In thousands, except percentages)	2011	2010		
Operating revenues	\$ 343,723	\$ 61,611	\$ 282,112	458%	\$ 867,512	\$ 61,611	\$ 805,901	n/m (1)
Adjusted income derived from operating activities	\$ 65,052	\$ 11,987	\$ 53,065	443%	\$ 152,655	\$ 11,987	\$ 140,668	n/m (1)

(1) the number is so large that it is not meaningful.

Operating revenues and adjusted income derived from operating activities reflect results for the period September 10 through September 30, 2010 and for the three and nine months ended September 30, 2011.

Oil and Gas. The results of operations for this segment were as follows:

	Three Months Ended September 30,			Increase/ (Decrease)	Nine Months Ended September 30,			Increase/ (Decrease)
	2011	2010		(In thousands, except percentages)	2011	2010		
Operating revenues and Earnings (losses) from unconsolidated affiliates	\$ 43,104	\$ 11,280	\$ 31,824	282%	\$ 74,987	\$ 31,682	\$ 43,305	137%
Adjusted income derived from operating activities	\$ 23,841	\$ 1,037	\$ 22,804	n/m(1)	\$ 28,030	\$ 5,654	\$ 22,376	396%

(1) the number is so large that it is not meaningful.

Operating results increased during the three and nine months ended September 30, 2011 compared to the corresponding 2010 periods primarily as a result of a gain recorded by our unconsolidated U.S. joint venture, of which our proportionate share was \$40.5 million during the nine months ended September 30, 2011. The gain was partially offset by increased costs of production and dry-hole expense recorded during the nine months ended September 30, 2011.

Other Operating Segments. These operations include our drilling technology and top-drive manufacturing, directional drilling, rig instrumentation and software, and construction and logistics operations. The results of operations for these operating segments were as follows:

	Three Months		Increase/ (Decrease)		Nine Months		Increase/ (Decrease)	
	Ended September 30, 2011	2010			Ended September 30, 2011	2010		
	(In thousands, except percentages)							
Operating revenues and Earnings (losses) from unconsolidated affiliates	\$ 199,604	\$ 130,392	\$ 69,212	53%	\$ 483,478	\$ 333,654	\$ 149,824	45%
Adjusted income derived from operating activities	\$ 22,012	\$ 17,969	\$ 4,043	22%	\$ 41,791	\$ 33,176	\$ 8,615	26%

The increases in operating results during the three and nine months ended September 30, 2011 compared to the corresponding 2010 periods resulted principally from higher demand in the U.S. and Canada drilling markets for top-drives, rig instrumentation and data collection services from oil and gas exploration companies and higher third-party rental and rigwatch units, which generate higher margins, partially offset by a continued decline in customer demand for our construction and logistics services in Alaska.

Discontinued Operations

The operating results from our oil and gas assets in Canada and Colombia that we have classified as held for sale have been retroactively presented as discontinued operations in the accompanying consolidated balance

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sheets and statements of income (loss). Our condensed statements of income (loss) from discontinued operations for the three and nine months ended September 30, 2011 and 2010, were as follows:

	Three Months Ended September 30,				Nine Months Ended September 30,				
	2011	2010	Increase/ (Decrease)		2011	2010	Increase/ (Decrease)		
	(In thousands, except percentages)								
Operating revenues and Earnings (losses) from unconsolidated affiliates	\$ 3,684	\$ 3,556	\$ 128	4%	\$ 101,966	\$ 20,680	\$ 81,286	393%	
Income (loss) from discontinued operations, net of tax	\$ (7,240)	\$ (7,591)	\$ 351	5%	\$ 114,496	\$ (12,921)	\$ 127,417	986%	

During the nine months ended September 30, 2011, we sold some of our wholly owned oil and gas assets in Colombia to an unrelated third party. We received proceeds of \$89.2 million from this sale and recognized a gain of approximately \$39.9 million. Additionally, Remora completed sales of their oil and gas assets in Colombia. Remora received gross proceeds of approximately \$279.0 million from these sales and has made distributions of cash to us in the amount of \$143.0 million to date, with a final distribution expected upon dissolution of the joint venture.

In June 2011, the equity owners of SMVP dissolved the partnership and a proportionate share of the assets and liabilities were conveyed to us in exchange for our ownership interest. We continue to market these assets for sale and believe that these assets are properly reflected in our assets held for sale balances at September 30, 2011 and December 31, 2010.

OTHER FINANCIAL INFORMATION**General and administrative expenses**

	Three Months Ended September 30,		Increase/ (Decrease)		Nine Months Ended September 30,		Increase/ (Decrease)	
	2011	2010	(In thousands, except percentages)		2011	2010	(In thousands, except percentages)	
General and administrative expenses	\$ 122,372	\$ 87,194	\$ 35,178	40%	\$ 366,478	\$ 242,957	\$ 123,521	51%
General and administrative expenses as a percentage of operating revenues	7.5%	8.2%	(.7)%	(9)%	8.4%	8.5%	(.1)%	(1)%

General and administrative expenses increased during the three and nine months ended September 30, 2011 compared to the corresponding 2010 periods primarily as a result of increases in wages, burden and bonus to support a higher headcount as a result of (i) our Superior acquisition in September 2010 and (ii) increased operations for a majority of our operating segments. As a percentage of operating revenues, general and administrative expenses have decreased during the three and nine months ended September 30, 2011 as compared to the corresponding 2010 periods.

Depreciation and amortization and depletion expense

	Three Months				Nine Months			
	Ended September 30,	2010	Increase/		Ended September 30,	2010	Increase/	
	2011		(Decrease)		2011		(Decrease)	
	(In thousands, except percentages)							
Depreciation and amortization expense	\$ 234,834	\$ 198,151	\$ 36,683	19%	\$ 686,848	\$ 545,084	\$ 141,764	26%
Depletion expense	\$ 11,789	\$ 5,778	\$ 6,011	104%	\$ 18,060	\$ 15,646	\$ 2,414	15%

Depreciation and amortization expense. Depreciation and amortization expense increased during the three and nine months ended September 30, 2011 compared to the corresponding 2010 periods as a result of the incremental depreciation expense from (i) pressure pumping assets acquired in September 2010, (ii) newly constructed rigs recently placed into service and (iii) rig upgrades and other capital expenditures made during 2010 and 2011.

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Depletion expense. Depletion expense increased during the three and nine months ended September 30, 2011 compared to the corresponding 2010 periods as a result of increased units-of-production depletion and impairment charges resulting from higher costs and lower than expected performance of certain oil and gas development wells.

Interest expense

	Three Months Ended September 30,		Increase/ (Decrease) (In thousands, except percentages)		Nine Months Ended September 30,		Increase/ (Decrease)	
	2011	2010			2011	2010		
Interest expense	\$ 57,907	\$ 66,973	\$ (9,066)	(14)%	\$ 195,570	\$ 199,035	\$ (3,465)	(2)%

Interest expense decreased during the three and nine months ended September 30, 2011 compared to the corresponding 2010 periods as a result of our repurchases during 2010 and redemption during May 2011 of the 0.94% senior exchangeable notes, partially offset by interest related to our August 2011 issuance of 4.625% senior notes due September 2021 and our September 2010 issuance of 5.0% senior notes due September 2020.

Investment income (loss)

	Three Months Ended September 30,		Increase/ (Decrease) (In thousands, except percentages)		Nine Months Ended September 30,		Increase/ (Decrease)	
	2011	2010			2011	2010		
Investment income (loss)	\$ 738	\$ (733)	\$ 1,471	201%	\$ 12,056	\$ (976)	\$ 13,032	n/m (1)

(1) the number is so large that it is not meaningful.

Investment income for the three months ended September 30, 2011 included interest and dividend income of \$1.5 million from our cash, other short-term and long-term investments and realized gains of \$.6 million from other long-term investments, partially offset by unrealized losses of \$1.4 million from our trading securities.

Investment income for the nine months ended September 30, 2011 included (i) a \$12.9 million realized gain recorded in the first quarter of 2011 relating to one of our overseas fund investments classified as long-term investments, (ii) \$1.9 million realized gains from other long-term investments and (iii) \$5.3 million interest and dividend income from our cash, other short-term and long-term investments. Investment income was partially offset by net unrealized losses of \$8.1 million from our trading securities.

Investment loss for the three and nine months ended September 30, 2010 included unrealized losses of \$3.7 million and \$10.1 million, respectively, from our trading securities, partially offset by realized gains of \$.6 million and \$3.6 million, respectively, and interest income of \$2.4 million and \$5.5 million, respectively, from our cash, other

short-term and long-term investments.

Losses (gains) on sales and retirements of long-lived assets and other expense (income), net

	Three Months Ended September 30, 2011				Nine Months Ended September 30, 2011				Increase/ (Decrease)			

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The amount of losses (gains) on sales and retirements of long-lived assets and other expense (income), net for the three months ended September 30, 2010 represented a net loss of \$9.4 million and included: (i) foreign currency exchange losses of approximately \$1.8 million and (ii) acquisition-related costs of \$7.0 million.

For the nine months ended September 30, 2010, the amount of losses (gains) on sales and retirements of long-lived assets and other expense (income), net represented a net loss of \$40.8 million and included: (i) foreign currency exchange losses of approximately \$16.8 million related to Euro and Venezuela Bolivar Fuerte-denominated monetary assets, (ii) losses of approximately \$7.0 million recognized on purchases of our 0.94% senior exchangeable notes due 2011, (iii) acquisition-related costs of \$7.0 million, (iv) increases to litigation reserves of approximately \$3.4 million and (v) losses on retirements of long-lived assets of approximately \$4.2 million.

Impairments and other charges

	Three Months				Nine Months			
	Ended September 30,		Increase/		Ended September 30,		Increase/	
	2011	2010	(Decrease)		2011	2010	(Decrease)	
	(In thousands, except percentages)							
Provision for retirement of long-lived assets	\$ 98,072	\$ 23,213	\$ 74,859	322%	\$ 98,072	\$ 23,213	\$ 74,859	322%
Impairment of long-lived assets		34,832	(34,832)	(100)%		34,832	(34,832)	(100)%
Impairment of oil and gas-related assets		54,347	(54,347)	(100)%		54,347	(54,347)	(100)%
Goodwill impairments		10,707	(10,707)	(100)%		10,707	(10,707)	(100)%
Impairments and other charges	\$ 98,072	\$ 123,099	\$ (25,027)	(20)%	\$ 98,072	\$ 123,099	\$ (25,027)	(20)%

Provisions for retirement of long-lived assets

During the three months ended September 30, 2011, we recorded a provision for retirement of long-lived assets totaling \$98.1 million in multiple operating segments. This related to the decommissioning and retirement of one jackup rig, 116 land rigs, and a number of rigs for well-servicing and trucks. Our U.S. Lower 48 Land Drilling, International and U.S. Land Well-servicing operations recorded \$63.2 million, \$26.1 million and \$8.9 million, respectively. These assets were deemed to be functionally and economically non-competitive in today's market and are being dismantled for parts and scrap.

During the three months ended September 30, 2010, we recorded a provision for retirement of long-lived assets totaling \$23.2 million related to the abandonment of certain rig components, comprised of engines, top-drive units, building modules and other equipment that had become obsolete or inoperable in our U.S. Lower 48 Land Drilling, U.S. Well-servicing and U.S. Offshore operating segments.

In addition we recognized \$34.8 million in impairment charges recorded during the three months ended September 30, 2010 which included \$27.3 million related to the impairment of some jack-up rigs in our U.S. Offshore operating segment and \$7.5 million to our aircraft and some drilling equipment in Nabors Blue Sky Ltd. These impairment charges stemmed from our annual impairment tests on long-lived assets.

The impairments and other charges recognized during 2011 and 2010 were determined necessary as a result of continued lower commodity prices and uncertainty in the oil and gas environment and its related impact on drilling and well-servicing activity and our dayrates. A prolonged period of legislative uncertainty in our U.S. Offshore operations, or continued period of lower natural gas and oil prices and its potential impact on our utilization and dayrates could result in the recognition of future impairment charges to additional assets if future cash flow estimates, based upon information then available to management, indicate that the carrying value of those assets may not be recoverable.

Table of Contents***Impairments of oil and gas-related assets***

During the three months ended September 30, 2010, we recognized impairments of \$54.3 million related to an impairment of an oil and gas financing receivable as a result of the continued commodity price deterioration in the Barnett Shale area of north central Texas. We determined that this impairment was necessary using estimates and assumptions based on estimated cash flows for proved and probable reserves and current natural gas prices. We believe the estimates used provided a reasonable estimate of current fair value. We determined that this represented a Level 3 fair value measurement. No impairment was recorded in the nine months ended September 30, 2011. However, further protraction or continued period of lower commodity prices could result in recognition of future impairment charges.

Goodwill impairments

During the three months ended September 30, 2010, we recognized an impairment of approximately \$10.7 million relating to our goodwill balance of our U.S. Offshore operating segment. The impairment charge stemmed from our annual impairment test on goodwill, which compared the estimated fair value of each of our reporting units to its carrying value. The estimated fair value of our U.S. Offshore segment was determined using discounted cash flow models involving assumptions based on our utilization of rigs and revenues as well as direct costs, general and administrative costs, depreciation, applicable income taxes, capital expenditures and working capital requirements. We determined that the fair value estimated for purposes of this test represented a Level 3 fair value measurement. The impairment charge was deemed necessary due to the uncertainty of utilization of some of our rigs as a result of changes in our customers' plans for future drilling operations in the Gulf of Mexico. No impairment was recorded in the nine months ended September 30, 2011. However, a significantly prolonged period of lower oil and natural gas prices or changes in laws and regulations could adversely affect the demand for and prices of our services, which could result in future goodwill impairment charges for other reporting units due to the potential impact on our estimate of our future operating results.

Income tax rate

	Three Months Ended September 30, 2011 2010		Increase/ (Decrease)		Nine Months Ended September 30, 2011 2010		Increase/ (Decrease)	
Effective income tax rate from continuing operations	29%	12%	17%	142%	31%	19%	12%	63%

Our effective income tax rate increased during the three and nine months ended September 30, 2011 compared to the corresponding 2010 periods primarily as a result of the proportion of income generated in the United States versus the non-U.S. jurisdictions in which we operate. Income generated in the United States is generally taxed at a higher rate than that of other jurisdictions.

We are subject to income taxes in the United States and numerous other jurisdictions. Significant judgment is required in determining our worldwide provision for income taxes. One of the most volatile factors in this determination is the relative proportion of our income or loss being recognized in high- versus low-tax jurisdictions. In the ordinary course of our business, there are many transactions and calculations for which the ultimate tax determination is uncertain. We are regularly audited by tax authorities. Although we believe our tax estimates are reasonable, the final outcome of tax audits and any related litigation could be materially different than what is reflected in our income tax provisions and

accruals. The results of an audit or litigation could materially affect our financial position, income tax provision, net income, or cash flows.

Various bills have been introduced in Congress that could reduce or eliminate the tax benefits associated with our 2002 reorganization as a Bermuda company. Legislation enacted by Congress in 2004 provides that a corporation that reorganized in a foreign jurisdiction on or after March 4, 2003 be treated as a domestic corporation for U.S. federal income tax purposes. There has been and we expect that there may continue to be legislation proposed by Congress from time to time which, if enacted, could limit or eliminate the tax benefits associated with our reorganization.

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Because we cannot predict whether legislation will ultimately be adopted, no assurance can be given that the tax benefits associated with our reorganization will ultimately accrue to the benefit of Nabors and its shareholders. It is possible that future changes to the tax laws (including tax treaties) could impact our ability to realize the tax savings recorded to date as well as future tax savings resulting from our reorganization.

Liquidity and Capital Resources

Cash Flows

Our cash flows depend, to a large degree, on the level of spending by oil and gas companies for exploration, development and production activities. Sustained increases or decreases in the price of natural gas or oil could have a material impact on these activities, and could also materially affect our cash flows. Certain sources and uses of cash, such as the level of discretionary capital expenditures, purchases and sales of investments, issuances and repurchases of debt and of our common shares are within our control and are adjusted as necessary based on market conditions. The following is a discussion of our cash flows for the nine months ended September 30, 2011 and 2010.

Operating Activities. Net cash provided by operating activities totaled \$1.1 billion during the nine months ended September 30, 2011 compared to net cash provided by operating activities of \$682.1 million during the corresponding 2010 period. Net cash provided by operating activities (operating cash flows) is our primary source of capital and liquidity. Factors affecting changes in operating cash flows are largely the same as those that affect net earnings, with the exception of non-cash expenses such as depreciation and amortization, depletion, impairments, share-based compensation, deferred income taxes and our proportionate share of earnings or losses from unconsolidated affiliates. Net income (loss) adjusted for non-cash components was approximately \$1.1 billion and \$875.1 million for the nine months ended September 30, 2011 and 2010, respectively. Additionally, changes in working capital items such as collection of receivables can be a significant component of operating cash flows. Changes in working capital items provided \$27.4 million and \$193.0 million in cash for the nine months ended September 30, 2011 and 2010, respectively.

Investing Activities. Net cash used for investing activities totaled \$1.4 billion during the nine months ended September 30, 2011 compared to net cash used for investing activities of \$1.3 billion during the corresponding 2010 period. During the nine months ended September 30, 2011 and 2010, cash of \$55.5 million and \$680.2 million, respectively, was used to pay for acquisitions, net of cash acquired. During the nine months ended September 30, 2011 and 2010, cash was used for capital expenditures totaling \$1.5 billion and \$641.0 million, respectively. During the nine months ended September 30, 2011 and 2010, cash of \$110.5 million and \$26.1 million, respectively, was provided in proceeds from sales of assets and insurance claims. During the nine months ended September 30, 2011 and 2010, we provided cash to our unconsolidated affiliates totaling \$54.8 million and \$40.9 million, respectively. Additionally during the nine months ended September 30, 2011, we received distributions of \$143.0 million from an unconsolidated affiliate related to proceeds they received from the sale of some of their oil and gas assets.

Financing Activities. Net cash used for financing activities totaled \$97.9 million during the nine months ended September 30, 2011 compared to net cash provided from financing activities of \$365.0 million during the corresponding 2010 period. During the nine months ended September 30, 2011, we used \$1.2 billion in proceeds from our revolving credit facilities to redeem the remaining amounts of our 0.94% senior exchangeable notes. During the nine months ended September 30, 2010, cash was used to purchase \$273.9 million of these notes. During the nine months ended September 30, 2011 and 2010, cash was provided from the receipt of \$691.5 million and \$684.1 million, respectively, in proceeds, net of debt issuance costs, from the issuance of senior notes in August 2011 and September 2010. During the nine months ended September 30, 2011, we repaid \$700 million of borrowings from our revolving credit facilities.

Future Cash Requirements

We expect capital expenditures over the next 12 months to approximate \$1.7 - 1.9 billion. We had outstanding purchase commitments of approximately \$1.1 billion at September 30, 2011, primarily for rig-related enhancements, new construction and equipment, as well as sustaining capital expenditures and other

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operating expenses. This amount could change significantly based on market conditions and new business opportunities. The level of our outstanding purchase commitments and our expected level of capital expenditures over the next 12 months represent a number of capital programs that are currently underway or planned. These programs will result in an expansion in the number of land drilling rigs, pressure pumping and well-servicing equipment that we own and operate. We can reduce the planned expenditures if necessary, or increase them if market conditions and new business opportunities warrant it.

We have historically completed a number of acquisitions and will continue to evaluate opportunities to acquire assets or businesses to enhance our operations. Several of our previous acquisitions were funded through issuances of our common shares. Future acquisitions may be paid for using existing cash or issuing debt or Nabors shares. Such capital expenditures and acquisitions will depend on our view of market conditions and other factors.

See our discussion of guarantees issued by Nabors that could have a potential impact on our financial position, results of operations or cash flows in future periods included in Note 8 Commitments and Contingencies under Off-Balance Sheet Arrangements (Including Guarantees) in these unaudited consolidated financial statements.

Our 2010 Annual Report included our contractual cash obligations as of December 31, 2010. As a result of the redemption of our 0.94% senior exchangeable notes and the issuance of the 4.625% senior notes, we are presenting the following table in this Report which summarizes our contractual cash obligations related to debt commitments as of September 30, 2011:

	Total	Payments due by Period			
		< 1 Year	1-3 Years (In thousands)	3-5 Years	Thereafter
Contractual cash obligations of debt:					
Long-term debt:					
Principal	\$ 4,375,000	\$	\$ 275,000(1)	\$ 600,000(2)	\$ 3,500,000(3)
Interest	1,823,925	246,213	462,911	462,826	651,975
Total contractual cash obligations	\$ 6,198,925	\$ 246,213	\$ 737,911	\$ 1,062,826	\$ 4,151,975

(1) Includes Nabors Delaware's 5.375% senior notes due August 2012.

(2) Represents amounts utilized on revolving credit facilities due September 2014.

(3) Represents Nabors Delaware's aggregate 6.15% senior notes due February 2018, 9.25% senior notes due January 2019, 5.0% senior notes due September 2020 and 4.625% senior notes due September 2021.

No other significant changes have occurred to the contractual cash obligations information disclosed in our 2010 Annual Report.

We may from time to time seek to retire or purchase our outstanding debt through cash purchases and/or exchanges for equity securities, both in open-market purchases, privately negotiated transactions or otherwise. Such repurchases

or exchanges, if any, will depend on prevailing market conditions, our liquidity requirements, contractual restrictions and other factors. The amounts involved may be material.

In July 2006 our Board of Directors authorized a share repurchase program under which we may repurchase up to \$500 million of our common shares in the open market or in privately negotiated transactions. Through September 30, 2011, \$464.5 million of our common shares had been repurchased under this program, and we had an additional \$35.5 million available.

See Note 17 Commitments and Contingencies in our 2010 Annual Report for discussion of commitments and contingencies relating to (i) off-balance sheet arrangements (including guarantees) and (ii) employment agreements that could result in cash payments to Messrs. Isenberg and Petrello, respectively, of (a) \$100 million and \$50 million, respectively, if their employment is terminated due to death or disability, or (b) \$100 million and approximately \$34 million, respectively, if their employment is terminated without cause or in the event of

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a change in control. See Note 14 Subsequent Event for discussion of recent developments related to the potential obligation to Mr. Isenberg.

Financial Condition and Sources of Liquidity

Our primary sources of liquidity are cash and cash equivalents, short-term and long-term investments, availability under our various revolving credit facilities, and cash generated from operations. As of September 30, 2011, we had cash and investments of \$435.7 million (including \$40.4 million of long-term investments and other receivables, inclusive of \$34.4 million in oil and gas financing receivables) and working capital of \$1.1 billion. We also had \$800 million of availability remaining from a combined total of \$1.4 billion under revolving credit facilities. At December 31, 2010, we had cash and investments of \$841.5 million (including \$40.3 million of long-term investments and other receivables, inclusive of \$32.9 million in oil and gas financing receivables) and working capital of \$458.6 million as of December 31, 2010.

During the three months ended September 30, 2011, Nabors Delaware completed a private placement of \$700 million aggregate principal amount of 4.625% senior notes due 2021, which are unsecured and are fully and unconditionally guaranteed by us. The senior notes have registration rights. The indenture governing the notes includes covenants customary for transactions of this type that, subject to significant exceptions, limit the ability of us and our subsidiaries to, among other things, incur certain liens and enter into sale and leaseback transactions. Nabors Delaware used a portion of the proceeds to repay borrowings of \$600 million under our revolving credit facilities which were drawn to partially pay for the redemption of our 0.94% senior exchangeable notes in May 2011. We and Nabors Delaware are using the remaining proceeds for general corporate purposes. Nabors Delaware repaid an additional \$100 million on revolving credit facilities during the three months ended September 30, 2011.

On July 29, 2011, we paid \$65 million in cash to acquire the remaining 50 percent equity interest of Peak, making Peak a wholly owned subsidiary.

During the nine months ended September 30, 2011, we sold some of our wholly owned oil and gas assets in Colombia to an unrelated third party. We received proceeds of \$89.2 million from this sale. Additionally, Remora completed sales of their oil and gas assets in Colombia. Remora received gross proceeds of approximately \$279 million from these sales and has made cash distributions to us in the amount of \$143.0 million with a final distribution expected upon dissolution of the joint venture.

We had six letter-of-credit facilities with various banks as of September 30, 2011. Availability under these facilities as of September 30, 2011 was as follows:

	(In thousands)
Credit available	\$ 216,052
Letters of credit outstanding, inclusive of financial and performance guarantees	74,275
Remaining availability	\$ 141,777

Our ability to access capital markets or to otherwise obtain sufficient financing is enhanced by our senior unsecured debt ratings as provided by Fitch Ratings, Moody's Investors Service and Standard & Poor's and our historical ability to access those markets as needed. While there can be no assurances that we will be able to access these markets in the future, we believe that we will be able to access capital markets or otherwise obtain financing in order to satisfy any

payment obligation that might arise upon exchange or purchase of our notes and that any cash payment due, in addition to our other cash obligations, would not ultimately have a material adverse impact on our liquidity or financial position. A credit downgrade may impact our ability to access credit markets.

The financial covenant in our senior unsecured revolving credit facilities require that we maintain a net funded indebtedness to total capitalization ratio of .60 to 1.0 or lower. The facilities contains additional terms, conditions, and restrictions that we believe are usual and customary in unsecured debt arrangements for companies that are similar in size and credit quality. At September 30, 2011, we were in compliance with this financial debt covenant.

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Our gross funded debt to capital ratio was 0.41:1 as of September 30, 2011 and 0.42:1 as of December 31, 2010. Our net funded debt to capital ratio was 0.38:1 as of September 30, 2011 and 0.37:1 as of December 31, 2010.

The gross funded debt to capital ratio is calculated by dividing (x) funded debt by (y) funded debt *plus* deferred tax liabilities (net of deferred tax assets) *plus* capital. Funded debt is the sum of (1) short-term borrowings, (2) the current portion of long-term debt and (3) long-term debt. Capital is shareholders' equity.

The net funded debt to capital ratio is calculated by dividing (x) net funded debt by (y) net funded debt *plus* deferred tax liabilities (net of deferred tax assets) *plus* capital. Net funded debt is funded debt *minus* the sum of cash and cash equivalents and short-term and long-term investments and other receivables. Both of these ratios are used to calculate a company's leverage in relation to its capital. Neither ratio measures operating performance or liquidity as defined by GAAP and, therefore, may not be comparable to similarly titled measures presented by other companies.

Our interest coverage ratio was 8.2:1 as of September 30, 2011 and 7.0:1 as of December 31, 2010. The interest coverage ratio is a trailing 12-month quotient of the sum of (i) income (loss) from continuing operations, net of tax, (ii) net income (loss) attributable to noncontrolling interest, (iii) interest expense, (iv) subsidiary preferred stock dividends, (v) depreciation and amortization, (vi) depletion expense, (vii) impairments and other charges, and (viii) income tax expense (benefit) *less* investment income (loss) *divided* by the sum of cash interest expense and subsidiary preferred stock dividends. This ratio is a method for calculating the amount of operating cash flows available to cover cash interest expense. The interest coverage ratio is not a measure of operating performance or liquidity defined by GAAP and may not be comparable to similarly titled measures presented by other companies.

Our current cash and investments, projected cash flows from operations, proceeds from dispositions of non-core assets and our revolving credit facilities are expected to adequately finance our purchase commitments, our scheduled debt service requirements, and all other anticipated cash requirements for the next 12 months.

Other Matters

Recent Accounting Pronouncements

In May 2011, the FASB issued an ASU to clarify the application of some of the existing fair value measurement and disclosure requirements. These changes are effective for interim and annual periods that begin after December 15, 2011. We are currently evaluating the impact on our consolidated financial statements.

In June 2011, the FASB issued an ASU relating to presentation of other comprehensive income (OCI). This ASU does not change the items that are reported in OCI, but does remove the option to present the components of OCI within the statement of changes in equity. In addition, this ASU will require OCI presentation on the face of the financial statements. These changes are effective for interim and annual periods that begin after December 15, 2011, and are applied retrospectively to all periods presented. Early adoption is permitted. We are currently evaluating the impact that this ASU may have on our consolidated financial statements.

In August 2011, the FASB issued a revised ASU relating to goodwill impairment tests. An entity is allowed to first assess qualitative factors to determine whether it is necessary to perform the two-step quantitative goodwill impairment test. An entity is not required to calculate the fair value of a reporting unit unless the entity determines, based on its qualitative assessment, that it is more likely than not that the fair value is less than its carrying amount. The amendment is effective for annual and interim goodwill impairment tests performed for fiscal years beginning after December 15, 2011 and early adoption is permitted. We are currently evaluating the impact that this ASU may have on our consolidated financial statements.

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ITEM 3. *QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK*

We may be exposed to market risk through changes in interest rates and foreign-currency risk arising from our operations in international markets as discussed in our 2010 Annual Report.

ITEM 4. *CONTROLS AND PROCEDURES*

(a) Disclosure Controls and Procedures. We maintain a set of disclosure controls and procedures designed to provide reasonable assurance that information required to be disclosed in our reports filed or furnished under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms. We have investments in certain unconsolidated entities that we do not control or manage. Because we do not control or manage these entities, our disclosure controls and procedures with respect to these entities are necessarily more limited than those we maintain with respect to our consolidated subsidiaries.

Our management, with the participation of the President and Chief Executive Officer and Principal Accounting and Financial Officer, has evaluated the effectiveness of our disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Exchange Act) as of the end of the period covered by this report. Based on this evaluation, the President and Chief Executive Officer and Principal Accounting and Financial Officer concluded that, as of the end of the period, our disclosure controls and procedures are effective, at the reasonable assurance level, in (i) recording, processing, summarizing and reporting, on a timely basis, information we are required to disclose in reports filed or furnished under the Exchange Act, and (ii) ensuring that such information is accumulated and communicated to our management, including the President and Chief Executive Officer and Principal Accounting and Financial Officer, as appropriate to allow timely decisions regarding required disclosure.

(b) Changes in Internal Control Over Financial Reporting. There have not been any changes in our internal control over financial reporting (identified in connection with the evaluation required by paragraph (d) in Rules 13a-15 and 15d-15 under the Exchange Act) during the most recently completed quarter that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

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PART II OTHER INFORMATION

ITEM 1. *LEGAL PROCEEDINGS*

Nabors and its subsidiaries are defendants or otherwise involved in a number of lawsuits in the ordinary course of business. We estimate the range of our liability related to pending litigation when we believe the amount and range of loss can reasonably be estimated. We record our best estimate of a loss when the loss is considered probable. When a liability is probable and there is a range of estimated loss with no best estimate in the range, we record the minimum estimated liability related to the lawsuits or claims. As additional information becomes available, we assess the potential liability related to our pending litigation and claims and revise our estimates. Due to uncertainties related to the resolution of lawsuits and claims, the ultimate outcome may differ from our estimates.

For matters where an unfavorable outcome is reasonably possible and significant, we disclose the nature of the matter and a range of potential exposure, unless an estimate cannot be made at the time of disclosure. In the opinion of management and based on liability accruals provided, our ultimate exposure with respect to these pending lawsuits and claims is not expected to have a material adverse effect on our consolidated financial position or cash flows, although they could have a material adverse effect on our results of operations for a particular reporting period.

In March 2011, the Court of Ouargla (in Algeria), sitting at first instance, entered a judgment of approximately \$39.1 million against NDIL relating to alleged violations of Algeria's foreign currency exchange controls, which require that goods and services provided locally be invoiced and paid in local currency. The case relates to certain foreign currency payments made to NDIL by CEPESA, a Spanish operator, for wells drilled in 2006. Approximately \$7.5 million of the total contract amount was paid offshore in foreign currency, and approximately \$3.2 million was paid in local currency. The judgment includes fines and penalties of approximately four times the amount at issue, and is not payable pending appeal. We have appealed the ruling based on our understanding that the law in question applies only to resident entities incorporated under Algerian law. An intermediate court of appeals has upheld the lower court's ruling, and we have appealed the matter to the Algeria Supreme Court. While our payments were consistent with our historical operations in the country, and, we believe, those of other multinational corporations there, and interpretations of the law by the Central Bank of Algeria, the ultimate resolution of this matter could result in a loss of up to \$31.1 million in excess of amounts accrued.

On September 21, 2011, we received an informal inquiry from the SEC related to perquisites and personal benefits received by the officers and directors of Nabors, including their use of non-commercial aircraft. Our Audit Committee and Board of Directors have been apprised of this inquiry and we are cooperating with the SEC. The ultimate outcome of this process cannot be determined at this time.

Refer to Note 8 Commitments and Contingencies for discussion of previously disclosed litigation contingencies.

ITEM 1A. *RISK FACTORS*

The profitability of our operations could be adversely affected by turmoil in the global financial markets

The changes in general financial and political conditions, including the U.S. government budget, the downgrade by Standard & Poor's of the credit rating of U.S. government securities and concerns over the European sovereign debt crisis and banking industry has created a great deal of uncertainty in the recovery of the world economy. If global economic uncertainties continue over a prolonged period of time or develop adversely, there could be a material adverse impact on our credit ratings and liquidity and those of our customers and other worldwide business partners. If

global oil and gas prices were to decline rapidly, it could lead our customers to curtail their operations or expansion and cause difficulties for us and our customers to forecast future capital expenditures, which in turn could negatively impact the worldwide rig count and our future financial results.

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Increased regulation of hydraulic fracturing could result in reductions or delays in drilling and completing new oil and natural gas wells, which could adversely impact the demand for fracturing and other services.

Superior performs hydraulic fracturing, a process sometimes used in the completion of oil and gas wells whereby water, sand and chemicals are injected under pressure into subsurface formations to stimulate gas and, to a lesser extent, oil production. The EPA and certain other federal agencies have announced that they would study the potential adverse impact that fracturing may have on water quality and public health. On August 11, 2011, the U.S. Department of Energy released its report on hydraulic fracturing, recommending the implementation of a variety of measures to reduce the environmental impacts from shale-gas production. These studies could spur initiatives to regulate hydraulic fracturing under the Safe Drinking Water Act or under newly established legislation. Legislation has also been introduced in the U.S. Congress and adopted or introduced in some states that would require the disclosure of chemicals used in the fracturing process. If enacted, the legislation could require fracturing activities to meet permitting and financial assurance requirements, adhere to certain construction specifications, fulfill monitoring, reporting and recordkeeping requirements and meet plugging and abandonment requirements. Any new laws regulating fracturing activities could cause operational delays or increased costs in exploration and production, which could adversely affect the demand for fracturing services.

Refer to our Risk Factors discussed at Item 1A. Risk Factors in our 2010 Annual Report.

Table of Contents**ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS**

We withheld the following shares of our common stock to satisfy tax withholding obligations in connection with grants of stock awards during the three months ended September 30, 2011 from the distributions described below. These shares may be deemed to be issuer purchases of shares that are required to be disclosed pursuant to this Item, but were not purchased as part of a publicly announced program to purchase common shares:

Period	Total Number of Shares Purchased(1)	Average Price Paid per Share (In thousands, except average price paid per share)	Total Number of Shares Purchased as Part of Publicly Announced Program	Approximate Dollar Value of Shares that May Yet Be Purchased Under the Program(2)
July 1 July 31, 2011	1	\$ 24.64		\$ 35,458
Aug. 1 Aug. 31, 2011		\$ 19.98		\$ 35,458
Sept. 1 Sept. 30, 2011	2	\$ 13.11		\$ 35,458

- (1) Shares were withheld from employees to satisfy certain tax withholding obligations due in connection with grants of stock under our 2003 Employee Stock Plan. The 2003 Employee Stock Plan provides for the withholding of shares to satisfy tax obligations, but does not specify a maximum number of shares that can be withheld for this purpose.
- (2) In July 2006, our Board of Directors authorized a share repurchase program under which we may repurchase up to \$500 million of our common shares in the open market or in privately negotiated transactions. Through September 30, 2011, \$464.5 million of our common shares had been repurchased under this program, and we had an additional \$35.5 million available.

Table of Contents**Exhibits**

Exhibit No.	Description
3.1	Memorandum of Association of Nabors Industries Ltd. (incorporated by reference to Annex II to the proxy statement/prospectus included in Nabors Industries Ltd.'s Registration Statement on Form S-4 (Registration No. 333-76198) filed with the Commission on May 10, 2002, as amended).
3.2	Amended and Restated Bye-laws of Nabors Industries Ltd. (incorporated by reference to Exhibit 4.2 to Nabors Industries Ltd.'s Form 10-Q (File No. 000-49887) filed with the Commission on August 3, 2005).
4.1	Purchase Agreement, dated August 16, 2011, among Nabors Industries, Inc., Nabors Industries Ltd., Citigroup Global Markets Inc., Mizuho Securities USA Inc., UBS Securities LLC, Morgan Stanley & Co. LLC, Merrill Lynch, Pierce, Fenner & Smith Incorporated, HSBC Securities (USA) Inc. and PNC Capital Markets LLC (incorporated by reference to Exhibit 10.1 to Nabors Industries Ltd. Form 8-K (File No. 001-32657) filed August 17, 2011).
4.2	Indenture related to the 4.625% Senior Notes due 2021, dated as of August 23, 2011, among Nabors Industries, Inc., Nabors Industries Ltd., Wilmington Trust, National Association, as trustee and Citibank, N.A. as securities administrator (including form of 4.625% Senior Note due 2021) (incorporated by reference to Exhibit 4.1 to Nabors Industries Ltd. Form 8-K (File No. 001-32657) filed August 24, 2011).
4.3	Registration Rights Agreement, dated as of August 23, 2011, among Nabors Industries, Inc., Nabors Industries Ltd., and Citigroup Global Markets Inc. as representative of the Initial Purchasers (incorporated by reference to Exhibit 4.2 to Nabors Industries Ltd. Form 8-K (File No. 001-32657) filed August 24, 2011).
10.1	Credit Agreement, dated as of April 20, 2011, among Nabors Industries, Inc., as borrower, Nabors Industries Ltd., as guarantor, Citigroup Global Markets Inc., Mizuho Corporate Bank, Ltd., Morgan Stanley Senior Funding, Inc. and UBS Securities LLC as Joint Lead Arrangers and Joint Bookrunners, Mizuho Corporate Bank, Ltd., Morgan Stanley Senior Funding, Inc. and UBS Securities LLC, as Documentation Agents, Citibank, N.A., as Administrative Agent and Swingline Lender and the lenders party thereto from time to time (incorporated by reference to Exhibit 10.1 to Nabors Industries Ltd.'s Form 8-K (File No. 001-32657) filed with the Commission on April 20, 2011).
15	Awareness Letter of Independent Accountants*
31.1	Rule 13a-14(a)/15d-14(a) Certification of Anthony G. Petrello, President and Chief Executive Officer*
31.2	Rule 13a-14(a)/15d-14(a) Certification of R. Clark Wood, Principal Accounting and Financial Officer*
32.1	Certifications required by Rule 13a-14(b) or Rule 15d-14(b) and Section 1350 of Chapter 63 of Title 18 of the United States Code (18 U.S.C. 1350), executed by Anthony G. Petrello, President and Chief Executive Officer and R. Clark Wood, Principal Accounting and Financial Officer (furnished herewith).
101.INS	XBRL Instance Document*
101.SCH	XBRL Schema Document*
101.CAL	XBRL Calculation Linkbase Document*
101.LAB	XBRL Label Linkbase Document*
101.PRE	XBRL Presentation Linkbase Document*

101.DEF XBRL Definition Linkbase Document*

* Filed herewith.

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SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

NABORS INDUSTRIES LTD.

Anthony G. Petrello
President and Chief Executive Officer

By: /s/ Anthony G. Petrello

R. Clark Wood
Principal Accounting and
Financial Officer

By: /s/ R. Clark Wood

Date: November 9, 2011